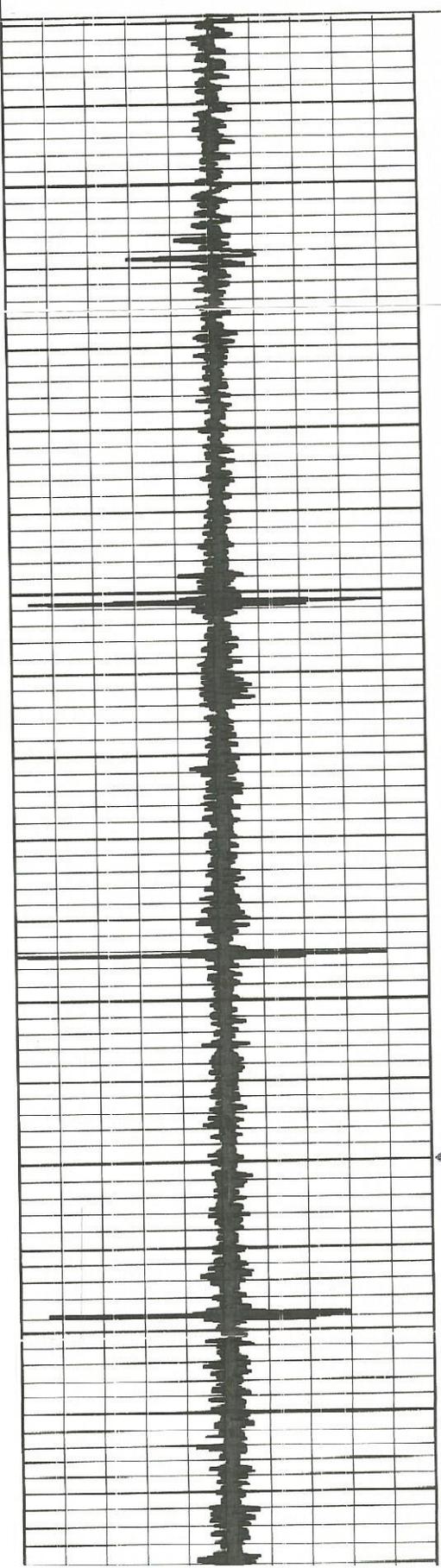


Database File: ortner 1.db
Dataset Pathname: pass2
Presentation Format: ccl
Dataset Creation: Tue Oct 27 09:36:55 2015 by Log 7.0 B1
Charted by: Depth in Feet scaled 1:240

1 CCL -1 0 LTEN (lb) 3000 -500 LSPD (ft/min) 500



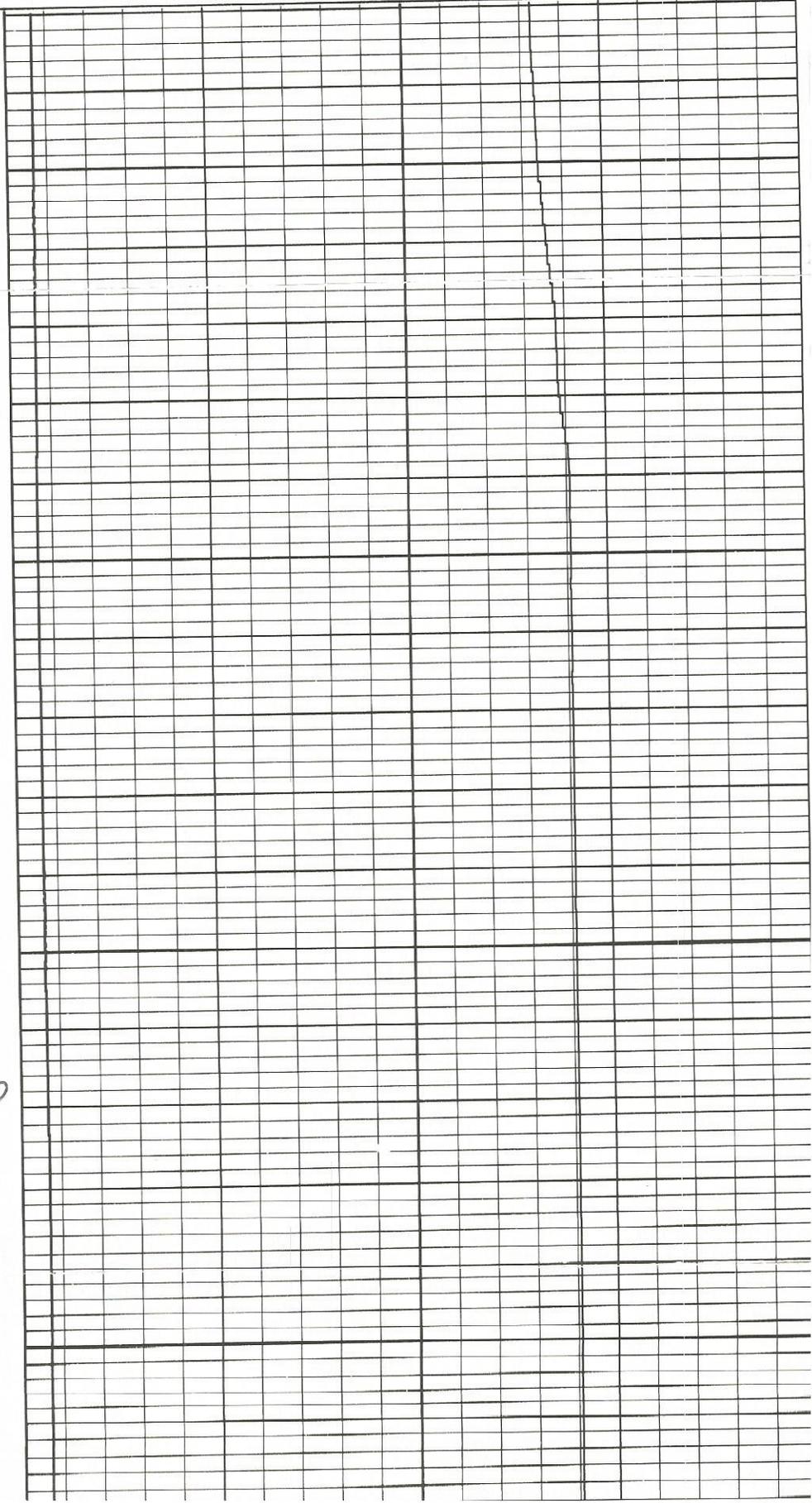
2250

2300

2350

← CIBP

2400



Date	26-Oct-15			Truck No.	2405	Crane No.	2321
Service Number	YUK	1		Supervisor	Lopez	Time Arrive on Location	9:00
Page	of			Operator	Sieneros	Time Depart Location	11:00
Sales Group	100	Fort Worth		Operator	Salas	Well to FTS! (Time)	9:00
Sales Office	1110			Operator		Well to Customer (Time)	10:45 AM
Miles from Nearest Field Office			District	Brighton, Co		Total Operating Time	1.75 hrs
			Address	1760 WCR 27, Brighton, CO, 80601		Total Standby Time	0
						Total Lost Time	0

Company:	BLACK RAVEN ENERGY INC	Sold to #	100319	Cost Code:	
Bill to (if different):		Bill to #		PO#:	
Address:				AFE #	
City, State Zip Code:					

Wellsite Information	Lease/Well Name		SAP Well #	API #	Field Name	Total Depth ft.	Casing Size / Weight	From (depth) ft.	To (depth) ft.	TD Casing	
	ORTNER 1			05-095-06040	Amherst						
	County / Parish		State	Rig Name or Crane		Bit Size in.	Tubing Size/Weight	From (depth) ft.	To (depth) ft.	TD Tubing	
	Phillips		Colo	FTS!							
	Section / Township / Range		X:	Y:	Latitude / Longitude		Well Deviation	Fluid Level	Fluid Type	Fluid Salinity	Corrosive PPM
	27	9N	43W								
Log Measured From:		Feet Above Permanent Datum:					BH Pressure (Temperature (Fluid Density (#/gal)	Log Interval		

Line Item #	Group	Service Description	SAP Material #	Quantity	Discount	Unit Price	Line Total
1	EQ	Units - Wireline Unit	9001677	1	100.00%	\$ -	\$0.00
2	EQ	Units - Crane < 30T	9001665	1	86.66%	\$ 3,750.00	\$500.25
3	WL	Cased Hole - Setup	9001302	1	87.20%	\$ 2,500.00	\$320.00
4	WL	Mechanical - Bridge Plugs / Cement Retainer - Flat Charge per Run	9001388	1	60.00%	\$ 880.00	\$352.00
5	WL	Mechanical - Dump Bailer - Flat Charge per Run	9001391	1	59.67%	\$ 495.00	\$199.63
6	WL	Plugs - Cast Iron Bridge Plug 2"-5.5"	9001513	1	65.70%	\$ 1,540.00	\$528.22
7	WL	Gauge Run - Flat Charge per Run	9001326	1	100.00%	\$ -	\$0.00
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							

Surface Pressure:	0	# Runs:	3	Estimated Field Total:	\$1,900.10
Press. Equip. Type:	none				

Run No.	Top Perf	Bottom Perf	Plug Set	Type	SPF	# of Holes Shot	Run No.	Top Perf	Bottom Perf	Plug Set	Type	SPF	# of Holes Shot
1			2370				9						
2			2 sacks of cement				10						
3							11						
4							12						
5							13						
6							14						
7							15						
8							16						

The undersigned certifies on behalf of Company that the services and other materials listed above have been performed to the Company's satisfaction; that all zones perforated were designated by the Company and that all depth measurements have been checked and approved. The Work, services, materials, personnel and equipment provided by FTS to Company hereunder are subject to FTS's Terms and Conditions v. 032013 (Terms). By signing below, the undersigned represents that he or she has the authority to sign this Field Receipt on behalf of Company, and bind Company to the Terms and Conditions.

Print Name	Signature	Date	10/26/15
Company Representative	Brock Lueth		