

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400932359

Date Received:

12/02/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

443747

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KOCH EXPLORATION COMPANY, LLC Operator No: 49100 Phone Numbers: (720) 201-4941 Address: 950 17TH STREET #1900 City: DENVER State: CO Zip: 80202 Contact Person: Jordan Radin Email: radinj@kochind.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400926013

Initial Report Date: 10/28/2015 Date of Discovery: 10/24/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 29 TWP 2N RNG 96W MERIDIAN 6

Latitude: 40.110970 Longitude: -108.186900

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: WELL Facility/Location ID No. No Existing Facility or Location ID No. Well API No. (Only if the reference facility is well) 05-103-10113

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown Estimated Condensate Spill Volume(bbl): 0 Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Weather Condition: Clear, mild Surface Owner: FEDERAL Other(Specify): Bureau of Land Management

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The cause of the spill is not yet known but will be the subject of a formal investigation. The spill originated from the disposal well tank battery and was 100% contained inside secondary containment. The spilled fluids were recovered by a vacuum truck within 8 hours of the spill. As this spill occurred on a Saturday not all details are immediately available. Details of oil and produced water spill volume estimates and how the spill was stopped will be provided in Supplemental Form 19.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
10/24/2015	BLM	Bud Thompson	970-878-3828	Happy that we were cleaning it up quickly. Asked us to call Justin Wilson (BLM) on Monday 10/26.
10/24/2015	COGCC	Kyle Granahan	970-878-3247	Left Message
10/25/2015	COGCC	Stan Spencer	970-878-2891	Left Message
10/25/2015	Rio Blanco County	Mark Sprague	970-878-9580	Left Message

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

Confirmation soil samples collected within the secondary containment area do not exceed COGCC Table 910-1 thresholds with the exception of inorganics (SAR/EC/pH), and arsenic. Koch requests a variance for the elevated arsenic levels because they are consistent with background levels. Koch also requests an allowance for the elevated inorganics as the impacts are within secondary containment, and any exceedances will be addressed when the pad goes to final reclamation and/or capped with 3ft of native cover.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Darlene Tadlock

Title: E&P Technician Date: 12/02/2015 Email: tadlockd@kochind.com

**COA Type**

**Description**

COA Type	Description

**Attachment Check List**

**Att Doc Num**

**Name**

Att Doc Num	Name
400944337	ANALYTICAL RESULTS

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

User Group	Comment	Comment Date

Total: 0 comment(s)