

FORM
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06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400918156

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10439

2. Name of Operator: CARRIZO NIOBRARA LLC

3. Address: 500 DALLAS STREET #2300

City: HOUSTON State: TX Zip: 77002

4. Contact Name: CAROL PRUITT

Phone: (713) 328-1000

Fax: (713) 328-1060

Email: CAROL.PRUITT@CRZO.NET

5. API Number 05-123-39331-00

7. Well Name: Hemberger

6. County: WELD

Well Number: 4-26-8-60

8. Location: QtrQtr: SESE Section: 26 Township: 8N Range: 60W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation: 11/05/2015

Perforations Top: 6520 Bottom: 10532 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

FRACTURE STIMULATED THROUGH A PORT AND PACKER SYSTEM WITH 2,842,930 LBS 20/40 SAND AND 47,342 BBLS FRESH WATER. NO ACID OR GAS USED IN THIS TREATMENT.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 47342

Max pressure during treatment (psi): 5833

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl):

Number of staged intervals: 14

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 17989

Fresh water used in treatment (bbl): 47342

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2842930

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2015 Hours: 24 Bbl oil: 250 Mcf Gas: 273 Bbl H2O: 290

Calculated 24 hour rate: Bbl oil: 250 Mcf Gas: 233 Bbl H2O: 290 GOR: 1092

Test Method: 24 HR FLOWBACK Casing PSI: 800 Tubing PSI: 100 Choke Size: 40/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1193 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6336 Tbg setting date: 10/30/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

FORM 10 SUBMITTED, DOC. 400933015

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CAROL PRUITT

Title: REGULATORY COMPLIANCE

Date: _____

Email CAROL.PRUITT@CRZO.NET

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)