

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400873673

Date Received:

07/24/2015

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

442576

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON PRODUCTION COMPANY	Operator No: 16700	Phone Numbers
Address: 100 CHEVRON RD		Phone: (970) 675-3814
City: RANGELY State: CO Zip: 81648		Mobile: (970) 629-3720
Contact Person: Ross Alire		Email: vali@chevron.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400871205

Initial Report Date: 07/20/2015 Date of Discovery: 07/19/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 25 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.108787 Longitude: -108.907339

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-103-05594

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100
Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Whiting
Weather Condition: 70 F sunny
Surface Owner: OTHER (SPECIFY) Other(Specify): Whiting

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Sunday (07-19-2015) at approximately 07:52AM a produced water leak occurred on the 3" lateral fiberglass Injection line approx 70 feet west of injection well Emerald 35.(API 05-103-05594). Approximately 30 BBLs of produced water and 0 BBLs oil were released. Lateral line was shut in immediately upon detection. Vacuum truck recovered an estimated 21 BBLs water. Area has been water washed and soil samples to be taken.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/19/2015	COGCC	Kris Neidel	-	Email -1033hrs
7/19/2015	Rio blanco county	Mark Spargue	-	Email - 1039 hrs
7/19/2015	Chevron land man	Chris cooper	-	Email - 1041hrs
			-	

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: _____

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	_____	_____	<input type="checkbox"/>
CONDENSATE	_____	_____	<input type="checkbox"/>
PRODUCED WATER	_____	_____	<input type="checkbox"/>
DRILLING FLUID	_____	_____	<input type="checkbox"/>
FLOW BACK FLUID	_____	_____	<input type="checkbox"/>
OTHER E&P WASTE	_____	_____	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

Soil/Geology Description:

Depth to Groundwater (feet BGS) _____ Number Water Wells within 1/2 mile radius: _____

If less than 1 mile, distance in feet to nearest

Water Well _____	None <input type="checkbox"/>	Surface Water _____	None <input type="checkbox"/>
Wetlands _____	None <input type="checkbox"/>	Springs _____	None <input type="checkbox"/>
Livestock _____	None <input type="checkbox"/>	Occupied Building _____	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Ross Alire

Title: HES Specialist Date: 07/24/2015 Email: vali@chevron.com

COA Type

Description

<u>COA Type</u>	<u>Description</u>

Attachment Check List

Att Doc Num

Name

400873673	FORM 19 SUBMITTED
400873674	SITE MAP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	supplemental reports should include information on the tab "Spill/Release Detail Report" and "Corrective Actions Report" as necessary.	7/24/2015 9:25:30 AM
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Total: 1 comment(s)