

# WARRIOR ENERGY SERVICES CORP.

d/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (972) 353-8118



Date  
October 9, 2016

Company Name <b>Kerr McGee Oil and Gas onshore</b>		Well Name and Number <b>HSR REDMOND 12-21</b>	Field Ticket Number <b>7770-0505</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley, Co. / 0928-200</b>	Engineer <b>Adam Steerman</b>
City/State/Zip Code		Well Unit Number <b>7770</b>	Supervisor/Engineer <b>Nick Pollock</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord Rig</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>Sean Dailey</b>

RUN DATA				NS	SI	S	O	T	LT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	10:00	Shop Time:	6:00							1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	9:00	Arrive Location:	9:50												
Begin Rig Up:	9:50	Finish Rig Up:	10:10							6,000.0	1230-001		Bridge Plug Depth Charge		
1 Time in	10:50	Time Out	11:10							1.0	1240-001		Bridge Plug Operation Charge		
From	6850	To	Surface							1.0	1230-023		Standard Set Power Charge		
Service in	Gauge Ring									1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
2 Time in	11:15	Time Out	11:50							6,000.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
From	6790'	To	Surface							1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
Service	CIBP (set @ 6790')														
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
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Service															
9 Time in		Time Out													
From		To													
Service															
10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
Begin Rig Down:	11:50	Finish Rig Down:	12:00												
Leave Location:	12:05	Arrive Shop:	13:00												
Operating Hrs:	1:25	Standby Hours:	0:00												
Total Field Hrs:	3:10	Travel Time Hrs:	1:45												
Total Trip Miles:	50	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													
<b>WELL DATA</b>															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.O.													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
										<b>SUB TOTAL</b>		<b>LESS DISCOUNT</b>			
										<b>NON DISCOUNTED ITEMS</b>					
										1.0	1000-275	11/17	Environmental clean-up, per job		
										1.0	1000-186		Mobilization		
										<b>SUB TOTAL</b>					
										<b>TOTAL</b>					
										P.O. Number					

All Invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

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# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. HSR REDMOND 12-21 Engineer Adam Steerman  
County Weld Date 10/9/2015 Ticket No. 7770-0806 Unit No. 7770  
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0  
Job Time: 10:00 AM Shop Time: 6:00 AM Leave Shop: 9:00 AM Arrive Location: 9:50 AM  
Field Hrs. 1:25:00 Standby Hours: 0:00:00 Total Hours 3:10:00 Travel Time Hrs. 1:45:00  
Trip Miles 50 Leave Location: 12:05 PM Arrive Shop: 1:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 4.5 Liner Size        Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
Max. Temp.        Max. Pressure       

## Run Data

### RUN INFORMATION

### \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 10:50 AM Out 11:10 AM  
From 6850 To Surface  
Service Gauge Ring

RIH With Gauge Ring to 6850', POOH

2 Time in 11:15 AM Out 11:50 AM  
From 6790' To Surface  
Service CIBP (set @ 6790')

RIH with CIBP, set @ 6790', POOH

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

5 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

6 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

7 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

8 Time in        Out         
From        To         
Service

0001 **Great Warrior Minutemen**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (870) 353-5115

Date  
October 12, 2016

Company Name		Well Name and Number	Field Ticket Number
Kerr McGee Oil and Gas onshore		MSR REDMOND 12-21	7710 0000
Address		District	Engineer
4000 Burlington Ave.		Greeley, Co.	Adam Steerman
City/State/Zip Code		Wireline Unit Number	Supervisor/Engineer
Evans, Colorado 80620		7770	Nick Pollock
County/Parish	Field	Rig Name & Number or Crane Unit Number	Equipment Operator
Weld	Wattenberg	Ensign Rig	Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator
			Sean Dailey

R	U	N	RUN DATA						C	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
			Job Time:	10:00	Shop Time:	6:00			X				1.0	1000-100			Service Charge Cased Hole Unit			
			Leave Shop:	9:00	Arrive Location:	9:45			X				1.0	1120-010			Packoff Operation Charge0#-1000#			
			Begin Rig Up:	9:45	Finish Rig Up:	10:00			X											
1			Time in	10:20	Time Out	10:45			X				8,000.0	1200-010			Select Fire Depth Charge			
			From	4230'	To	Surface							20.0	1200-020			Select Fire Per Shot 0-6,000			
			Service in	Squeeze Gun (Holes @ 4230' & 3820')									1.0	1200-030			Select Fire Switches, per switch			
2			Time in		Time Out															
			From		To															
			Service																	
3			Time in		Time Out															
			From		To															
			Service																	
4			Time in		Time Out															
			From		To															
			Service																	
5			Time in		Time Out															
			From		To															
			Service																	
6			Time in		Time Out															
			From		To															
			Service																	
7			Time in		Time Out															
			From		To															
			Service																	
8			Time in		Time Out															
			From		To															
			Service																	
9			Time in		Time Out															
			From		To															
			Service																	
10			Time in		Time Out															
			From		To															
			Service																	
11			Time in		Time Out															
			From		To															
			Service																	
12			Time in		Time Out															
			From		To															
			Service																	
13			Time in		Time Out															
			From		To															

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

**Customer Printed Name**



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. HSR REDMOND 12-21 Engineer Adam Steerman  
County Weld Date 10/12/2015 Ticket No. 7770-0808 Unit No. 7770  
District Greeley, Co. Line Size 0 Line Length 0  
Job Time: 10:00 AM Shop Time: 6:00 AM Leave Shop: 9:00 AM Arrive Location: 9:45 AM  
Field Hrs. 0:50:00 Standby Hours: 0:00:00 Total Hours 2:20:00 Travel Time Hrs. 1:30:00  
Trip Miles 60 Leave Location: 11:00 AM Arrive Shop: 11:45 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes        No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No X If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 4.5 Liner Size        Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
Max. Temp.        Max. Pressure       

## Run Data

### RUN INFORMATION

### REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 10:20 AM Out 10:45 AM  
From 4230' To Surface  
Service Squeeze Gun (Holes @ 4230'

RIH with Squeeze Gun, Holes @ 4230' & 3820', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

5 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

6 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

7 Time in        Out         
From        To         
Service 0

8 Time in        Out         
From        To         
Service



DEPT. 2114  
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24 Hour Phone (870) 353-5118

Date  
October 12, 2015

Company Name <b>ANADARKO</b>		Well Name and Number <b>HSR-REDMOND 12-21</b>	Field Ticket Number <b>3812-0629</b>
Address <b>4000 Burlington Ave</b>		District <b>0928-200</b>	Engineer <b>Nick Pollock</b>
City/State/Zip Code <b>EVANS, CO 80620</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Rig Name & Number or Crane Unit Number <b>CONCORD</b>	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>Jeremiah Young</b>

RUN DATA				NS/S/O/T/L				UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	14:00	Shop Time:	7:00					1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	13:00	Arrive Location:	13:55					1.0	1120-010		Packoff Operation Charge0#-1000#		
Begin Rig Up:	13:55	Finish Rig Up:	14:05										
1 Time in	14:30	Time Out	14:45										
From	surface	To	816'										
Service in	JET CUT			2				6,000.0	1050-001		Jet Cutter Depth Charge		
								1.0	1050-004		Jet Cutter Operation Charge for Casing		
2 Time in		Time Out											
From		To											
Service													
3 Time in		Time Out											
From		To											
Service													
4 Time in		Time Out											
From		To											
Service													
5 Time in		Time Out											
From		To											
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6 Time in		Time Out											
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7 Time in		Time Out											
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9 Time in		Time Out											
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10 Time in		Time Out											
From		To											
Service													
11 Time in		Time Out											
From		To											
Service													
12 Time in		Time Out											
From		To											
Service													
13 Time in		Time Out											
From		To											
Service													
14 Time in		Time Out											
From		To											
Service													
Begin Rig Down:	14:45	Finish Rig Down:	15:00										
Leave Location:	15:05	Arr											

TERMS: NET 30 DAYS.

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**Customer Signature**

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. HSR-REDMOND 12-21 Engineer Nick Pollock  
County WELD Date 10/12/2015 Ticket No. 3812-0529 Unit No. 3812  
District 0928-200 Line Size 0 Line Length 0  
Job Time: 2:00 PM Shop Time: 7:00 AM Leave Shop: 1:00 PM Arrive Location: 1:55 PM  
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 1:50:00  
Trip Miles 60 Leave Location: 3:05 PM Arrive Shop: 4:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0  
Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
Casing Size 4.5 Liner Size        Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*  
**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*  
1 Time in 2:30 PM Out 2:45 PM RIH WITH JET CUTTER CUT 4.5 CASING AT 816', POOH  
From surface To 816'  
Service JET CUT  
2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
3 Time in        Out         
From        To         
Service         
4 Time in        Out         
From        To         
Service         
5 Time in        Out         
From        To         
Service         
6 Time in        Out         
From        To         
Service         
7 Time in        Out         
From        To         
Service         
8 Time in        Out         
From        To         
Service

# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5116



Date  
October 13, 2015

Company Name <b>ANADARKO</b>		Well Name and Number <b>HSR-REDMOND 12-21</b>	Field Ticket Number <b>3812-0530</b>
Address <b>4000 Burlington Ave</b>		District <b>0928-200</b>	Engineer <b>Nick Pollock</b>
City/State/Zip Code <b>EVANS, CO 80620</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>Sean Dailey</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Rig Name & Number or Crane Unit Number <b>ENSIGN</b>	Equipment Operator <b>Jeremiah Young</b>
Field Engineer / Supervisor Signature		Equipment Operator	

R	UN	RUN DATA		N	S	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
		Job Time: 14:30	Shop Time: 7:00							1.0	1000-100		Service Charge Cased Hole Unit		
		Leave Shop: 13:15	Arrive Location: 14:00												
		Begin Rig Up: 14:15	Finish Rig Up: 14:30												
1		Time In: 15:15	Time Out: 15:30												
		From surface	To 80'							6,000.0	1230-001		Bridge Plug Depth Charge		
		Service in	CIBP set @ 80'	2						1.0	1240-001		Bridge Plug Operation Charge		
2		Time in	Time Out							1.0	1230-023		Standard Set Power Charge		
		From	To							1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
		Service													
3		Time in	Time Out												
		From	To												
		Service													
4		Time in	Time Out												
		From	To												
		Service													
5		Time in	Time Out												
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12		Time in	Time Out												
		From	To												
		Service													
13		Time in	Time Out												
		From	To												
		Service													
14		Time in	Time Out												
		From	To												
		Service													
		Begin Rig Down: 15:30	Finish Rig Down: 15:40												
		Leave Location: 15:45	Arrive Shop: 17:00												
		Operating Hrs: 0:40	Standby Hours: 0:00	2	0					1.0	1000-275		Environmental clean-up, per job		
		Total Field Hrs: 2:40	Travel Time Hrs: 2:00							1.0	1000-186		Mobilization		
		Total Trip Miles: 60	Lost Time Hrs: 0:00												
		Line Size:	Line Length:												
		Wellhead Volts:	Rig Volts:												
		<b>WELL DATA</b>													
		Casing Size: 8 5/8	Liner Size:												
		Tubing Size:	Drill pipe Size:												
		Drill Collar Size:	Minimum I.D.:												
		Fluid Level:	Deviation:												
		Max. Temp:	Max. Pressure:												
		Field Prints:	Final Prints:												
		Comments:													
		<b>SUB TOTAL</b>													
		<b>LESS DISCOUNT</b>													
		<b>NON DISCOUNTED ITEMS</b>													
		<b>SUB TOTAL</b>													
		<b>TOTAL</b>													
		P.O. Number													

All Invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name

10-13-15

98



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. HSR-REDMOND 12-21 Engineer Nick Pollock  
County WELD Date 10/13/2015 Ticket No. 3812-0530 Unit No. 3812  
District 0928-200 Line Size 0 Line Length 0  
Job Time: 2:30 PM Shop Time: 7:00 AM Leave Shop: 1:15 PM Arrive Location: 2:00 PM  
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:40:00 Travel Time Hrs. 2:00:00  
Trip Miles 60 Leave Location: 3:45 PM Arrive Shop: 5:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size      Tubing Size      Drill Pipe Size     

Drill Collar      Minimum I.D.      Fluid Level      0 Deviation     

Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

**\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\***

1 Time in 3:15 PM Out 3:30 PM  
From surface To 80'  
Service CIBP set @ 80'

RIH with 8 5/8 CIBP, set @ 80', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in      Out       
From      To       
Service     

4 Time in      Out       
From      To       
Service     

5 Time in      Out       
From      To       
Service     

6 Time in      Out       
From      To       
Service     

7 Time in      Out       
From      To       
Service     

8 Time in      Out       
From      To       
Service