

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Jessica Azzolina
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100
 3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331
 City: DENVER State: CO Zip: 80202 Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41886-00 6. County: WELD
 7. Well Name: North Platte Well Number: K21-O24-34HNC
 8. Location: QtrQtr: SESW Section: 27 Township: 5N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 10/20/2015 End Date: 10/20/2015 Date of First Production this formation: 11/17/2015
 Perforations Top: 7024 Bottom: 11120 No. Holes: Hole size: 1.625

Provide a brief summary of the formation treatment:

Open Hole: ☒

25 stage Niobrara pumped a total of 76,333 bbls of fluid (PermStim) and 4,113,035 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,756 psi, ATR 47 bpm, Final ISDP 2,981 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 76333Max pressure during treatment (psi): 5511Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33Type of gas used in treatment: Min frac gradient (psi/ft): 0.90Total acid used in treatment (bbl): 13Number of staged intervals: 25Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 13038Fresh water used in treatment (bbl): 76320Disposition method for flowback: DISPOSALTotal proppant used (lbs): 4113035Rule 805 green completion techniques were utilized: ☐Reason why green completion not utilized: Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/17/2015 Hours: 72 Bbl oil: 78 Mcf Gas: 126 Bbl H2O: 2568
 Calculated 24 hour rate: Bbl oil: 26 Mcf Gas: 42 Bbl H2O: 856 GOR: 1615
 Test Method: Flowing Casing PSI: 1550 Tubing PSI: 825 Choke Size: 14
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6733 Tbg setting date: 11/13/2015 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Azzolina

Title: Drilling Tech Date: _____ Email jazzolina@bonanzacrk.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)