

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400932359

Date Received:

12/02/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

443747

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>KOCH EXPLORATION COMPANY, LLC</u>	Operator No: <u>49100</u>	Phone Numbers
Address: <u>950 17TH STREET #1900</u>		Phone: <u>(720) 201-4941</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(720) 201-4941</u>
Zip: <u>80202</u>		Email: <u>radinj@kochind.com</u>
Contact Person: <u>Jordan Radin</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400926013

Initial Report Date: 10/28/2015 Date of Discovery: 10/24/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 29 TWP 2N RNG 96W MERIDIAN 6Latitude: 40.110970 Longitude: -108.186900Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No _____☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-103-10113

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): UnknownEstimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____Weather Condition: Clear, mildSurface Owner: FEDERAL Other(Specify): Bureau of Land Management

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The cause of the spill is not yet known but will be the subject of a formal investigation. The spill originated from the disposal well tank battery and was 100% contained inside secondary containment. The spilled fluids were recovered by a vacuum truck within 8 hours of the spill. As this spill occurred on a Saturday not all details are immediately available. Details of oil and produced water spill volume estimates and how the spill was stopped will be provided in Supplemental Form 19.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/24/2015	BLM	Bud Thompson	970-878-3828	Happy that we were cleaning it up quickly. Asked us to call Justin Wilson (BLM) on Monday 10/26.
10/24/2015	COGCC	Kyle Granahan	970-878-3247	Left Message
10/25/2015	COGCC	Stan Spencer	970-878-2891	Left Message
10/25/2015	Rio Blanco County	Mark Sprague	970-878-9580	Left Message

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Darlene Tadlock
Title: E&P Technician Date: 12/02/2015 Email: tadlockd@kochind.com

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400932359	FORM 19 SUBMITTED
400944337	ANALYTICAL RESULTS

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	<p>Based on review of information presented, it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be significantly impacted, then further investigation and/or remediation activities may be required at the site.</p> <p>Arsenic is within background levels and does not require remediation. During final reclamation, materials with pH, SAR, or EC concentrations exceeding Table 910-1 levels may be buried under a minimum of three (3) feet of backfill cover and soil that satisfies either the Table 910-1 levels for pH, SAR, and EC or the background levels for such contaminants within three (3) feet of the ground surface at the site. In addition, soil horizons must be replaced in their original relative position and reclaimed in accordance with 1000 Series Rules, including the establishment of vegetative cover on non-cropland and successful crop growth on cropland.</p>	12/2/2015 7:59:43 AM

Total: 1 comment(s)