

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/01/2015Document Number:
673802694Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	425853	425853	Gomez, Jason	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10311Name of Operator: SYNERGY RESOURCES CORPORATIONAddress: 20203 HIGHWAY 60City: PLATTEVILLE State: CO Zip: 80651

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Rasmuson, Craig	970-737-1073	crasmuson@syrginfo.com	
Paddington, Dave		dpennington@syrginfo.com	All Inspections

Compliance Summary:QtrQtr: NESE Sec: 10 Twp: 5N Range: 66W**Inspector Comment:****NFPA Labels installed to comply with COGCC Rules****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
425863	WELL	PR	09/05/2012	OW	123-34531	SRC Aims 43-10D	PR	<input checked="" type="checkbox"/>
425865	WELL	PR	07/25/2012	OW	123-34533	SRC GCC 41-10D	PR	<input checked="" type="checkbox"/>
425868	WELL	AL	10/31/2013	LO	123-34535	SRC Aims 24-10D	AL	<input checked="" type="checkbox"/>
425871	WELL	PR	06/25/2013	OW	123-34538	SRC GCC 42-10D	PR	<input checked="" type="checkbox"/>
425872	WELL	PR	07/27/2012	OW	123-34539	SRC GCC 11-11D	PR	<input checked="" type="checkbox"/>
425874	WELL	PR	07/26/2012	GW	123-34541	SRC GCC 10VD	PR	<input checked="" type="checkbox"/>
425880	WELL	PR	07/28/2012	OW	123-34543	SRC GCC 12-11D	PR	<input checked="" type="checkbox"/>
425901	WELL	PR	07/24/2012	OW	123-34545	SRC Aims 34-10D	PR	<input checked="" type="checkbox"/>
426355	WELL	XX	11/06/2011	LO	123-34659	SRC Aims 23-10D	XX	<input type="checkbox"/>
426356	WELL	PR	07/23/2012	GW	123-34660	SRC Aims 10PD	PR	<input checked="" type="checkbox"/>
426359	WELL	PR	07/23/2012	OW	123-34662	SRC Aims 33-10D	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Gomez, Jason

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>15</u>	Production Pits: _____
Condensate Tanks: <u>8</u>	Water Tanks: <u>5</u>	Separators: <u>15</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>6</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>4</u>	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	6' chain link		
SEPARATOR	SATISFACTORY	6' chain link		
TANK BATTERY	SATISFACTORY	6' chain link		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
VRU	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY			
Pig Station	1	SATISFACTORY			
Emission Control Device	4	SATISFACTORY			
Emission Control Device	5	SATISFACTORY			
Plunger Lift	9	SATISFACTORY			

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	100 BBLs	PBV FIBERGLASS	,
S/A/V: SATISFACTORY	Comment: _____			
Corrective Action: _____				Corrective Date: _____

Inspector Name: Gomez, Jason

Paint Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	9	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Venting:

Yes/No	Comment	
NO		

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Inspector Name: Gomez, Jason

Predrill

Location ID: 425853

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 425863 Type: WELL API Number: 123-34531 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 425865 Type: WELL API Number: 123-34533 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 425868 Type: WELL API Number: 123-34535 Status: AL Insp. Status: AL

Facility ID: 425871 Type: WELL API Number: 123-34538 Status: PR Insp. Status: PR

Inspector Name: Gomez, Jason

Producing Well

Comment: **PR**

Facility ID: 425872 Type: WELL API Number: 123-34539 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 425874 Type: WELL API Number: 123-34541 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 425880 Type: WELL API Number: 123-34543 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 425901 Type: WELL API Number: 123-34545 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 426356 Type: WELL API Number: 123-34660 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 426359 Type: WELL API Number: 123-34662 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION**Cropland**

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Reggraded _____ Contoured _____ Culverts removed _____

Inspector Name: Gomez, Jason

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

S/A/V: SATISFACTOR
Y _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT