

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400936318

Date Received:

11/13/2015

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

443665

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>8960</u>	<b>Phone Numbers</b>
Address: <u>410 17TH STREET SUITE #1400</u>		Phone: <u>(720) 225-6653</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>brian dodek</u>		Mobile: <u>( )</u>
		Email: <u>bdodek@bonanzacrk.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400914169

Initial Report Date: 10/08/2015      Date of Discovery: 10/07/2015      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 2 TWP 9N RNG 79W MERIDIAN 6Latitude: 40.779882 Longitude: -106.233506Municipality (if within municipal boundaries): \_\_\_\_\_ County: JACKSON

#### Reference Location:

Facility Type: TANK BATTERY☐ Facility/Location ID No \_\_\_\_\_☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): >=100Estimated Drilling Fluid Spill Volume(bbl): 0Specify: The release was mostly fresh well-water that overflowed a tank with produced water inside.

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: 41 degrees, clearSurface Owner: FEDERAL

Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A lightning strike caused an electrical failure at the Pierre B tank battery. The failure shutdown the water injection pumps in the injection building. As the injection pumps were not active, the water tank was overfilled with fresh well water and spilled into secondary containment. The release is estimated at 700 bbl inside containment. The release is mainly freshwater. However, the tank does have residual produced water from operational maintenance of the facility. Emergency personnel responded to the release and shut-in the water well to stop the source. Vacuum trucks drained the water pooled in containment and hauled the water to the BCEOC land treatment facility. Electrical repairs have been made and the battery was returned to production. Environmental personnel will oversee the assessment and clean-up. Once the containment is fully drained, soil samples will be collected to ensure the soil is compliant with COGCC Table 910-1 standards.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
10/8/2015	COGCC	Kris Neidel	-on file	Notified of release via eForm 19
10/8/2015	Jackson County	Kent Crowder	-on file	Notified of release
10/8/2015	BLM	Field office	-on file	Notified of release

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date: 11/13/2015		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	700	315	<input type="checkbox"/>

specify: The release consisted of fresh well water with an initial skim of oil.

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 745 Width of Impact (feet): 1

Depth of Impact (feet BGS): \_\_\_\_\_ Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

See previous Form 19

Soil/Geology Description:

See previous Form 19

Depth to Groundwater (feet BGS) 15 Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	_____	None <input checked="" type="checkbox"/>	Surface Water	_____	None <input checked="" type="checkbox"/>
Wetlands	_____	None <input checked="" type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	_____	None <input checked="" type="checkbox"/>	Occupied Building	<u>1100</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

Spill response personnel cleaned up the minimal oil stained soil along the spill path. Environmental personnel collected soil samples (SS01 through SS11) throughout the entire release area. Background samples were collected and held by the laboratory in case we needed to analyze them. However, all eleven soil samples confirmed that the soil within the spill path was compliant with COGCC Table 910-1. As the stained soil has been removed and confirmation samples indicate that all soil is compliant with COGCC Table 910-1 standards, Bonanza Creek respectfully requests a No Further Action determination.

## CORRECTIVE ACTIONS

#1	Supplemental Report Date:	11/13/2015		
Cause of Spill (Check all that apply)		<input type="checkbox"/> Human Error	<input checked="" type="checkbox"/> Equipment Failure	<input type="checkbox"/> Historical-Unknown
		<input type="checkbox"/> Other (specify)	_____	
Describe Incident & Root Cause (include specific equipment and point of failure)				
<div>The root cause of the incident was a combination of two factors. There was a lightning strike which shut down the injection pumps at the facility. When injection ceased the water tank began to fill up. When the water tank reached the top a high alarm on the tank did not function. The release was found during morning inspections.</div>				
Describe measures taken to prevent the problem(s) from reoccurring:				
<div>Bonanza Creek has replaced the high alarm to ensure a callout will occur when the tank is nearly full. Bonanza Creek also installed a buried water vault within the facility that the water tank can drain into if it is overfilled. The previous drain line that ran 800 feet north to an overflow tank has been capped and is no longer active. This will prevent the future conveyance of a release away from the facility.</div>				
Volume of Soil Excavated (cubic yards):		5		
Disposition of Excavated Soil (attach documentation)		<input checked="" type="checkbox"/> Offsite Disposal	<input type="checkbox"/> Onsite Treatment	
		<input type="checkbox"/> Other (specify)	_____	
Volume of Impacted Ground Water Removed (bbls):		0		
Volume of Impacted Surface Water Removed (bbls):		0		

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

## OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: brian dodek

Title: Sr Env Specialist Date: 11/13/2015 Email: bdodek@bonanzacrk.com

COA Type	Description

## Attachment Check List

Att Doc Num	Name
400936318	FORM 19 SUBMITTED
400936355	ANALYTICAL RESULTS

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Based on review of information provided on spill number 400914169, it appears that No Further Action is required at this time. Should conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards, further investigation and/or remediation activities may be required at the site.	11/20/2015 2:15:10 PM
Environmental	Area that indicated some impact (below COGCC table 910-1), appears to be the area that had pooled skim of oil on surface of water. This area was inside of the diked area.	11/20/2015 2:00:30 PM
Environmental	COGCC staff inspections of this spill path can be found in document numbers 669300899 and 669300897.	11/20/2015 2:00:19 PM

Total: 3 comment(s)