

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400938189

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 5205 N O'CONNOR BLVD STE 200
City: IRVING State: TX Zip: 75039
4. Contact Name: Julie Webb
Phone: (720) 359-1500
Fax:
Email: julie.webb@pxd.com

5. API Number 05-071-09587-00
6. County: LAS ANIMAS
7. Well Name: RUSH HOUR
Well Number: 24-2
8. Location: QtrQtr: SESW Section: 2 Township: 32S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/30/2008 End Date: 07/30/2008 Date of First Production this formation: 08/10/2008

Perforations Top: 2631 Bottom: 2908 No. Holes: 120 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: ☐

Fraced intervals at 2631' - 2635', 2675' - 2678', 2687' - 2692', 2802' - 2805', 2810' - 2813', 2819' - 2822', 2827' - 2830', 2835' - 2838', 2905' - 2908'.

20/40 - 97,165# - N2 - 948,363 SCF - 611 bbls 70% foam - no HCl

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/16/2008 Hours: 24 Bbl oil: 0 Mcf Gas: 32 Bbl H2O: 54

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 32 Bbl H2O: 54 GOR:

Test Method: Pumping Casing PSI: 31 Tubing PSI: Choke Size: 16/64

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1003 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2949 Tbg setting date: 08/08/2008 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Hard copy form 5A submitted in 2008; not attached to scout card. This form 5A is for Ncom update

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb

Title: Regulatory Analyst

Date: _____

Email : julie.webb@pxd.com

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

--	--	--

Total: 0 comment(s)