

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400918156

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10439
2. Name of Operator: CARRIZO NIOBRARA LLC
3. Address: 500 DALLAS STREET #2300
City: HOUSTON State: TX Zip: 77002
4. Contact Name: CAROL PRUITT
Phone: (713) 328-1000
Fax: (713) 328-1060
Email: CAROL.PRUITT@CRZO.NET

5. API Number 05-123-39331-00
6. County: WELD
7. Well Name: Hemberger
Well Number: 4-26-8-60
8. Location: QtrQtr: SESE Section: 26 Township: 8N Range: 60W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation: 11/05/2015

Perforations Top: 6520 Bottom: 10532 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRACTURE STIMULATED THROUGH A PORT AND PACKER SYSTEM WITH 2,842,930 LBS 20/40 SAND AND 47,342 BBLs FRESH WATER. NO ACID OR GAS USED IN THIS TREATMENT.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 47342 Max pressure during treatment (psi): 5833

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): Number of staged intervals: 14

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 17989

Fresh water used in treatment (bbl): 47342 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2842930 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2015 Hours: 24 Bbl oil: 250 Mcf Gas: 273 Bbl H2O: 290

Calculated 24 hour rate: Bbl oil: 250 Mcf Gas: 233 Bbl H2O: 290 GOR: 1092

Test Method: 24 HR FLOWBACK Casing PSI: 800 Tubing PSI: 100 Choke Size: 40/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1193 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6336 Tbg setting date: 10/30/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 10 SUBMITTED, DOC. 400933015

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CAROL PRUITT

Title: REGULATORY COMPLIANCE Date: \_\_\_\_\_ Email: CAROL.PRUITT@CRZO.NET  
:

### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

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