

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/19/2015

Document Number:
680000221

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>225509</u>	<u>313821</u>	<u>QUINT, CRAIG</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>18600</u>
Name of Operator:	<u>COLORADO INTERSTATE GAS COMPANY LLC</u>
Address:	<u>P O BOX 1087</u>
City:	<u>COLORADO</u> State: <u>CO</u> Zip: <u>80944</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Lively, Kevin	970-867-4243	kevin_lively@kindermorgan.com	

Compliance Summary:

QtrQtr: NESW Sec: 25 Twp: 3N Range: 58W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/29/2015	668303668	IJ	UN	SATISFACTORY			No
04/15/2015	668303524	IJ	IJ	SATISFACTORY			No
10/03/2014	667200535	IJ	IJ	SATISFACTORY			No
05/01/2014	667200050	IJ	SI	SATISFACTORY			No
04/02/2014	664001646	IJ	IJ	SATISFACTORY			No
10/08/2013	664001304	IJ	SI	SATISFACTORY			No
06/27/2013	664001083	IJ	AC	SATISFACTORY			No
05/03/2013	664000926	IJ	IJ	SATISFACTORY			No
11/01/2012	663300733	IJ	IJ	SATISFACTORY	P		No
07/18/2012	663400630	IJ	AC	SATISFACTORY	P		No
01/23/2012	665400066	IJ	IJ	SATISFACTORY			No
07/20/2011	200315515	RT	AC	SATISFACTORY			No
06/23/2010	200258462	RT	AC	SATISFACTORY			No
04/21/2010	200243815	BH	SI	SATISFACTORY			No
10/15/2009	200220781	BH	SI	SATISFACTORY			No
10/15/2009	200220307	BH	SI	SATISFACTORY			No
08/13/2009	200216522	RT	AC	SATISFACTORY			No
04/09/2009	200208646	BH	SI	SATISFACTORY			No
04/09/2009	200208647	BH	SI	SATISFACTORY			No
10/16/2008	200197807	RT	AC	SATISFACTORY			No

Inspector Name: QUINT, CRAIG

03/20/2007	200108387	MI	AC	SATISFACTORY		Pass	No
05/30/2006	200091304	RT	AC	SATISFACTORY		Pass	No
08/30/2005	200076013	RT	AC	SATISFACTORY		Pass	No
08/31/2004	200059169	RT	SI	SATISFACTORY		Pass	No
05/15/2003	200038873	RT	AC	SATISFACTORY		Pass	No
04/10/2002	200026055	MI	AC	SATISFACTORY		Pass	No
07/27/2001	200018301	RT	AC	SATISFACTORY		Pass	No
05/02/2000	200006715	RT	AC	SATISFACTORY	P	Pass	No

Inspector Comment:

Routine UIC and Bradenhead Inspection, No change in equipment

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
150052	UIC DISPOSAL	AC	05/06/1963		-	FORT MORGAN UNIT 5	AC	<input checked="" type="checkbox"/>
225509	WELL	IJ	01/19/2012	DSPW	087-05922	FORT MORGAN UNIT 5 -WD	AC	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Lease sign by well		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 225509

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: SATISFACTORY **Comment:** No issues observed

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 150052 Type: UIC API Number: - Status: AC Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) _____ Inj Zone: _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTRReq: _____

Comment: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Facility ID: 225509 Type: WELL API Number: 087-05922 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg -9" HG _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) _____ Inj Zone: JSND

TC: Pressure or inches of Hg 16 psig _____ Previous Test Pressure _____ Last MIT: 01/17/2012

Brhd: Pressure or inches of Hg 86 psig _____ Previous Test Pressure _____ AnnMTRReq: NO

Comment: Casing had a light blow that died immediately, Tubing injecting at 9" vacuum. Blow down bradenhead through a needle valve for 30 minutes from 86# to 24#.

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

BradenHead

Comment: Initial Pressures Bradenhead-86 psig, Prod Casing-16 psig, Tubing--9" vacuum. Blow down bradenhead for 30 minute from 86# to 24#, ISIP-24 psig

CA: _____

CA Date: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT