

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
WELLBORE SCHEMATIC	✓	

OGCC Operator Number: 16700
Name of Operator: Chevron USA Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-06323-01 Field Name: Rangely Weber Sand Unit Field Number: 72370
Well Name: A.C. McLAUGHLIN Number: 46ST
Location (Qtr, Sec, Twp, Rng, Meridian): SENW Section 14, T2N, R103W, 6TH P.M.

Contact Name and Telephone
Diane L Peterson
No: 970-675-3842
Fax: 970-675-3800

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Facility No.: 150200

Part I Pressure Test

- ☐ 5-Year UIC Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer
☒ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs: Wellwork to replace 172 joints 2 7/8" DYB tubing and 7" loc set packer

TA status - well will not be returned to injection at this time.

10/9/15 Received confirmation from COGCC Craig Burger to set top packer at 100' above liner lap.

NA - Not Applicable Wellbore Data at Time Test
Injection/Producing Zone(s): Weber Formation Perforated Interval: ☐ NA Open Hole Interval: ☒ NA
Casing Test ☐ NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test ☐ NA
Tubing Size: 2 7/8" Tubing Depth: 5532.7' Top Packer Depth: 5506.7' Multiple Packers? ☐ YES ☒ NO

Test Data
Test Date: 10/28/15 Well Status During Test: SHUT IN Date of Last Approved MIT: 4/11/2011
Starting Casing Test Pressure: 380 Casing Pressure - 5 Min: 380 Casing Pressure - 10 Min: 380 Final Casing Test Pressure: 380 Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative? ☒ YES ☐ NO OGCC Field Representative: CHUCK BROWNING

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey Run Date: ☐ CBL or Equivalent Run Date: ☐ Temperature Survey Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42 # 400914662 Fld Inspection # 680400251

Signed: Diane L Peterson Title: Permitting Specialist Date: 10/28/15

OGCC Approval: [Signature] Title: NWS Insp Date: 10/28/15

Conditions of Approval, if any:

Put sign on well head

