

11/12/2015

MIRU.

11/13/2015

Check well pressure: SICP 100psi, SITP 50psi. Bled off initial pressure. R/U rod handling equipment. Unseat pump (sticky) & pull rods/pump. Rods looked good by visual inspection: no obvious excessive wear on couplings, guides. Pump was stuck in open position, noted small amount of scale build-up on pump intake.

Tested BOP's while pulling rods. Tested annular/pipe/blind to 2450/250psi high/low and all TIW valves. All good. N/D wellhead, N/U BOP's & test wellhead connection flange to 2500psi. R/U floor w/ 2-3/8" handling equipment.

*note: Needle valve on wellhead flange for chemical injection string was plugged & partially washed out. Seal sub connection on hanger for cap string corroded. Will need new hanger.

POOH w/first 12jts while removing 400ft cap string. RIH w/12jts, pick up additional 3jts and tag @3407' (PBTD 3408'). Lay down 3jts. R/U Tuboscope scanalog. POOH laying down with production string while scanning. Layed down 106jts. R/D scanalog. Finish laying down production BHA. 10ft pup joint full of fines, outside of screen mostly coated with fines. SWIFN.

11/14/2015

P/U & RIH w/ mule shoe, SN, 4 jts Boronized J55, 102jts J55 2-3/8" production string. RIH to 3358' & land tubing (SN @3337'). Landed with new "OO" hanger.

N/D BOP's. Install flow T, ratigen, stuffing box. P/U & RIH w/ rod pump (2' x 1-1/4" x 12' x 12'3" RHAC-Z, 3' spray metal plunger), four 1-1/4" sinker bars, one 3/4" rod w/ four snap on guides, 128 of 3/4" rods. Spaced out w/ one 4' pony rod. Seat pump, load tubing & pressure test to 500psi. Verify pump action. RDMO.