

WARRIOR ENERGY SERVICES CORP.

d/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX, 75312-2114
24 Hour Phone (972) 263-6118



Date
October 9, 2016

Company Name Kerr McGee Oil and Gas onshore		Well Name and Number HSR REDMOND 12-21	Field Ticket Number 7770-0606
Address 4000 Burlington Ave.		District Grealey, Co. / 0928-200	Engineer Adam Steerman
City/State/Zip Code		Welltime Unit Number 7770	Supervisor/Engineer Nick Pollock
County/Parish	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Sean Dailey

R U N N O	RUN DATA		NS	SI	S	O	T	L	H	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time													
1	10:00	6:00								1.0	1000-100		Service Charge Cased Hole Unit		
	9:00	9:50													
	9:50	10:10								6,000.0	1230-001		Bridge Plug Depth Charge		
	10:50	11:10								1.0	1240-001		Bridge Plug Operation Charge		
	6:50	Surface								1.0	1230-023		Standard Set Power Charge		
	Gauge Ring									1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
2	11:15	11:50													
	6790'	Surface								6,000.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
	CIBP (set @ 6790')									1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
										SUB TOTAL					
										LESS DISCOUNT					
										NON DISCOUNTED ITEMS					
Begin Rig Down:	11:50	Finish Rig Down:	12:00							1.0	1000-275	11/17	Environmental clean-up, per job		
Leave Location:	12:05	Arrive Shop:	13:00							1.0	1000-186		Mobilization		
Operating Hrs:	1:25	Standby Hours:	0:00	6	0										
Total Field Hrs:	3:10	Travel Time Hrs:	1:45												
Total Trip Miles:	50	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.O.											API# 05-123-17197		
Fluid Level:		Deviation:											LAT: 40.20950		
Max. Temp:		Max. Pressure:											LONG: -104.90220		
Field Prints:		Final Prints:													
										SUB TOTAL					
										TOTAL					
										P.O. Number					

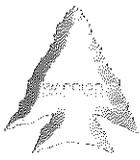
All Invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

[Signature]
Customer Signature

Rigo Cintora
Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. HSR REDMOND 12-21 Engineer Adam Steerman
 County Weld Date 10/9/2015 Ticket No. 7770-0806 Unit No. 7770
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 10:00 AM Shop Time: 6:00 AM Leave Shop: 9:00 AM Arrive Location: 9:50 AM
 Field Hrs. 1:25:00 Standby Hours: 0:00:00 Total Hours 3:10:00 Travel Time Hrs. 1:45:00
 Trip Miles 50 Leave Location: 12:05 PM Arrive Shop: 1:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in	<u>10:50 AM</u>	Out	<u>11:10 AM</u>	RIH With Gauge Ring to 6850', POOH
From	<u>6850</u>	To	<u>Surface</u>	
Service	<u>Gauge Ring</u>			
2 Time in	<u>11:15 AM</u>	Out	<u>11:50 AM</u>	RIH with CIBP, set @ 6790', POOH
From	<u>6790'</u>	To	<u>Surface</u>	
Service	<u>CIBP (set @ 6790')</u>			
3 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
7 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
8 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			

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d/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (972) 353-5115

Date
October 12, 2016

Company Name Kerr McGee Oil and Gas onshore		Well Name and Number MSR REDMOND 12-21	Field Ticket Number 7770 0400
Address 4000 Burlington Ave.		District Greeley, Co.	Engineer Adam Steerman
City/State/Zip Code Evans, Colorado 80620		Wireline Unit Number 7770	Supervisor/Engineer Nick Pollock
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Ensign Rig	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Sean Dailey

R U N	RUN DATA				NSS	S	O	T	L	UNITS	CODE	DATE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											
	10:00	6:00	9:00	9:45						1.0	1000-100		Service Charge Cased Hole Unit		
	9:45	10:00	9:45	10:00						1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	Time in From 10:20	Time Out To 10:45								6,000.0	1200-010		Select Fire Depth Charge		
	Service in From 4230'	To Surface								20.0	1200-020		Select Fire Per Shot 0-6,000		
										1.0	1200-030		Select Fire Switches, per switch		
2	Time in	Time Out													
3	Time in	Time Out													
4	Time in	Time Out													
5	Time in	Time Out													
6	Time in	Time Out													
7	Time in	Time Out													
8	Time in	Time Out													
9	Time in	Time Out													
10	Time in	Time Out													
11	Time in	Time Out													
12	Time in	Time Out													
13	Time in	Time Out													
14	Time in	Time Out													
	Begin Rig Down: 10:45	Finish Rig Down: 10:55													
	Leave Location: 11:00	Arrive Shop: 11:45													
	Operating Hrs: 0:50	Standby Hours: 0:00	3	0						1.0	1000-275		Environmental clean-up, per job		
	Total Field Hrs: 2:20	Travel Time Hrs: 1:30								1.0	1000-185		Mobilization		
	Total Trip Miles: 60	Lost Time Hrs: 0:00													
	Line Size:	Line Length:													
	Wellhead Volts:	Rig Volts:													
	WELL DATA														
	Casing Size: 4 1/2	Liner Size:											API# 05-123-17197		
	Tubing Size:	Drill pipe Size:											LAT: 40.20950		
	Drill Collar Size:	Minimum I.D.:											LONG: -104.90220		
	Field Level:	Deviation:													
	Max. Temp:	Max. Pressure:													
	Field Prints:	Final Prints:													
	Comments:														
													SUB TOTAL		
													LESS DISCOUNT		
													NON DISCOUNTED ITEMS		
													SUB TOTAL		
													TOTAL		
													P.O. Number		

Rigo Cintora
USER ID: ZRCMS
WARRANTY NO: 2111857
GA ACC: 80077240
Consultant: Rigo Cintora

All Invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.263 and NRC Part 39.77.

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Customer Signature: _____ Customer Printed Name: Rigo Cintora

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WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. HSR REDMOND 12-21 Engineer Adam Steerman
 County Weld Date 10/12/2015 Ticket No. 7770-0808 Unit No. 7770
 District Greeley, Co. Line Size 0 Line Length 0
 Job Time: 10:00 AM Shop Time: 6:00 AM Leave Shop: 9:00 AM Arrive Location: 9:45 AM
 Field Hrs. 0:50:00 Standby Hours: 0:00:00 Total Hours 2:20:00 Travel Time Hrs. 1:30:00
 Trip Miles 60 Leave Location: 11:00 AM Arrive Shop: 11:45 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 10:20 AM Out 10:45 AM
 From 4230' To Surface
 Service Squeeze Gun (Holes @ 4230'

RIH with Squeeze Gun, Holes @ 4230' & 3820', POOH

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

5 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

6 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

7 Time in Out
 From To
 Service 0

8 Time in Out
 From To
 Service

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24 Hour Phone (972) 353-5118



Date
October 12, 2015

Company Name ANADARKO		Well Name and Number HSR-REDMOND 12-21	Field Ticket Number 3812-0529
Address 4000 Burlington Ave		District 0928-200	Engineer Nick Pollock
City/State/Zip Code EVANS, CO 80620		Wireline Unit Number 3812	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Rig Name & Number or Crane Unit Number CONCORD	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Jeremiah Young

R U N	RUN DATA			NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Time Out												
	14:00	7:00								1.0	1000-100		Service Charge Cased Hole Unit		
	13:00	13:55								1.0	1120-010		Packoff Operation Charge#-1000#		
1	14:30	14:45													
	From surface	To 818'								6,000.0	1050-001		Jet Cutter Depth Charge		
	Service in JET CUT									1.0	1050-004		Jet Cutter Operation Charge for Casing		
2	Time in	Time Out													
	From	To													
	Service														
3	Time in	Time Out													
	From	To													
	Service														
4	Time in	Time Out													
	From	To													
	Service														
5	Time in	Time Out													
	From	To													
	Service														
6	Time in	Time Out													
	From	To													
	Service														
7	Time in	Time Out													
	From	To													
	Service														
8	Time in	Time Out													
	From	To													
	Service														
9	Time in	Time Out													
	From	To													
	Service														
10	Time in	Time Out													
	From	To													
	Service														
11	Time in	Time Out													
	From	To													
	Service														
12	Time in	Time Out													
	From	To													
	Service														
13	Time in	Time Out													
	From	To													
	Service														
14	Time in	Time Out													
	From	To													
	Service														
SUB TOTAL															
LESS DISCOUNT															
Begin Rig Down:	14:45	Finish Rig Down:	15:00												
Leave Location:	15:05	Arrive Shop:	16:00							1.0	1000-275		Environmental clean-up, per job		
Operating Hrs:	0:40	Standby Hours:	0:00	2	0					1.0	1000-186		Mobilization		
Total Field Hrs:	2:30	Travel Time Hrs:	1:50												
Total Trip Miles:	60	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:											API# 05-123-17197		
Fluid Level:		Deviation:											LAT:40.20950		
Max. Temp.:		Max. Pressure:											LONG:-104.90220		
Field Prints:		Final Prints:													
Comments:															
SUB TOTAL															
TOTAL															
													P.O. Number		

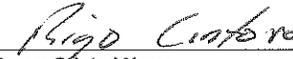
All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature


Customer Printed Name

PP



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. HSR-REDMOND 12-21 Engineer Nick Pollock
County WELD Date 10/12/2015 Ticket No. 3812-0529 Unit No. 3812
District 0928-200 Line Size 0 Line Length 0
Job Time: 2:00 PM Shop Time: 7:00 AM Leave Shop: 1:00 PM Arrive Location: 1:55 PM
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 1:50:00
Trip Miles 60 Leave Location: 3:05 PM Arrive Shop: 4:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 2:30 PM Out 2:45 PM
From surface To 816'
Service JET CUT
RIH WITH JET CUTTER CUT 4.5 CASING AT 816', POOH
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. HSR-REDMOND 12-21 Engineer Nick Pollock
 County WELD Date 10/13/2015 Ticket No. 3812-0530 Unit No. 3812
 District 0928-200 Line Size 0 Line Length 0
 Job Time: 2:30 PM Shop Time: 7:00 AM Leave Shop: 1:15 PM Arrive Location: 2:00 PM
 Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:40:00 Travel Time Hrs. 2:00:00
 Trip Miles 60 Leave Location: 3:45 PM Arrive Shop: 5:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
 Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 3:15 PM Out 3:30 PM
 From surface To 80'
 Service CIBP set @ 80'

RIH with 8 5/8 CIBP, set @ 80', POOH

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in Out
 From To
 Service

4 Time in Out
 From To
 Service

5 Time in Out
 From To
 Service

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service