



3/26/2015

[Via Certified Mail](#)

David & Marie Bell
25526 C.R. 18
Keensburg, CO 80634-9605

IMPORTANT – THIS IS A FOLLOW UP NOTICE – THIS NOTICE IS JUST AN UPDATE AND INCLUDES REQUIRED FORMATION AND INJECTION DEPTH DATA PREVIOUSLY NOT INCLUDED – NO ACTION REQUIRED ON YOUR PART

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

NGL C5A Well: Surface Hole Location: NESW/4 Sec. 29-T2N-R64W, 1974' FSL, 2431' FWL; Bottom Hole Location: NWSW/4 Sec. 28-T2N-R64W, 2286' FSL, 40' FWL, Weld County, Colorado.

Surface / Mineral Owner

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulate that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

1.

a. Operator name and contact info:

NGL Water Solutions, LLC
8207 W. 20th Street, Suite B
Greeley, CO 80634
Contact: Joshua Patterson at 970-356-5560

b. Rule 325.i - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:

This is an Underground Injection Control (UIC) well which has been permitted to accept produced water from surrounding oil & gas wells. The NGL C5A well is just east of a planned Surface Injection Facility, and will be a Directional well with proposed Injection Formations to include: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). The planned depths of injection are planned to be between approximately 7000' to 12,000'.

c. Anticipated date operations will commence:

The C5A well is projected to be drilled in the 2nd Quarter of 2015. The exact date will vary based upon the rig availability and other operational factors.

d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:

Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100



e. **The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County
1111 H Street
Greeley, CO 80632
970-304-6496 ext. 3732
tparko@co.weld.co.us

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the propose injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface / Mineral / Building Unit Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC
Joshua Patterson
8207 W. 20th Street, Suite B
Greeley, CO 80634
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



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Dechant Farms Partnership
8029 C.R. 30
Fort Lupton, CO 80621-9115

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Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
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Horton Farms
1385 S. Willow St.
Denver, CO 80247-2111

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Paul Gottlob
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Raymond Ruppert
PO Box 16276
Denver, CO 80216-0276

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Lyle Smialek
41994 C.R. 4
Roggen, CO 80652-8408

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Anadarko E&P Onshore LLC
1099 18th Street, Suite 2300
Denver, CO 80202

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Devon Energy Prod. Co., LP
333 West Sheridan Ave.
Oklahoma City, OK 73102-5015

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Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface / Mineral / Building Unit Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC
Joshua Patterson
8207 W. 20th Street, Suite B
Greeley, CO 80634
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



3/26/2015

[Via Certified Mail](#)

Encana Oil & Gas (USA) Inc.
Attn: DJ Land Dept.
370 17th Street, Suite 1700
Denver, CO 80202

IMPORTANT – THIS IS A FOLLOW UP NOTICE – THIS NOTICE IS JUST AN UPDATE AND INCLUDES REQUIRED FORMATION AND INJECTION DEPTH DATA PREVIOUSLY NOT INCLUDED – NO ACTION REQUIRED ON YOUR PART

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

NGL C5A Well: Surface Hole Location: NESW/4 Sec. 29-T2N-R64W, 1974' FSL, 2431' FWL; Bottom Hole Location: NWSW/4 Sec. 28-T2N-R64W, 2286' FSL, 40' FWL, Weld County, Colorado.

Surface / Mineral Owner

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulate that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

1.
 - a. **Operator name and contact info:**
NGL Water Solutions, LLC
8207 W. 20th Street, Suite B
Greeley, CO 80634
Contact: Joshua Patterson at 970-356-5560
 - b. **Rule 325.i - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**
This is an Underground Injection Control (UIC) well which has been permitted to accept produced water from surrounding oil & gas wells. The NGL C5A well is just east of a planned Surface Injection Facility, and will be a Directional well with proposed Injection Formations to include: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). The planned depths of injection are planned to be between approximately 7000' to 12,000'.
 - c. **Anticipated date operations will commence:**
The C5A well is projected to be drilled in the 2nd Quarter of 2015. The exact date will vary based upon the rig availability and other operational factors.
 - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100



e. **The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County
1111 H Street
Greeley, CO 80632
970-304-6496 ext. 3732
tparko@co.weld.co.us

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Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



3/26/2015

[Via Certified Mail](#)

ISRAMCO INC
2425 West Loop South, Suite 810
Houston, TX 77027

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d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:

Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100



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Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



3/26/2015

[Via Certified Mail](#)

Kirby Minerals
c/o Minerals Acquisition Partners, Inc.
100 Park Ave., Suite 1008
Oklahoma City, OK 73102-5015

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Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100



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Greeley, CO 80632
970-304-6496 ext. 3732
tparko@co.weld.co.us

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970-356-5560

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Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



3/26/2015

[Via Certified Mail](#)

Noble Energy Inc.
Attn: Land Dept.
1625 Broadway, Suite 2200
Denver, CO 80202

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RE: COGCC Rule 305.a.: Pre-Application Notification
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Surface / Mineral Owner

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303-894-2100



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tparko@co.weld.co.us

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Joshua Patterson
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Greeley, CO 80634
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultants to NGL Water Solutions, LLC



3/26/2015

[Via Certified Mail](#)

Tower Energy Corp.
11990 Grant Street
Denver, CO 80202

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RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
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Paul Gottlob
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
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3/26/2015

[Via Certified Mail](#)

Wildcat Energy LLC
245 E. 54th Street
New York, NY 10022

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