

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400917755

Date Received:

10/14/2015

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

442543

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>WHITING OIL &amp; GAS CORPORATION</u>	Operator No: <u>96155</u>	<b>Phone Numbers</b>
Address: <u>1700 BROADWAY STE 2300</u>		Phone: <u>(970) 4932900</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(432) 6616647</u>
Zip: <u>80290</u>		Email: <u>kyle.waggoner@whitin</u>
Contact Person: <u>Kyle Waggoner</u>		<u>g.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400870238

Initial Report Date: 07/17/2015      Date of Discovery: 07/16/2015      Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 11 TWP 10n RNG 58w MERIDIAN 6Latitude: 40.854164 Longitude: -103.832767Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 436611☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 14.5 bbls of oil released inside berm

#### Land Use:

Current Land Use: NON-CROP LANDOther(Specify): RangelandWeather Condition: SunnySurface Owner: FEEOther(Specify): Timbro Ranch and Cattle Co

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

14.5 bbls of oil was released due to a stuck dump valve on a separator causing a tank to overflow. Liquid was contained inside secondary containment. Free liquid was recovered with a vacuum truck and impacted soils were excavated and placed on a plastic liner for onsite treatment.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/17/2015	Landowner	Timbro Ranch & Cattle Co	970-396-5885	Notified

### CORRECTIVE ACTIONS

#1	Supplemental Report Date:	10/14/2015
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Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown  
☐ Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

Equipment failure of dump valve.

Describe measures taken to prevent the problem(s) from reoccurring:

Dump valve has been repaired and tested.

Volume of Soil Excavated (cubic yards): 136

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment  
☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)  
☐ Work proceeding under an approved Form 27  
Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kyle Waggoner

Title: Field Regulatory Manager Date: 10/14/2015 Email: kyle.waggoner@whiting.com

### COA Type

### Description

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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400917755	FORM 19 SUBMITTED
400917774	ANALYTICAL RESULTS
400917775	OTHER
400917776	SITE MAP
400917777	SITE MAP
400917778	TOPOGRAPHIC MAP
400917845	DISPOSAL MANIFEST

Total Attach: 7 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)