



7/14/2015

[Via Certified Mail](#)

Cornish Plains Livestock LLLP
1601 44th Avenue, CT Unit 1
Greeley, CO 80634-3354

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

NGL Apollo 11 will be a vertical well with the planned footages as follows:
1458' FNL, 699' FEL, SENE Sec. 18-T6N-R63W
Weld County, Colorado

Surface / Mineral Owner

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions DJ, LLC
8207 W. 20th Street, Suite B
Greeley, CO 80634
Contact: Joshua Patterson at 970-356-5560
 - b. **Rule 325.i - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
This is planned as an Underground Injection Control (UIC) well which will be permitted to accept produced water from surrounding oil & gas wells. The NGL Apollo 11 well will be a vertical well with proposed Injection Formations to include: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). This well will be serviced by the existing Facility which is located in the same ¼ section. The planned depths of injection are planned to be between approximately 7500' to 12,000'.
 - c. **Anticipated date operations will commence:**
The NGL Apollo 11 well is scheduled to be drilled and completed in the 3rd & 4th Quarters of 2015. The exact date will vary based upon the rig availability and other operational factors.
 - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100

**The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County
1111 H Street
Greeley, CO 80632
970-304-6496 ext. 3732
tparko@co.weld.co.us

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

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As a Surface / Mineral / or Building Unit Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions DJ, LLC
Joshua Patterson
8207 W. 20th Street, Suite B
Greeley, CO 80634
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

Ruth Wilson
33830 CR 61.5
Gill, CO 80624

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
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Parry Pepler
33429 Faith Lane
Eaton, CO 80615

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COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

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State of Colorado
600 Grant St., Suite 640
Denver, CO 80203-3527

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Donald & Deana Lutze
33505 CR 61.75
Gill, CO 80624

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Robert Wilson
33727 Highway 392
Gill, CO 80624-9338

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33669 CR 61.75
Gill, CO 80624-9339

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- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions DJ, LLC
8207 W. 20th Street, Suite B
Greeley, CO 80634
Contact: Joshua Patterson at 970-356-5560
 - b. **Rule 325.i - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
This is planned as an Underground Injection Control (UIC) well which will be permitted to accept produced water from surrounding oil & gas wells. The NGL Apollo 11 well will be a vertical well with proposed Injection Formations to include: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). This well will be serviced by the existing Facility which is located in the same ¼ section. The planned depths of injection are planned to be between approximately 7500' to 12,000'.
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Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100

**The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County
1111 H Street
Greeley, CO 80632
970-304-6496 ext. 3732
tparko@co.weld.co.us

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Thank you for your attention to this matter.

Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

Trey Beghtol
33726 CR 61.5
Gill, CO 80624

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

NGL Apollo 11 will be a vertical well with the planned footages as follows:
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7/14/2015

[Via Certified Mail](#)

David & Kirby Moore
33674 CR 61.5
Gill, CO 80624

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
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7/14/2015

[Via Certified Mail](#)

Francisca Pedroza Oliva
P.O. Box 3255
Carlsbad, NM 88221-3255

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
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7/14/2015

[Via Certified Mail](#)

Anadarko Land Co., LP
1675 Broadway
Denver, CO 80202

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7/14/2015

[Via Certified Mail](#)

Bayswater Exploration & Production LLC
730 17TH Street, Suite 610
Denver, CO 80202

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
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7/14/2015

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Blue & Gray Resources, Inc
8614 N. Sundown Trail
Parker, CO 80134

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7/14/2015

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Great Western Operating Co., LLC
252 Clayton Street, 4th Floor
Denver, CO 80202

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 - b. **Rule 325.i - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
This is planned as an Underground Injection Control (UIC) well which will be permitted to accept produced water from surrounding oil & gas wells. The NGL Apollo 11 well will be a vertical well with proposed Injection Formations to include: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). This well will be serviced by the existing Facility which is located in the same ¼ section. The planned depths of injection are planned to be between approximately 7500' to 12,000'.
 - c. **Anticipated date operations will commence:**
The NGL Apollo 11 well is scheduled to be drilled and completed in the 3rd & 4th Quarters of 2015. The exact date will vary based upon the rig availability and other operational factors.
 - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100

**The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County
1111 H Street
Greeley, CO 80632
970-304-6496 ext. 3732
tparko@co.weld.co.us

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface / Mineral / or Building Unit Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions DJ, LLC
Joshua Patterson
8207 W. 20th Street, Suite B
Greeley, CO 80634
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

Grizzly Petroleum Co., LLC
1801 Broadway, Ste 500
Denver, CO 80202

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

NGL Apollo 11 will be a vertical well with the planned footages as follows:
1458' FNL, 699' FEL, SENE Sec. 18-T6N-R63W
Weld County, Colorado

Surface / Mineral Owner

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You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions DJ, LLC
8207 W. 20th Street, Suite B
Greeley, CO 80634
Contact: Joshua Patterson at 970-356-5560
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Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

JLW Investment, LLC
351 Glencoe Street
Denver, CO 80202

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

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Greeley, CO 80634
970-356-5560

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Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

Kerr-McGee Oil & Gas Onshore
1675 Broadway, Ste 1200
Denver, CO 80202

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

NGL Apollo 11 will be a vertical well with the planned footages as follows:
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Denver, CO 80203
303-894-2100

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Joshua Patterson
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Greeley, CO 80634
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

KBL Mineral Co., LLC
410 17TH Street, Ste 1150
Denver, CO 80202

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

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Denver, CO 80203
303-894-2100

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Joshua Patterson
8207 W. 20th Street, Suite B
Greeley, CO 80634
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

Noble Energy Inc
1675 Broadway, Ste 1200
Denver, CO 80202

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

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Paul Gottlob
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Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

PDC Energy Inc
1775 Sherman St, Ste 3000
Denver, CO 80203

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COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
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Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

Redstone Partners LLC
6768 S. Queen Rd.
Littleton, CO 80127

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

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 - c. **Anticipated date operations will commence:**
The NGL Apollo 11 well is scheduled to be drilled and completed in the 3rd & 4th Quarters of 2015. The exact date will vary based upon the rig availability and other operational factors.
 - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100

**The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County
1111 H Street
Greeley, CO 80632
970-304-6496 ext. 3732
tparko@co.weld.co.us

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface / Mineral / or Building Unit Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions DJ, LLC
Joshua Patterson
8207 W. 20th Street, Suite B
Greeley, CO 80634
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

Suncor Energy USA, Inc
717 17th Street, Ste 2900
Denver, CO 80202

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

NGL Apollo 11 will be a vertical well with the planned footages as follows:
1458' FNL, 699' FEL, SENE Sec. 18-T6N-R63W
Weld County, Colorado

Surface / Mineral Owner

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions DJ, LLC
8207 W. 20th Street, Suite B
Greeley, CO 80634
Contact: Joshua Patterson at 970-356-5560
 - b. **Rule 325.i - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
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Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

Swan Exploration, LLC
8100 E. Maplewood Ave., Ste. 240
Greenwood Village, CO 80111

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

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Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
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7/14/2015

[Via Certified Mail](#)

Wolf Point Exploration, LLC
215 West Oak Street, Ste 900
Fort Collins, CO 80521

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COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
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Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



7/14/2015

[Via Certified Mail](#)

WYOTEX Oil Co.
P.O. Box 280969
Lakewood, CO 80228

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

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