



BAYSWATER
EXPLORATION & PRODUCTION, LLC

October 26, 2015

Mr. Matt Lepore, Director
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Open Hole Logging Exception Request
Hester Farms A-36HN, API No. 05-123-41993
Hester Farms B-36HC, API No. 05-123-41998
Hester Farms C-36HN, API No. 05-123-42002
Hester Farms D-36HN, API No. 05-123-41994
Hester Farms E-36HC, API No. 05-123-41997
Hester Farms F-36HN, API No. 05-123-42001
Hester Farms G-36HN, API No. 05-123-41996
Hester Farms H-36HC, API No. 05-123-42000
Hester Farms I-36HN, API No. 05-123-41999
Hester Farms J-36HN, API No. 05-123-42003
Hester Farms K-36HC, API No. 05-123-41995

This letter is a request for an exception to the Rule 317.p, of an Open Hole Logging requirement for the following wells:

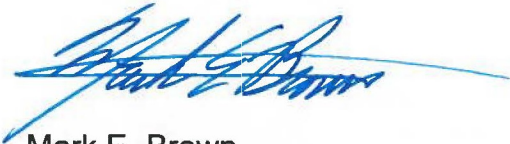
<u>Well Name & Number:</u>	<u>Form 2 Document Number</u>
Hester Farms A-36HN, API No. 05-123-41993	400845341
Hester Farms B-36HC, API No. 05-123-41998	400845424
Hester Farms C-36HN, API No. 05-123-42002	400845444
Hester Farms D-36HN, API No. 05-123-41994	400845455
Hester Farms E-36HC, API No. 05-123-41997	400845471
Hester Farms F-36HN, API No. 05-123-42001	400845487
Hester Farms G-36HN, API No. 05-123-41996	400847057
Hester Farms H-36HC, API No. 05-123-42000	400847127
Hester Farms I-36HN, API No. 05-123-41999	400850717
Hester Farms J-36HN, API No. 05-123-42003	400850758
Hester Farms K-36HC, API No. 05-123-41995	400850958

All wells have Surface Location: Lot 2 Sec 31-7N-66W

This request is based on adequate open hole well log control from the nearby Tjaden #36-14 well (API # 05-123-23893) which is approximately 870' west and the Hester 31-23 (API #05-123-25183) which is approximately 590' southeast of the subject well respectively. These open hole logs can be used to identify formation tops, bases and other stratigraphic markers by depth. The open hole log for the Tjaden 36-14 well (API # 05-123-23893) is document # 1407365 , and the open hole log for the Hester 31-23(API # 05-123-25183 is document #135816.Both logs are compensated density, neutron, gamma ray logs.

Operator will upon completion of the subject well and all other wells on the Hester Farms 31-H Pad report on Form 5 that no Open Hole logs were run per this exception request to Rule 317.p. Operator will obtain GR/Cement Bond logs from all new wells drilled from this pad that will be used to identify the setting depth of surface casing.

Thank you and please call the undersigned if you have any questions.



Mark E. Brown
Operations Manager