

State of Colorado Oil and Gas Conservation Commission

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FOR OGCC USE ONLY Document Number: 400931133 Date Received:

UNDERGROUND INJECTION FORMATION PERMIT APPLICATION

Per Rule 325, this form shall be submitted with all required attachments. A Form 31 - Intent shall be submitted and approved prior to completing an injection zone. A Form 31 - Subsequent shall be submitted following collection of water samples and injectivity test (if performed) and must be approved prior to injection in any new injection facility. NOTE: Per Rule 324B, an aquifer exemption is required for any injection formation with water quality less than 10,000 mg/L total dissolved solids (TDS). Contact the Commission for further requirements if the TDS as determined by water analysis for the injection zone is less than 10,000 mg/L.

Form 31 Type [X] Intent [] Subsequent UIC Facility ID 0 UIC Facility ID Required for Subsequent Form 31

UIC FACILITY INFORMATION

Facility Name and Number: NGL C5A County: WELD Facility Location: NESW / 29 / 2N / 64W / 6 Field Name and Number: WATTENBERG 90750 Facility Type: [] Enhanced Recovery [X] Disposal [] Simultaneous Disposal Single or Multiple Well Facility? [X] Single [] Multiple

Proposed Injection Program (Required):

The NGL C5A well will take produced water from nearby oil & gas wells in Weld County. Water will be trucked to the Surface Facility, which is located in the SWSW of this same section, where residual hydrocarbons and sediments will be removed before injection. Under normal operating conditions, estimated fluid injection rates for produced water will be a minimum of 10,000 bbls per day @ 2200 psi to a maximum of 24,000 bbls per day @ 2500 psi. A Step Rate Test will be used to determine maximum injection pressure. The above volumes are estimated for the single new well to be included in the adjacent Facility which will also service up to 3 separate UIC wells.

OPERATOR INFORMATION

OGCC Operator Number: 10373 Contact Name and Telephone: Name: Paul Gottlob Address: 3773 CHERRY CRK NORTH DR #1000 Phone: (720) 420-5747 Fax: () City: DENVER State: CO Zip: 80209 Email: paul.gottlob@iptenergyservices.com

INJECTED FLUID TYPE

All injected fluids must be Exempt E&P waste per RCRA Subpart C.

(Check all that apply.)

- [X] Produced Water [] Natural Gas [] CO2 [X] Drilling Fluids [X] Exempt Gas Plant Waste [X] Used Workover Fluids [X] Flowback Fluids

[] Other Fluids (describe):

Empty box for describing other fluids.

Commercial Disposal Facility [X] Yes [] No Commercial UIC Bond Surety ID: 20150087

Commercial Facility Description: Describe the physical region of the facility, the details of the operations, and the type of fluids to be injected.

1. Physical region of Operation is Weld County and surrounding areas.
2. Water will be trucked to the Surface Facility, located in the SWSW of this same section, where residual hydrocarbons and sediments will be removed before injection. Under normal operating conditions, estimated fluid injection rates for produced water will be a minimum of 10,000 bbls per day @ 2200 psi to a maximum of 24,000 bbls per day @ 2500 psi.
3. Injected Fluid Types: Produced Water, Drilling Fluids, Flowback Fluids, Exempt Gas Plant Waste & Used Workover Fluids.
4. None other than listed above.

PROPOSED INJECTION FORMATIONS

FORMATION (Name): <u>ADMIRE</u>			Porosity: <u>3</u> %		
Formation TDS: _____ mg/L		Frac Gradient: _____ psi/ft		Permeability: _____ mD	
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None					
FORMATION (Name): <u>AMAZON</u>			Porosity: <u>10</u> %		
Formation TDS: _____ mg/L		Frac Gradient: _____ psi/ft		Permeability: _____ mD	
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None					
FORMATION (Name): <u>ATOKA</u>			Porosity: <u>2</u> %		
Formation TDS: _____ mg/L		Frac Gradient: _____ psi/ft		Permeability: _____ mD	
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None					
FORMATION (Name): <u>COUNCIL GROVE</u>			Porosity: <u>1</u> %		
Formation TDS: _____ mg/L		Frac Gradient: _____ psi/ft		Permeability: _____ mD	
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None					
FORMATION (Name): <u>DES MOINES</u>			Porosity: <u>4</u> %		
Formation TDS: _____ mg/L		Frac Gradient: _____ psi/ft		Permeability: _____ mD	
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None					
FORMATION (Name): <u>FOUNTAIN</u>			Porosity: <u>4</u> %		
Formation TDS: _____ mg/L		Frac Gradient: _____ psi/ft		Permeability: _____ mD	
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None					
FORMATION (Name): <u>LOWER SATANKA</u>			Porosity: <u>1</u> %		
Formation TDS: _____ mg/L		Frac Gradient: _____ psi/ft		Permeability: _____ mD	
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None					
FORMATION (Name): <u>LYONS</u>			Porosity: <u>13</u> %		
Formation TDS: _____ mg/L		Frac Gradient: _____ psi/ft		Permeability: _____ mD	
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None					
FORMATION (Name): <u>MORROW</u>			Porosity: <u>2</u> %		
Formation TDS: _____ mg/L		Frac Gradient: _____ psi/ft		Permeability: _____ mD	
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None					
FORMATION (Name): <u>MISSOURI</u>			Porosity: <u>4</u> %		
Formation TDS: _____ mg/L		Frac Gradient: _____ psi/ft		Permeability: _____ mD	
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None					

FORMATION (Name): VIRGIL Porosity: 12 %
 Formation TDS: _____ mg/L Frac Gradient: _____ psi/ft Permeability: _____ mD
 Proposed Stimulation Program: Acid Frac Treatment None

FORMATION (Name): WOLFCAMP Porosity: 1 %
 Formation TDS: _____ mg/L Frac Gradient: _____ psi/ft Permeability: _____ mD
 Proposed Stimulation Program: Acid Frac Treatment None

ANTICIPATED FACILITY OPERATIONS CONDITIONS

Under normal operating conditions, estimated TOTAL fluid injection rates and pressures for this facility:

FOR WATER: Daily Injection Rate Range From 10000 to 24000 bbls/day
 Surface Injection Pressure Range From 2200 to 2500 psi
 FOR GAS: Daily Injection Rate Range From _____ to _____ mcf/day
 Surface Injection Pressure Range From _____ to _____ psi

Estimated Initial Injection Date: 12/1/2015

AREA OF REVIEW OIL and GAS WELL EVALUATION SUMMARY

Review all existing wells within 1/2 mile for injection formation isolation.

Area Review Date: 11/5/2015

Total number of Oil & Gas Wells within Area of Review:

ABANDONED WELLS (All wells that have been plugged: PA and DA status))

Total within Area of Review	0
Number To Be Re-Plugged	0

ACTIVE WELLS (All wells that have not been plugged: AC, DG, DM, IJ, PR, SU, SI, TA, WO, XX, UN status)

Total within Area of Review	39
Number Requiring Casing Repair	0
Number To Be Plugged	0

Operator's Area of Review Contact Email: paul.gottlob@iptenergyservices.com

No Wells within 2,640'

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Paul Gottlob Signed: _____
 Title: Regulatory & Engin. Tech. Date: _____

COGCC Approved: _____ Date: _____

Form 31 - Intent Expiration Date: _____

Per Rule 325.o, a 90 day extension of the Expiration Date may be requested via a Sundry Notice, Form 4 submitted prior to Form 31- Intent expiration

Order Number: _____ UIC FACILITY ID: 0

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400931216	OFFSET WELL EVALUATION
400931218	SURFACE USE AGREEMENT FOR SALT WATER DISPOSAL
400931235	SURFACE USE AGREEMENT FOR SALT WATER DISPOSAL
400931240	OIL & GAS WELL PLAT
400931244	OIL & GAS WELL PLAT
400931276	OTHER
400931279	REMEDIAL CORRECTION PLAN FOR WELLS ¼-MILE
400931282	WELLBORE DIAGRAM-PROPOSED
400931283	WELLBORE DIAGRAM-PROPOSED
400931285	MAP OF WATER WELLS ¼-MILE
400931292	LIST OF WATER WELLS ¼-MILE
400931294	MAP OF O&G WELLS IN AREA OF REVIEW
400931321	LIST OF MINERAL OWNERS ¼-MILE
400931356	MAP OF SURFACE OWNERS ¼-MILE
400931357	MAP OF MINERAL OWNERS ¼-MILE
400931359	LIST OF SURFACE OWNERS ¼-MILE
400931392	NOTICE TO SURFACE & MINERAL OWNERS
400931394	CERTIFIED MAIL RECEIPT(S)
400931395	CERTIFIED MAIL RECEIPT(S)
400937343	SURFACE FACILITY DIAGRAM

Total Attach: 20 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)