

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

12/01/2015

Document Number:

675202278

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	336051	336051	CONKLIN, CURTIS	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 16700Name of Operator: CHEVRON USA INCAddress: 6001 BOLLINGER CANYON RDCity: SAN RAMON State: CA Zip: 94583

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Justus, Julie	(970) 257-6042	jjustus@chevron.com	All Inspections

**Compliance Summary:**QtrQtr: NWSE Sec: 9 Twp: 6S Range: 98W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/04/2014	675200742			<b>ACTION REQUIRED</b>			No
11/08/2013	663902368			SATISFACTORY			No

**Inspector Comment:**Expired permits are being refilled.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
298733	WELL	XX	07/18/2015	LO	045-17396	SKR-698-09-BV 22	XX	<input checked="" type="checkbox"/>
298734	WELL	XX	07/18/2015	LO	045-17397	SKR-698-09-BV 21	XX	<input checked="" type="checkbox"/>
298735	WELL	XX	07/18/2015	LO	045-17398	SKR-698-09-BV 20	XX	<input checked="" type="checkbox"/>
298736	WELL	XX	07/18/2015	LO	045-17399	SKR-698-09-BV 19	XX	<input checked="" type="checkbox"/>
298737	WELL	XX	07/18/2015	LO	045-17400	SKR-698-09-BV 18	XX	<input checked="" type="checkbox"/>
298738	WELL	XX	07/18/2015	LO	045-17401	SKR-698-09-BV 17	XX	<input checked="" type="checkbox"/>
298739	WELL	XX	07/18/2015	LO	045-17402	SKR-698-09-BV 16	XX	<input checked="" type="checkbox"/>
298740	WELL	XX	07/18/2015	LO	045-17403	SKR-698-09-BV 15	XX	<input checked="" type="checkbox"/>
298741	WELL	XX	07/18/2015	LO	045-17404	SKR-698-09-BV 14	XX	<input checked="" type="checkbox"/>
298742	WELL	XX	07/18/2015	LO	045-17405	SKR-698-09-BV 13	XX	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

298743	WELL	XX	07/18/2015	LO	045-17406	SKR-698-09-BV 12	XX	✗
298744	WELL	XX	07/18/2015	LO	045-17407	SKR-698-09-BV 11	XX	✗
298745	WELL	XX	07/18/2015	LO	045-17408	SKR-698-09-BV 09	XX	✗
298746	WELL	XX	07/18/2015	LO	045-17409	SKR-698-09-BV 08	XX	✗
298747	WELL	XX	07/18/2015	LO	045-17410	SKR-698-09-BV 07	XX	✗
298748	WELL	XX	07/18/2015	LO	045-17411	SKR-698-09-BV 06	XX	✗
298749	WELL	XX	07/18/2015	LO	045-17412	SKR-698-09-BV 05	XX	✗
298750	WELL	XX	07/18/2015	LO	045-17413	SKR-698-09-BV 04	XX	✗
298751	WELL	XX	07/18/2015	LO	045-17414	SKR-698-09-BV 02	XX	✗
298752	WELL	XX	07/18/2015	LO	045-17415	SKR-698-09-BV 01	XX	✗
298836	WELL	XX	07/18/2015	LO	045-17431	SKR-698-09-BV 10	XX	✗
298837	WELL	XX	07/18/2015	LO	045-17432	SKR-698-09-BV 03	XX	✗
412812	WELL	XX	07/18/2015	LO	045-18626	SKR-698-09-BV 24	XX	✗
412813	WELL	XX	07/18/2015	LO	045-18625	SKR-698-09-BV 23	XX	✗

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	No signs at conductors or location. Noted on previous inspection DOC# 675200743	Install sign to comply with rule 210.	02/01/2016

Emergency Contact Number (S/A/V): ACTION

Corrective Date: 02/01/2016

Comment: No emergency contact number.

Inspector Name: CONKLIN, CURTIS

Corrective Action:

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PIT	SATISFACTORY			

**Venting:**

Yes/No	Comment
NO	

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 336051

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 298733 Type: WELL API Number: 045-17396 Status: XX Insp. Status: XX

Facility ID: 298734 Type: WELL API Number: 045-17397 Status: XX Insp. Status: XX

Facility ID: 298735 Type: WELL API Number: 045-17398 Status: XX Insp. Status: XX

Facility ID: 298736 Type: WELL API Number: 045-17399 Status: XX Insp. Status: XX

Facility ID: 298737 Type: WELL API Number: 045-17400 Status: XX Insp. Status: XX

Facility ID: 298738 Type: WELL API Number: 045-17401 Status: XX Insp. Status: XX

Facility ID: 298739	Type: WELL	API Number: 045-17402	Status: XX	Insp. Status: XX
Facility ID: 298740	Type: WELL	API Number: 045-17403	Status: XX	Insp. Status: XX
Facility ID: 298741	Type: WELL	API Number: 045-17404	Status: XX	Insp. Status: XX
Facility ID: 298742	Type: WELL	API Number: 045-17405	Status: XX	Insp. Status: XX
Facility ID: 298743	Type: WELL	API Number: 045-17406	Status: XX	Insp. Status: XX
Facility ID: 298744	Type: WELL	API Number: 045-17407	Status: XX	Insp. Status: XX
Facility ID: 298745	Type: WELL	API Number: 045-17408	Status: XX	Insp. Status: XX
Facility ID: 298746	Type: WELL	API Number: 045-17409	Status: XX	Insp. Status: XX
Facility ID: 298747	Type: WELL	API Number: 045-17410	Status: XX	Insp. Status: XX
Facility ID: 298748	Type: WELL	API Number: 045-17411	Status: XX	Insp. Status: XX
Facility ID: 298749	Type: WELL	API Number: 045-17412	Status: XX	Insp. Status: XX
Facility ID: 298750	Type: WELL	API Number: 045-17413	Status: XX	Insp. Status: XX
Facility ID: 298751	Type: WELL	API Number: 045-17414	Status: XX	Insp. Status: XX
Facility ID: 298752	Type: WELL	API Number: 045-17415	Status: XX	Insp. Status: XX
Facility ID: 298836	Type: WELL	API Number: 045-17431	Status: XX	Insp. Status: XX
Facility ID: 298837	Type: WELL	API Number: 045-17432	Status: XX	Insp. Status: XX
Facility ID: 412812	Type: WELL	API Number: 045-18626	Status: XX	Insp. Status: XX
Facility ID: 412813	Type: WELL	API Number: 045-18625	Status: XX	Insp. Status: XX

### Environmental

#### Spills/Releases:

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment:

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

#### Water Well:

Lat \_\_\_\_\_ Long \_\_\_\_\_

Inspector Name: CONKLIN, CURTIS

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_

Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Pit Type: Drilling Pit	Lined: NO	Pit ID: _____	Lat: _____	Long: _____
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**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

**Fencing:**

Fencing Type: Livestock Fencing Condition: Adequate

Comment: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Pit (S/A/V): SATISFACTOR Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**

Inspector Name: CONKLIN, CURTIS

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675202289	No signs at wells	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3730986">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3730986</a>



## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)