

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/20/2015

Document Number:
680600281

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>215910</u>	<u>326123</u>	<u>ROY, CATHERINE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10000</u>
Name of Operator:	<u>BP AMERICA PRODUCTION COMPANY</u>
Address:	<u>501 WESTLAKE PARK BLVD</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77079</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre		Sabre.Beebe@bp.com	All Inspections
		SanJuanCOGCC@bp.com	All Inspections

Compliance Summary:

QtrQtr: NWNE Sec: 16 Twp: 32N Range: 6W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/14/2014	667700203	PR	PR	SATISFACTORY	I		No
11/29/2012	669400301	PR	PR	SATISFACTORY	I		No
11/17/2010	200284392	PR	PR	SATISFACTORY			No
11/17/2010	200284388	PR	PR	SATISFACTORY			No
10/01/2008	200196162	PR	PR	SATISFACTORY			No
11/09/2006	200107567	PR	PR	SATISFACTORY		Pass	No
10/03/2005	200080319	PR	PR	SATISFACTORY		Pass	No
11/10/2003	200049319	PR	PR	SATISFACTORY		Pass	No
10/08/2002	200032226	PR	PR	SATISFACTORY		Pass	No
09/18/2000	200010312	PR	PR	SATISFACTORY		Pass	No
12/02/1999	200002997	PR	PR	SATISFACTORY		Pass	No
09/15/1998	500149723	PR	PR			Pass	No
01/28/1997	500149722	PR	PR			Pass	No
07/10/1995	500149721	PR	PR				No

Inspector Comment:

This is an interim reclamation and stormwater inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Related Facilities:

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Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
215910	WELL	PR	09/06/1994	GW	067-07515	SUTTON 32-6-16 1	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 215910

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215910 Type: WELL API Number: 067-07515 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: A large portion of the interim reclamation area is infested with a dense population of 5-to-6-foot-tall kochia. Kochia plants will soon break off and become debris. Kochia needs to be removed and properly disposed of by December 15, 2015. Kochia infested areas need revegetation as little to no desirable vegetation is growing. Portions of the interim reclamation area with little to no desirable vegetation need revegetation no later than May 31, 2016. See attached photos.

1003a. Debris removed? Fail CM Kochia plants will break off and become debris.

CA Remove and properly dispose of kochia. CA Date 12/15/2015

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation Fail

1003 f. Weeds Noxious weeds? _____

Comment: Approximately 100 dormant Russian knapweed plants were observed in the eastern portion of the project area. Russian knapweed needs to be controlled no later than seedhead maturity in 2016.

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: ACTION REQUIRED Corrective Date: 12/15/2015

Comment: Stormwater erosion is occurring in the eastern portion of the project area where it appears flows are carrying sediment off of the project area. This area is largely bare ground.

CA: Stormwater BMPs are needed to filter stormwater flows exiting the eastern portion of the project area. Additionally BMPs will be needed until desirable vegetation is established in kochia infested areas within the interim reclamation area as kochia is not an acceptable erosion control method. Extra precautions are needed in this location as a perennial stream flows adjacent to the northern and eastern edges of the project area.

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>Location does not meet reclamation regulations.</p> <ol style="list-style-type: none"> 1. Kochia debris needs to be removed and properly disposed of by December 15, 2015. 2. Areas infested with kochia and bare area in eastern portion of the project area where stormwater exits the well pad needs revegetation no later than May 31, 2016. Specifically, this area includes the majority of the northern and eastern portions of the interim reclamation area as well as both sides of the access road. At a minimum, this will require preparation of a proper seedbed using a weed free mulch product, application of an appropriate seedmix designated by the NRCS or surface owner, and control of kochia and other weeds throughout the growing season so that desirable vegetation can become established. 3. Russian knapweed needs to be controlled no later than seedhead maturity in 2016. 4. Stormwater BMPs are needed to de-energize and filter flows in the eastern portion of the project area. Additional BMPs are needed throughout the project area to prevent stormwater erosion into the adjacent water source due to the removal of kochia. These need to remain in place and maintained until location is stabilized with desirable vegetation. BMPs need to be in place by December 15, 2015. 	RoyC	11/03/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680600282	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3714156

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)