

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400904761			
Date Received: 11/20/2015			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name Justin Garrett
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228 4449
 Address: 1625 BROADWAY STE 2200 Fax: (303) 228 4286
 City: DENVER State: CO Zip: 80202 Email: JDGarrett@nobleenergyinc.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 41976 00 OGCC Facility ID Number: 442728
 Well/Facility Name: Wells Ranch Well/Facility Number: BB01-655
 Location QtrQtr: SWNW Section: 5 Township: 5N Range: 62W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNW Sec 5

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 6

New **Top of Productive Zone** Location **To** Sec 6

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 1 Twp 5N

New **Bottomhole** Location Sec 1 Twp 5N

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 5280, above ground utility: 5280, railroad: 5280,

property line: 454, lease line: 0, well in same formation: 347

Ground Elevation 4678 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>2178</u>	<u>FNL</u>	<u>454</u>	<u>FWL</u>
Twp <u>5N</u>	Range <u>62W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
<u>2259</u>	<u>FNL</u>	<u>536</u>	<u>FEL</u>
<u>2468</u>	<u>FNL</u>	<u>533</u>	<u>FEL</u> **
Twp <u>5N</u>	Range <u>62W</u>		
Twp <u>5N</u>	Range <u>62W</u>		
<u>2279</u>	<u>FNL</u>	<u>535</u>	<u>FWL</u>
<u>2470</u>	<u>FSL</u>	<u>535</u>	<u>FWL</u> **
Twp _____	Range <u>63W</u>		
Twp _____	Range <u>63W</u>		

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 11/25/2015

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Due to engineering concerns and emerging data, the TPZ & BHL of this well have been revised to minimize surface impact and maximize efficiencies. Noble Energy certifies that there are no other changes to the permitted well, other than the TPZ, BHL & the total depth of the well. The Lease, Spacing, and Pooling information will not change. Revised plat and directional plan attached.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				0	0	80	6	80	0
Surface String	13	3		4	9	5		8	36	0	550	216	550	0
First String	8	3		4	7				26	0	6871	554	6871	
1ST LINER	6	1		8	4	1		2	11.6	6721	16356			

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

[Empty box for operator comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Regulatory Analyst Email: JDGarrett@nobleenergyinc.com Date: 11/20/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Ng, Christi Date: 11/23/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

[Empty table for conditions of approval]

General Comments

User Group	Comment	Comment Date
Permit	Operator provided revised well location plat and distance to nearest well.	11/23/2015 1:59:57 PM
Permit	Return to draft for Well Location Plat and distance to the nearest well.	11/23/2015 1:35:18 PM
Permit	Returned to draft for operator to revise location information.	11/17/2015 3:10:00 PM
Permit	Returned to draft. Well location plat can be edited. Operator did not provide distance to nearest well in same formation.	11/2/2015 2:26:50 PM
Permit	Returned to DRAFT. Well Location Plat missing required top of zone.	9/29/2015 3:54:30 PM

Total: 5 comment(s)

Attachment Check List

Att Doc Num	Name
2238587	WELL LOCATION PLAT
400904761	FORM 4 SUBMITTED
400940580	DEVIATED DRILLING PLAN
400940583	DIRECTIONAL DATA

Total Attach: 4 Files