



Service Order #: 18315

Date: 04-Nov-15

Well Name	Location	County	St	API#		
AXSOM 1-25		WASHINGTON	CO			
Formation	Cement Via	Type Of Service	Well Type	Age	AFE#	PO#
	TUBING	SQUEEZE		REWORK		

Customer: STELBAR OIL CORPORATION  
  
155 NORTH MARKET, STE. 500  
WICHITA KS 67202

Remarks: TYPE I/II, 1.24 YIELD, 15#/GAL  
  
70 SKS, 15 BBLS @ 1636'-1667'  
7.8 BBLS H2O DISPLACEMENT

Customer Rep: TYLER/TYSON

PH:

WELLBORE DATA				
Type	Size	Weight	Depth	Volume
Surface Casing:				
Production Casing:	4.500	10.5	1,667.0	
Intermediate:				
Drill Pipe:				
Tubing:	2.375	4.7	1,543.0	

Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:				

OTHER DATA		
BHT	Max PSI	Total Depth
	900	1,667.0

Packer or RetainerType / Depth:

	1,543.0
--	---------

Perf Depths:	#	Total
1,667.0	0	0
	0	
	0	

TIME	PUMP RATES		DENSITY	PRESS	STG TOT	TOTAL	REMARKS
	WATER (gpm)	PUMP (bpm)	(lb/gal)	(psi)	(bbbls)	(bbbls)	
8:49	0	0.3	8.24	24	0.0	0.2	PSI TEST
8:52	0	0.7	8.02	0	0.1	0.2	INJECTION TEST
8:58	52	0.0	14.95	332	0.0	0.0	START CMT 15#
9:16	0	0.8	10.87	234	15.0	15.0	START DISPLACEMENT
9:22	0	0.9	9.96	608	6.5	21.5	OFFLINE
9:36	0	0.0	10.60	239	6.5	21.6	STAGE .5 BBLS
9:45	0	0.4	9.40	256	7.0	22.0	STAGE .5 BBLS
10:07	0	0.0	8.29	181	7.5	22.5	STAGE .5 BBLS

## Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
0.9	0.6	1,704	325

Customer Acknowledgement:

Service Rating:

- ☐ Satisfactory  
☐ Unsatisfactory

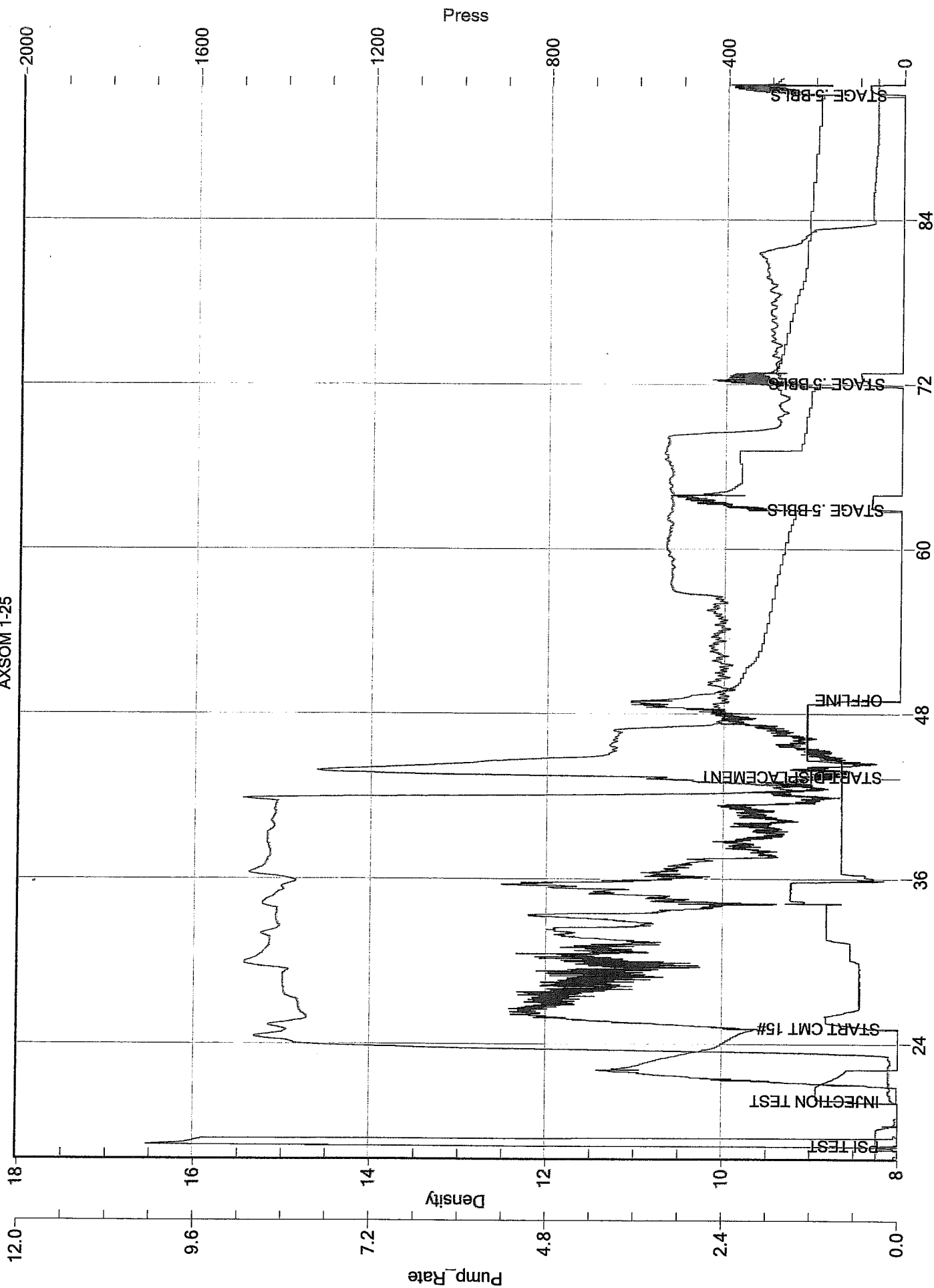
Cementer:

A.HOWELL

PRODUCTS USED

# STELBAR OIL CORP

AXSOM 1-25



Job Started On: 11/04/2015 @ 8:32:50 AM