

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:  
10/22/2015Document Number:  
666801576Overall Inspection:  
SATISFACTORY**FIELD INSPECTION FORM**

|                     |             |        |                 |                          |             |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection       | 2A Doc Num: |
|                     | 425888      | 425899 | Murray, Richard | <input type="checkbox"/> |             |

**Operator Information:**OGCC Operator Number: 10531Name of Operator: VANGUARD OPERATING LLCAddress: 5847 SAN FELIPE #3000City: HOUSTON State: TX Zip: 77057

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name    | Phone        | Email              | Comment                |
|-----------------|--------------|--------------------|------------------------|
| Ghan, Scott     |              | sghan@vnrlc.com    | Sr. EH&S               |
| Axelsson, Aaron | 970-230-0926 | aaxelson@vnrlc.com | Sr. Production Foreman |

**Compliance Summary:**QtrQtr: SWNW Sec: 23 Twp: 6S Range: 92W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name            | Insp Status |                                     |
|-------------|------|--------|-------------|------------|-----------|--------------------------|-------------|-------------------------------------|
| 425882      | WELL | PR     | 08/28/2012  | GW         | 045-21098 | Dixon Federal 42A-22-692 | PR          | <input checked="" type="checkbox"/> |
| 425883      | WELL | PR     | 08/28/2012  | GW         | 045-21099 | Dixon Federal 42B-22-692 | PR          | <input checked="" type="checkbox"/> |
| 425884      | WELL | PR     | 09/26/2012  | GW         | 045-21100 | Dixon Federal 41D-22-692 | PR          | <input checked="" type="checkbox"/> |
| 425886      | WELL | PR     | 08/28/2012  | GW         | 045-21101 | Dixon Federal 42C-22-692 | PR          | <input checked="" type="checkbox"/> |
| 425887      | WELL | DA     | 03/29/2014  | SI         | 045-21102 | Dixon Federal 12B-23-692 | DA          | <input type="checkbox"/>            |
| 425888      | WELL | PR     | 08/28/2012  | GW         | 045-21103 | Dixon Federal 12A-23-692 | PR          | <input checked="" type="checkbox"/> |
| 425890      | WELL | PR     | 09/24/2012  | GW         | 045-21104 | Dixon Federal 11B-23-692 | PR          | <input checked="" type="checkbox"/> |
| 425892      | WELL | PR     | 09/17/2012  | GW         | 045-21105 | Dixon Federal 42D-22-692 | PR          | <input checked="" type="checkbox"/> |
| 425893      | WELL | DA     | 03/29/2014  | SI         | 045-21106 | Dixon Federal 12C-23-692 | DA          | <input type="checkbox"/>            |
| 425894      | WELL | PR     | 10/09/2012  | GW         | 045-21107 | Dixon Federal 11A-23-692 | PR          | <input checked="" type="checkbox"/> |
| 425895      | WELL | PR     | 09/17/2012  | GW         | 045-21108 | Dixon Federal 41A-22-692 | PR          | <input checked="" type="checkbox"/> |

Inspector Name: Murray, Richard

|        |      |    |            |    |           |                          |    |                                     |
|--------|------|----|------------|----|-----------|--------------------------|----|-------------------------------------|
| 425897 | WELL | PR | 09/17/2012 | GW | 045-21109 | Dixon Federal 41C-22-692 | PR | <input checked="" type="checkbox"/> |
| 425898 | WELL | PR | 12/03/2012 | GW | 045-21110 | Dixon Federal 11C-23-692 | PR | <input checked="" type="checkbox"/> |
| 425900 | WELL | PR | 10/28/2012 | GW | 045-21111 | Dixon Federal 41B-22-692 | PR | <input checked="" type="checkbox"/> |
| 425902 | WELL | PR | 09/24/2012 | GW | 045-21112 | Dixon Federal 11D-23-692 | PR | <input checked="" type="checkbox"/> |
| 425904 | WELL | DA | 03/29/2014 | SI | 045-21113 | Dixon Federal 12D-23-692 | DA | <input type="checkbox"/>            |

**Equipment:**

Location Inventory

|                              |                           |                       |                          |
|------------------------------|---------------------------|-----------------------|--------------------------|
| Special Purpose Pits: _____  | Drilling Pits: <u>1</u>   | Wells: <u>16</u>      | Production Pits: _____   |
| Condensate Tanks: <u>6</u>   | Water Tanks: <u>2</u>     | Separators: <u>16</u> | Electric Motors: _____   |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____       | LACT Unit: _____      | Pump Jacks: _____        |
| Electric Generators: _____   | Gas Pipeline: <u>1</u>    | Oil Pipeline: _____   | Water Pipeline: <u>2</u> |
| Gas Compressors: <u>1</u>    | VOC Combustor: <u>1</u>   | Oil Tanks: _____      | Dehydrator Units: _____  |
| Multi-Well Pits: _____       | Pigging Station: <u>1</u> | Flare: _____          | Fuel Tanks: _____        |

**Location**

**Signs/Marker:**

| Type    | Satisfactory/Action Required | Comment              | Corrective Action | CA Date |
|---------|------------------------------|----------------------|-------------------|---------|
| BATTERY | SATISFACTORY                 | AIRS ID 045-2294-001 |                   |         |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

**Equipment:**

| Type                        | #  | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------------------------|----|------------------------------|---------|-------------------|---------|
| Pig Station                 | 1  | SATISFACTORY                 |         |                   |         |
| Plunger Lift                | 13 | SATISFACTORY                 |         |                   |         |
| Emission Control Device     | 1  | SATISFACTORY                 |         |                   |         |
| Horizontal Heated Separator | 13 | SATISFACTORY                 |         |                   |         |
| Ancillary equipment         | 2  | SATISFACTORY                 |         |                   |         |

**Venting:**

| Yes/No | Comment                |
|--------|------------------------|
| YES    | Bradenhead valver open |

|                 |                              |         |                   |         |
|-----------------|------------------------------|---------|-------------------|---------|
| <b>Flaring:</b> |                              |         |                   |         |
| Type            | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|                 |                              |         |                   |         |

**Predrill**

Location ID: 425888

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group  | User    | Comment   | Date       |
|--------|---------|---|------------|
| Permit | edelenr | Removed plugging bond<br>Changed distance to road to 4,290'<br>Added Related Forms information to tab | 10/03/2011 |

**S/A/V:** SATISFACTORY**Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_**Date:** \_\_\_\_\_**Wildlife BMPs:**

| BMP Type | Comment   |
|----------|---|
| Wildlife | <p data-bbox="358 132 980 159">BBC WILDLIFE BEST MANAGEMENT PRACTICES</p> <p data-bbox="358 191 1235 218">GENERAL WILDLIFE AND ENVIRONMENTAL PROTECTION MEASURES</p> <ul data-bbox="358 249 1455 428" style="list-style-type: none"> <li>• Establish policies to protect wildlife (e.g., no poaching, no firearms, no dogs on location, no feeding of wildlife, etc.)</li> <li>• Promptly report spills that affect wildlife to the Water Quality Control Division of CDPHE and CDOW</li> <li>• Avoid location staging, refueling, and storage areas within 300 feet, of any reservoir, lake, wetland, or natural perennial or seasonal flowing stream or river.</li> </ul> <p data-bbox="358 459 1192 487">INFRASTRUCTURE LAYOUT WILDLIFE PROTECTION MEASURES</p> <ul data-bbox="358 518 997 575" style="list-style-type: none"> <li>• Implementing fugitive dust control measures</li> <li>• Limit parking to disturbed areas as much as possible</li> </ul> <p data-bbox="358 606 1365 634">DRILLING AND PRODUCTION OPERATION WILDLIFE PROTECTION MEASURES</p> <ul data-bbox="358 665 1492 812" style="list-style-type: none"> <li>• Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multifunction contractors, where practicable.</li> <li>• Install exclusionary device to prevent bird and other wildlife access to equipment stacks, vents and openings.</li> <li>• Establish company guidelines to minimize wildlife mortality from vehicle collision on roads.</li> </ul> <p data-bbox="358 844 1037 871">FLUID PIT/POND WILDLIFE PROTECTION MEASURES</p> <ul data-bbox="358 903 1507 1018" style="list-style-type: none"> <li>• Install and maintain adequate measures to exclude all types of wildlife (e.g., big game and birds) from all fluid pits/ponds with fencing, flagging and other appropriate exclusion measures). BBC currently installs 6' wildlife proof fences on all pits and freshwater ponds with free liquids. In addition, BBC will install bird netting over "inactive" pits with free liquids after 30 days of inactivity.</li> </ul> <p data-bbox="358 1050 971 1077">INVASIVE/NON-NATIVE VEGETATION CONTROL</p> <ul data-bbox="358 1081 1289 1108" style="list-style-type: none"> <li>• Educate employees and contractors about noxious and invasive weed issues.</li> </ul> <p data-bbox="358 1140 1036 1167">RESTORATION, RECLAMATION AND ABANDONMENT</p> <ul data-bbox="358 1199 1474 1283" style="list-style-type: none"> <li>• Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restorations.</li> <li>• Revegetate with seed mixtures that are of the surface owner's preference that are compatible with both livestock and wildlife.</li> </ul> |

|                             |   |
|-----------------------------|---|
| Storm Water/Erosion Control | <p><b>BBC STORM WATER AND SPILL CONTROL PRACTICES</b></p> <p><b>GENERAL</b></p> <ul style="list-style-type: none"><li>• Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, pits, impoundments, or well pads</li><li>• Use drip pans, sumps, or liners where appropriate</li><li>• Limit the amount of land disturbed during construction of pad, access road, and facilities</li><li>• Employ spill response plan (SPCC) for all facilities</li><li>• Dispose properly offsite any wastes fluids and other materials</li></ul> <p><b>MATERIAL HANDLING, ACTIVITIES, PRACTICES AND STORM WATER DIVERSION</b></p> <ul style="list-style-type: none"><li>• Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 110% capacity required of largest storage tank within a containment area</li><li>• Material handling and spill prevention procedures and practices will be followed to help prohibit discharges to surface waters</li><li>• Proper loading, and transportation procedures to be followed for all materials to and from locations</li></ul> <p><b>EROSION CONTROL</b></p> <ul style="list-style-type: none"><li>• Pad and access road to be designed to minimize erosion</li><li>• Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion</li><li>• Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion</li></ul> <p><b>SELF INSPECTION, MAINTENANCE, AND HOUSEKEEPING</b></p> <ul style="list-style-type: none"><li>• All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing annually</li><li>• Conduct internal storm water inspections per applicable stormwater regulations</li><li>• Conduct routine informal inspections of all tanks and storage facilities at least weekly</li><li>• All containment areas are to be inspected weekly or following a heavy rain event.</li><li>• Any excessive precipitation accumulation within containment should be removed as appropriate and disposed of properly</li><li>• All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly</li></ul> <p><b>SPILL RESPONSE</b></p> <ul style="list-style-type: none"><li>• Spill response procedures as per the BBC field SPCC Plan</li></ul> <p><b>VEHICLE &amp; LOCATION PROCEDURES</b></p> <ul style="list-style-type: none"><li>• Vehicles entering location are to be free of chemical, oil, mud, weeds, trash, and debris</li><li>• Location to be treated to kill weeds and bladed when necessary</li></ul> <p>Bill Barrett Corp. – CDPHE Stormwater Permit Number: COR-039752</p> |
|-----------------------------|---|

Drilling/Completion  
Operations

## BBC GENERAL PRACTICES

## NOTIFICATIONS

- Proper notifications required by COGCC regulations or policy memos will be adhered to

## TRENCHES/PITS/TEMPORARY FRAC TANKS

- Unlined pits will not be constructed on fill material.
- Drill cuttings from the wellbore will be directed into a lined and bermed surface containments. Any free liquids accumulated in the containment would be removed as soon as practicable.
- Drilling pits utilized for completion operations will be permitted (if applicable) and lined, operated in accordance with COGCC regulations, specifically Rule 903 and Rule 904. All permitted pits (Form 15) will be closed per Rule 905 and non-permitted drilling pits would be closed in accordance with Rule 1003.
- Drilling pits used for completion will be fenced with appropriate wildlife mesh on the bottom portion. Appropriate netting will be installed within 30 days of the pit becoming inactive.
- Flowback and stimulation fluids from the wells being completed will be sent to tanks and/or filters to allow the sand to settle out before the fluids are placed into the pit for reuse or disposal at a BBC SWD facility.
- All flowback water will be confined to the lined completion pit or storage tanks for a period not to exceed ninety days and will be recycled for re-use, piped or trucked offsite to one of the approved disposal facilities below. Flowback sands stored on location will be remediated and buried on location or hauled to a state approved disposal facility.
  - o Circle B Land 33A-35-692SWD, API# 05-045-18493, UIC# 159277
  - o GGU Rodreick #21B-31-691 SWD, API# 05-045-13803, UIC# 159176
  - o Specialty #13A-28-692 SWD, API# 05-045-14054, UIC# 159212
  - o Scott 41D-36-692 SWD, API# 05-045-11169, UIC# 159159
- Temporary frac tanks installed on location will have proper secondary containment according to SPCC regulations such as either putting a perimeter berm around location or around the frac tanks.

S/A/V: SATISFACTORY

Comment:

CA:

Date:

Stormwater:Comment:Staking:On Site Inspection (305):Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

| Facility       |              |       |      |             |           |         |    |               |    |
|----------------|--------------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID:   | 425882       | Type: | WELL | API Number: | 045-21098 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425883       | Type: | WELL | API Number: | 045-21099 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425884       | Type: | WELL | API Number: | 045-21100 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425886       | Type: | WELL | API Number: | 045-21101 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425888       | Type: | WELL | API Number: | 045-21103 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425890       | Type: | WELL | API Number: | 045-21104 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425892       | Type: | WELL | API Number: | 045-21105 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425894       | Type: | WELL | API Number: | 045-21107 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425895       | Type: | WELL | API Number: | 045-21108 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425897       | Type: | WELL | API Number: | 045-21109 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425898       | Type: | WELL | API Number: | 045-21110 | Status: | PR | Insp. Status: | PR |
| Producing Well |              |       |      |             |           |         |    |               |    |
| Comment:       | Plunger lift |       |      |             |           |         |    |               |    |
| Facility ID:   | 425900       | Type: | WELL | API Number: | 045-21111 | Status: | PR | Insp. Status: | PR |

**Producing Well**Comment: **Plunger lift**Facility ID: 425902 Type: WELL API Number: 045-21112 Status: PR Insp. Status: PR**Producing Well**Comment: **Plunger lift****Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_  
 DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): Y

Comment: \_\_\_\_\_

Pilot: ON Wildlife Protection Devices (fired vessels): YES**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_



Inspector Name: Murray, Richard

- 1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_
- 1003c. Compacted areas have been cross ripped? \_\_\_\_\_
- 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_
- Cuttings management: \_\_\_\_\_
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_
- Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

#### **Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Berms            | Pass            |                         |                       |               |                          |         |
|                  |                 | Gravel                  | Pass                  |               |                          |         |
| Seeding          | Pass            |                         |                       |               |                          |         |
| Rip Rap          | Pass            |                         |                       |               |                          |         |
|                  |                 | Check Dams              | Pass                  |               |                          |         |
|                  |                 | Waddles                 | Pass                  |               |                          |         |
| Mulching         | Pass            |                         |                       |               |                          |         |

Inspector Name: Murray, Richard

|  |  |          |      |  |  |  |
|--|--|----------|------|--|--|--|
|  |  | Ditches  | Pass |  |  |  |
|  |  | Culverts | Pass |  |  |  |

S/A/V: SATISFACTOR  
Y  
Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

|   |  |
|---|--|
| <b>Pits:</b> <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT |  |
|---|--|