

FORM
5Rev
09/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400910976

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100185

Contact Name: Toby Sachen

Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5845

Address: 370 17TH ST STE 1700

Fax:

City: DENVER

State: CO

Zip: 80202-

API Number 05-123-28138-01

County: WELD

Well Name: COAL CREEK

Well Number: 6-0-19

Location: QtrQtr: NWNE Section: 19 Township: 1N Range: 68W Meridian: 6

Footage at surface: Distance: 1132 feet Direction: FNL Distance: 1536 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: 27 feet. Direction: FNL Dist.: 1300 feet. Direction: FEL

Sec: 18 Twp: 1N Rng: 68W

** If directional footage at Bottom Hole Dist.: 7 feet. Direction: FSL Dist.: 1321 feet. Direction: FEL

Sec: 18 Twp: 1N Rng: 68W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/12/2009 Date TD: 07/19/2009 Date Casing Set or D&A: 07/22/2009

Rig Release Date: 07/23/2009 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8495 TVD** 8379 Plug Back Total Depth MD 8479 TVD** 8363

Elevations GR 5033 KB 5046

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CBL, no open hole logs run

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	889	420	0	889	
1ST	7+7/8	4+1/2	11.6	0	8,479	370	6,500	8,479	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,629				
NIOBRARA	7,575				
FORT HAYS	7,903				
CODELL	7,923				
CARLILE	7,933				
GREENHORN	7,971				
MOWRY	8,331				
J SAND	8,347				

Comment:

No open hole logs were run.
Only CBL available starts at 5850'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Toby Sachen

Title: Regulatory Analyst

Date: _____

Email: toby.sachen@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400914293	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400910984	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400910978	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400929884	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well Info tab - Footages for top of production zone and bottom hole incorrect Drilling Tab: - Casing Set Date does not seem reasonable as the Date TD is 8/10/2009 and casing was set to 8479' - Rig Release Date does not seem reasonable as you Date TD is 08/10/2009. Well Logs: - CBL attached is from 5850' – 8410' - Missing CBL adequately verifying the setting depth of surface casing and any aquifer coverage. (per Rule 317.p effective 04/01/2009) Returned to draft	11/3/2015 2:51:00 PM
Permit	- Footage at top of production zone incorrect - Footage at Bottom Hole Incorrect - Missing Date TD - Missing Date Casing set - Need to Import Directional Drilling Data using template - Update Submit Comment (cmt reports attached)"	11/2/2015 3:36:46 PM

Total: 2 comment(s)