

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:

11/18/2015

Document Number:

675202226

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335008	335008	CONKLIN, CURTIS	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
WPX, Energy		COGCCInspectionReports@wpxenergy.com	All Inspections

**Compliance Summary:**QtrQtr: NWSW Sec: 1 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/16/2015	675201302			<b>ACTION REQUIRED</b>			No

**Inspector Comment:**Follow up to inspection Doc# 675201302. Issues from previous inspection have been resolved.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210976	WELL	PR	11/16/2009	GW	045-06734	GRAND VALLEY RANCH CO GV 84-1	PR	<input checked="" type="checkbox"/>
291572	WELL	PR	07/02/2008	GW	045-14466	DIAMOND ELK PA 522-1	PR	<input checked="" type="checkbox"/>
291574	WELL	PR	07/26/2007	GW	045-14465	DIAMOND ELK PA 324-1	PR	<input checked="" type="checkbox"/>
291575	WELL	PR	07/26/2007	GW	045-14464	DIAMOND ELK PA 23-1	PR	<input checked="" type="checkbox"/>
291576	WELL	PR	04/21/2008	GW	045-14463	DIAMOND ELK PA 423-1	PR	<input checked="" type="checkbox"/>
291577	WELL	PR	04/21/2008	GW	045-14462	DIAMOND ELK PA 424-1	PR	<input checked="" type="checkbox"/>
291578	WELL	PR	04/21/2008	GW	045-14461	DIAMOND ELK PA512-1	PR	<input checked="" type="checkbox"/>
291579	WELL	PR	04/21/2008	GW	045-14460	DIAMOND ELK PA 313-1	PR	<input checked="" type="checkbox"/>
291580	WELL	PR	11/28/2008	GW	045-14459	DIAMOND ELK PA 413-1	PR	<input checked="" type="checkbox"/>
291581	WELL	PR	04/21/2008	GW	045-14458	DIAMOND ELK PA 513-1	PR	<input checked="" type="checkbox"/>

291582	WELL	PR	11/28/2008	GW	045-14457	DIAMOND ELK PA 314-1	PR	<input checked="" type="checkbox"/>
291583	WELL	PR	11/28/2008	GW	045-14456	DIAMOND ELK PA 14-1	PR	<input checked="" type="checkbox"/>
291584	WELL	PR	04/21/2008	GW	045-14455	DIAMOND ELK PA 524-1	PR	<input checked="" type="checkbox"/>
291585	WELL	PR	07/26/2007	GW	045-14454	DIAMOND ELK PA 523-1	PR	<input checked="" type="checkbox"/>
291586	WELL	PR	04/21/2008	GW	045-14453	DIAMOND ELK PA 24-1	PR	<input checked="" type="checkbox"/>
291590	WELL	PR	04/21/2008	GW	045-14449	DIAMOND ELK PA 323-1	PR	<input checked="" type="checkbox"/>
291591	WELL	PR	11/28/2008	GW	045-14448	DIAMOND ELK PA 414-1	PR	<input checked="" type="checkbox"/>
424275	WELL	PR	06/10/2013	GW	045-20881	Diamond Elk, LLC PA 334-2	PR	<input checked="" type="checkbox"/>
424276	WELL	PR	04/15/2013	GW	045-20882	Diamond Elk, LLC PA 434-2	PR	<input checked="" type="checkbox"/>
424277	WELL	PR	04/15/2013	GW	045-20883	Diamond Elk, LLC PA 534-2	PR	<input checked="" type="checkbox"/>
424278	WELL	PR	08/08/2013	GW	045-20884	Diamond Elk, LLC PA 33-2	PR	<input checked="" type="checkbox"/>
424279	WELL	PR	07/05/2013	GW	045-20885	Diamond Elk, LLC PA 333-2	PR	<input checked="" type="checkbox"/>
424285	WELL	PR	06/10/2013	GW	045-20886	Diamond Elk, LLC PA 34-2	PR	<input checked="" type="checkbox"/>
424287	WELL	PR	06/10/2013	GW	045-20887	Diamond Elk, LLC PA 433-2	PR	<input checked="" type="checkbox"/>
424354	WELL	PR	06/10/2013	GW	045-20888	Diamond Elk, LLC PA 543-2	PR	<input checked="" type="checkbox"/>
424355	WELL	PR	06/10/2013	GW	045-20889	Diamond Elk, LLC PA 443-2	PR	<input checked="" type="checkbox"/>
424358	WELL	PR	08/08/2013	GW	045-20892	Diamond Elk, LLC PA 343-2	PR	<input checked="" type="checkbox"/>
424361	WELL	PR	04/15/2013	GW	045-20895	Diamond Elk, LLC PA 344-2	PR	<input checked="" type="checkbox"/>
424364	WELL	PR	05/31/2013	GW	045-20898	Diamond Elk, LLC PA 44-2	PR	<input checked="" type="checkbox"/>
424366	WELL	PR	03/26/2013	GW	045-20900	Diamond Elk, LLC PA 444-2	PR	<input checked="" type="checkbox"/>
424367	WELL	PR	07/02/2013	GW	045-20901	Diamond Elk, LLC PA 43-2	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: 31	Production Pits: _____
Condensate Tanks: 3	Water Tanks: 3	Separators: 31	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: 1	Oil Pipeline: _____	Water Pipeline: 1
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Lease Road:</b>				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: 970-285-9377

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			

<b>Facilities:</b> <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

**Paint**

Condition	Adequate
-----------	----------

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same as condensate.			

<b>Facilities:</b> <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	

Inspector Name: CONKLIN, CURTIS

Corrective Action:		Corrective Date:			
<b>Paint</b>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

<b>Venting:</b>	
Yes/No	Comment
YES	Pumper blowing down well at time of inspection

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 335008

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITES COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p>	07/07/2011

**S/A/V:** \_\_\_\_\_ **Comment:** Secondary containment in place around fluids.

**CA:** \_\_\_\_\_

**Date:** \_\_\_\_\_

**Wildlife BMPs:**

BMP Type	Comment
Construction	<ul style="list-style-type: none"> <li>• Close and reclaim roads not necessary for development, including removing all bridges and culverts and recontouring/reclaiming all stream crossings.</li> <li>• Structures for perennial or intermittent stream channel crossings should be constructed using appropriately sized bridges or culverts</li> <li>• Design road crossings of streams to allow fish passage at all flows and to minimize the generation of sediment.</li> <li>• Design road crossings of streams at right angles to all riparian corridors and streams to minimize the area of disturbance to the extent possible.</li> </ul>

Final Reclamation	<ul style="list-style-type: none"> <li>• Restore both form and function of impacted wetlands and riparian areas and mitigate erosion.</li> <li>• Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements</li> <li>• Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife</li> <li>• Williams will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas.</li> <li>• Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings.</li> <li>• Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.</li> <li>• Avoid dust suppression activities within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river where possible.</li> <li>• Bore pipelines that cross perennial streams</li> <li>• Install and use locked gates or other means to prevent unauthorized vehicular travel on roads and facility rights-of-way.</li> </ul>
Drilling/Completion Operations	<ul style="list-style-type: none"> <li>• Use centralized hydraulic fracturing operations.</li> <li>• Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures).</li> <li>• Conduct well completions with drilling operations to limit the number of rig moves and traffic.</li> </ul>

**Planning**

- Share/consolidate corridors for pipeline ROWs to the maximum extent possible.
- Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.
- Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river.
- Locate roads outside of drainages where possible and outside of riparian habitat.
- Avoid constructing any road segment in the channel of an intermittent or perennial stream
- Avoid new surface disturbance and placing new facilities in key wildlife habitats in consultation with CDOW.
- Minimize the number, length, and footprint of oil and gas development roads
- Use existing roads where possible
- Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors
- Combine and share roads to minimize habitat fragmentation
- Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development
- Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands.
- Accelerate development under a "clustered-development concept" on a site-specific basis where Williams has a 100% mineral interest or control of mineral development
- Maximize the use of directional drilling to minimize habitat loss/fragmentation
- Maximize use of long-term centralized tank batteries to minimize traffic
- Maximize use of remote completion/frac operations to minimize traffic
- Maximize use of remote telemetry for well monitoring to minimize traffic
- Phase and concentrate development activities, so that large areas of undisturbed habitat for wildlife remain.
- Maintain undeveloped areas within development boundaries sufficient to allow wildlife to persist within development boundaries during all phases of construction, drilling, and production.
- Minimize the duration of development and avoid repeated or chronic disturbance of developed areas. Complete all anticipated drilling within a phased,

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**Facility ID: 210976 Type: WELL API Number: 045-06734 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 291572 Type: WELL API Number: 045-14466 Status: PR Insp. Status: PRFacility ID: 291574 Type: WELL API Number: 045-14465 Status: PR Insp. Status: PRFacility ID: 291575 Type: WELL API Number: 045-14464 Status: PR Insp. Status: PRFacility ID: 291576 Type: WELL API Number: 045-14463 Status: PR Insp. Status: PRFacility ID: 291577 Type: WELL API Number: 045-14462 Status: PR Insp. Status: PRFacility ID: 291578 Type: WELL API Number: 045-14461 Status: PR Insp. Status: PRFacility ID: 291579 Type: WELL API Number: 045-14460 Status: PR Insp. Status: PRFacility ID: 291580 Type: WELL API Number: 045-14459 Status: PR Insp. Status: PRFacility ID: 291581 Type: WELL API Number: 045-14458 Status: PR Insp. Status: PRFacility ID: 291582 Type: WELL API Number: 045-14457 Status: PR Insp. Status: PRFacility ID: 291583 Type: WELL API Number: 045-14456 Status: PR Insp. Status: PRFacility ID: 291584 Type: WELL API Number: 045-14455 Status: PR Insp. Status: PRFacility ID: 291585 Type: WELL API Number: 045-14454 Status: PR Insp. Status: PRFacility ID: 291586 Type: WELL API Number: 045-14453 Status: PR Insp. Status: PRFacility ID: 291590 Type: WELL API Number: 045-14449 Status: PR Insp. Status: PRFacility ID: 291591 Type: WELL API Number: 045-14448 Status: PR Insp. Status: PRFacility ID: 424275 Type: WELL API Number: 045-20881 Status: PR Insp. Status: PRFacility ID: 424276 Type: WELL API Number: 045-20882 Status: PR Insp. Status: PR



Facility ID: 424277	Type: WELL	API Number: 045-20883	Status: PR	Insp. Status: PR
Facility ID: 424278	Type: WELL	API Number: 045-20884	Status: PR	Insp. Status: PR
Facility ID: 424279	Type: WELL	API Number: 045-20885	Status: PR	Insp. Status: PR
Facility ID: 424285	Type: WELL	API Number: 045-20886	Status: PR	Insp. Status: PR
Facility ID: 424287	Type: WELL	API Number: 045-20887	Status: PR	Insp. Status: PR
Facility ID: 424354	Type: WELL	API Number: 045-20888	Status: PR	Insp. Status: PR
Facility ID: 424355	Type: WELL	API Number: 045-20889	Status: PR	Insp. Status: PR
Facility ID: 424358	Type: WELL	API Number: 045-20892	Status: PR	Insp. Status: PR
Facility ID: 424361	Type: WELL	API Number: 045-20895	Status: PR	Insp. Status: PR
Facility ID: 424364	Type: WELL	API Number: 045-20898	Status: PR	Insp. Status: PR
Facility ID: 424366	Type: WELL	API Number: 045-20900	Status: PR	Insp. Status: PR
Facility ID: 424367	Type: WELL	API Number: 045-20901	Status: PR	Insp. Status: PR

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Inspector Name: CONKLIN, CURTIS

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: OTHER, RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

#### Overall Interim Reclamation

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
Gravel removed \_\_\_\_\_  
Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_  
Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Inspector Name: CONKLIN, CURTIS

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass					
Rip Rap	Pass					
Ditches	Pass					
Check Dams	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass			
Compaction	Pass					

S/A/V: SATISFACTOR  
Y \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT