

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/18/2015

Document Number:
675202226

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335008	335008	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>PO BOX 370</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
WPX, Energy		COGCCInspectionReports@wpxenergy.com	All Inspections

Compliance Summary:

QtrQtr:	<u>NWSW</u>	Sec:	<u>1</u>	Twp:	<u>7S</u>	Range:	<u>95W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/16/2015	675201302			ACTION REQUIRED			No

Inspector Comment:

Follow up to inspection Doc# 675201302. Issues from previous inspection have been resolved.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210976	WELL	PR	11/16/2009	GW	045-06734	GRAND VALLEY RANCH CO GV 84-1	PR	<input checked="" type="checkbox"/>
291572	WELL	PR	07/02/2008	GW	045-14466	DIAMOND ELK PA 522-1	PR	<input checked="" type="checkbox"/>
291574	WELL	PR	07/26/2007	GW	045-14465	DIAMOND ELK PA 324-1	PR	<input checked="" type="checkbox"/>
291575	WELL	PR	07/26/2007	GW	045-14464	DIAMOND ELK PA 23-1	PR	<input checked="" type="checkbox"/>
291576	WELL	PR	04/21/2008	GW	045-14463	DIAMOND ELK PA 423-1	PR	<input checked="" type="checkbox"/>
291577	WELL	PR	04/21/2008	GW	045-14462	DIAMOND ELK PA 424-1	PR	<input checked="" type="checkbox"/>
291578	WELL	PR	04/21/2008	GW	045-14461	DIAMOND ELK PA512-1	PR	<input checked="" type="checkbox"/>
291579	WELL	PR	04/21/2008	GW	045-14460	DIAMOND ELK PA 313-1	PR	<input checked="" type="checkbox"/>
291580	WELL	PR	11/28/2008	GW	045-14459	DIAMOND ELK PA 413-1	PR	<input checked="" type="checkbox"/>
291581	WELL	PR	04/21/2008	GW	045-14458	DIAMOND ELK PA 513-1	PR	<input checked="" type="checkbox"/>

291582	WELL	PR	11/28/2008	GW	045-14457	DIAMOND ELK PA 314-1	PR	X
291583	WELL	PR	11/28/2008	GW	045-14456	DIAMOND ELK PA 14-1	PR	X
291584	WELL	PR	04/21/2008	GW	045-14455	DIAMOND ELK PA 524-1	PR	X
291585	WELL	PR	07/26/2007	GW	045-14454	DIAMOND ELK PA 523-1	PR	X
291586	WELL	PR	04/21/2008	GW	045-14453	DIAMOND ELK PA 24-1	PR	X
291590	WELL	PR	04/21/2008	GW	045-14449	DIAMOND ELK PA 323-1	PR	X
291591	WELL	PR	11/28/2008	GW	045-14448	DIAMOND ELK PA 414-1	PR	X
424275	WELL	PR	06/10/2013	GW	045-20881	Diamond Elk, LLC PA 334-2	PR	X
424276	WELL	PR	04/15/2013	GW	045-20882	Diamond Elk, LLC PA 434-2	PR	X
424277	WELL	PR	04/15/2013	GW	045-20883	Diamond Elk, LLC PA 534-2	PR	X
424278	WELL	PR	08/08/2013	GW	045-20884	Diamond Elk, LLC PA 33-2	PR	X
424279	WELL	PR	07/05/2013	GW	045-20885	Diamond Elk, LLC PA 333-2	PR	X
424285	WELL	PR	06/10/2013	GW	045-20886	Diamond Elk, LLC PA 34-2	PR	X
424287	WELL	PR	06/10/2013	GW	045-20887	Diamond Elk, LLC PA 433-2	PR	X
424354	WELL	PR	06/10/2013	GW	045-20888	Diamond Elk, LLC PA 543-2	PR	X
424355	WELL	PR	06/10/2013	GW	045-20889	Diamond Elk, LLC PA 443-2	PR	X
424358	WELL	PR	08/08/2013	GW	045-20892	Diamond Elk, LLC PA 343-2	PR	X
424361	WELL	PR	04/15/2013	GW	045-20895	Diamond Elk, LLC PA 344-2	PR	X
424364	WELL	PR	05/31/2013	GW	045-20898	Diamond Elk, LLC PA 44-2	PR	X
424366	WELL	PR	03/26/2013	GW	045-20900	Diamond Elk, LLC PA 444-2	PR	X
424367	WELL	PR	07/02/2013	GW	045-20901	Diamond Elk, LLC PA 43-2	PR	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>31</u>	Production Pits: _____
Condensate Tanks: <u>3</u>	Water Tanks: <u>3</u>	Separators: <u>31</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: **970-285-9377**

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment **Same as condensate.**

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITES COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p>	07/07/2011

S/AV: _____ **Comment:** Secondary containment in place around fluids.

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Construction	<ul style="list-style-type: none"> • Close and reclaim roads not necessary for development, including removing all bridges and culverts and recontouring/reclaiming all stream crossings. • Structures for perennial or intermittent stream channel crossings should be constructed using appropriately sized bridges or culverts • Design road crossings of streams to allow fish passage at all flows and to minimize the generation of sediment. • Design road crossings of streams at right angles to all riparian corridors and streams to minimize the area of disturbance to the extent possible.

Final Reclamation	<ul style="list-style-type: none">• Restore both form and function of impacted wetlands and riparian areas and mitigate erosion.• Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements• Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife• Williams will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas.• Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings.• Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.• Avoid dust suppression activities within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river where possible.• Bore pipelines that cross perennial streams• Install and use locked gates or other means to prevent unauthorized vehicular travel on roads and facility rights-of-way.
Drilling/Completion Operations	<ul style="list-style-type: none">• Use centralized hydraulic fracturing operations.• Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures).• Conduct well completions with drilling operations to limit the number of rig moves and traffic.

<p>Planning</p>	<ul style="list-style-type: none"> • Share/consolidate corridors for pipeline ROWs to the maximum extent possible. • Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas. • Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river. • Locate roads outside of drainages where possible and outside of riparian habitat. • Avoid constructing any road segment in the channel of an intermittent or perennial stream • Avoid new surface disturbance and placing new facilities in key wildlife habitats in consultation with CDOW. • Minimize the number, length, and footprint of oil and gas development roads • Use existing roads where possible • Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors • Combine and share roads to minimize habitat fragmentation • Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development • Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands. • Accelerate development under a “clustered-development concept” on a site-specific basis where Williams has a 100% mineral interest or control of mineral development • Maximize the use of directional drilling to minimize habitat loss/fragmentation • Maximize use of long-term centralized tank batteries to minimize traffic • Maximize use of remote completion/frac operations to minimize traffic • Maximize use of remote telemetry for well monitoring to minimize traffic • Phase and concentrate development activities, so that large areas of undisturbed habitat for wildlife remain. • Maintain undeveloped areas within development boundaries sufficient to allow wildlife to persist within development boundaries during all phases of construction, drilling, and production. • Minimize the duration of development and avoid repeated or chronic disturbance of developed areas. Complete all anticipated drilling within a phased,
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S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210976 Type: WELL API Number: 045-06734 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 291572 Type: WELL API Number: 045-14466 Status: PR Insp. Status: PR

Facility ID: 291574 Type: WELL API Number: 045-14465 Status: PR Insp. Status: PR

Facility ID: 291575 Type: WELL API Number: 045-14464 Status: PR Insp. Status: PR

Facility ID: 291576 Type: WELL API Number: 045-14463 Status: PR Insp. Status: PR

Facility ID: 291577 Type: WELL API Number: 045-14462 Status: PR Insp. Status: PR

Facility ID: 291578 Type: WELL API Number: 045-14461 Status: PR Insp. Status: PR

Facility ID: 291579 Type: WELL API Number: 045-14460 Status: PR Insp. Status: PR

Facility ID: 291580 Type: WELL API Number: 045-14459 Status: PR Insp. Status: PR

Facility ID: 291581 Type: WELL API Number: 045-14458 Status: PR Insp. Status: PR

Facility ID: 291582 Type: WELL API Number: 045-14457 Status: PR Insp. Status: PR

Facility ID: 291583 Type: WELL API Number: 045-14456 Status: PR Insp. Status: PR

Facility ID: 291584 Type: WELL API Number: 045-14455 Status: PR Insp. Status: PR

Facility ID: 291585 Type: WELL API Number: 045-14454 Status: PR Insp. Status: PR

Facility ID: 291586 Type: WELL API Number: 045-14453 Status: PR Insp. Status: PR

Facility ID: 291590 Type: WELL API Number: 045-14449 Status: PR Insp. Status: PR

Facility ID: 291591 Type: WELL API Number: 045-14448 Status: PR Insp. Status: PR

Facility ID: 424275 Type: WELL API Number: 045-20881 Status: PR Insp. Status: PR

Facility ID: 424276 Type: WELL API Number: 045-20882 Status: PR Insp. Status: PR

Facility ID: <u>424277</u>	Type: <u>WELL</u>	API Number: <u>045-20883</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424278</u>	Type: <u>WELL</u>	API Number: <u>045-20884</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424279</u>	Type: <u>WELL</u>	API Number: <u>045-20885</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424285</u>	Type: <u>WELL</u>	API Number: <u>045-20886</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424287</u>	Type: <u>WELL</u>	API Number: <u>045-20887</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424354</u>	Type: <u>WELL</u>	API Number: <u>045-20888</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424355</u>	Type: <u>WELL</u>	API Number: <u>045-20889</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424358</u>	Type: <u>WELL</u>	API Number: <u>045-20892</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424361</u>	Type: <u>WELL</u>	API Number: <u>045-20895</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424364</u>	Type: <u>WELL</u>	API Number: <u>045-20898</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424366</u>	Type: <u>WELL</u>	API Number: <u>045-20900</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>424367</u>	Type: <u>WELL</u>	API Number: <u>045-20901</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: CONKLIN, CURTIS

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass					
Rip Rap	Pass					
Ditches	Pass					
Check Dams	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass			
Compaction	Pass					

S/A/V: SATISFACTOR
Y
Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT