

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

Document 2315709
Received 10/26/2015
REM 9314

OGCC Employee:

Spill	Complaint
Inspection	NOAV

Tracking No:

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

Spill or Release Plug & Abandon Central Facility Closure Site/Facility Closure Other (describe): _____

OGCC Operator Number:	Contact Name and Telephone:
Name of Operator:	
Address:	No:
City: _____ State: _____ Zip: _____	Fax: _____
API Number: _____	County: _____
Facility Name: _____	Facility Number: _____
Well Name: _____	Well Number: _____
Location: (QtrQtr, Sec, Twp, Rng, Meridian): _____ Latitude: _____ Longitude: _____	

**Location ID #335617
Pit Facility #415484**

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): _____

Site Conditions: Is location within a sensitive area (according to Rule 901e)? Y N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): _____

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: _____

Potential receptors (water wells within 1/4 mi, surface waters, etc.): _____

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):	Extent of Impact:	How Determined:
Soils	_____	_____
Vegetation	_____	_____
Groundwater	_____	_____
Surface Water	_____	_____

REMEDIATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):

Describe how source is to be removed:

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:

FORM
27
Rev 6/99

State of Colorado
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Page 2

REMEDIATION WORKPLAN (Cont.)

Tracking Number: _____
Name of Operator: _____
OGCC Operator No: _____
Received Date: _____
Well Name & No: _____
Facility Name & No: _____

OGCC Employee:

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

No groundwater impacts occurred, as the pit was drained and water hauled to disposal before pit liner was removed and soil in the pit bottom was sampled. Small amounts of water on the pit liner that could not be captured by vacuum truck likely had contact with soil, but not in any volume that could reach or impact groundwater through percolation.

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

• Spoil material that was treated on-site through land farming will be blended with clean fill and buried on location per COGCC standards.

• Exterior slopes on west and north sides shall be pulled up and materials shall be pushed into existing pit. Exterior slopes shall be laid back at a minimum 3:1 slope. Top soil will be spread over all slopes and will be seeded with the landowner's approved seed mix.

• Location will be fenced to keep cattle off revegetated area

• Linn Operating, Inc. has addressed all wildlife concerns during the site stabilization of this pad.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? Y N If yes, describe:

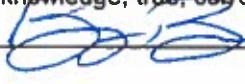
Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

Landtreated and disposed onsite.

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: 11-29-14	Date Site Investigation Completed: 6-18-15	Date Remediation Plan Submitted: 6-25-15
Remediation Start Date: 12-1-14	Anticipated Completion Date: 8-31-15	Actual Completion Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bryan Burns Signed: 
Title: Senior Environmental, Health, & Safety Representative Date: 6/29/15

OGCC Approved: _____ Title: _____ Date: _____

This Form 27 refers to the closure of
pit facility ID #415484.

Location ID #335617
Pit Facility #415484

LINN Energy

Linn Operating, Inc.
Piceance Asset
Parachute, Colorado

I02 696 Interim Site Stabilization Plan – 2015

- In 2014, the pit was drained; the liner was removed and disposed of at a certified land fill.
- Soil samples from bottom of pit were taken in May 2015 and were analyzed
 - Spoil did not meet COGCC 910-1 standards and will be land farmed on location until standards are met. Bi-annual sampling will be conducted until all land farming meet standards.
- Spoil material that is being treated on site by land farming has met COGCC minimum standards will be blended with clean on-site materials and will be buried on location per COGCC standards.
- Exterior slopes on west and north sides shall be pulled up and materials shall be pushed into existing pit. Exterior slopes shall be laid back at a minimum 3:1 slope. Top soil will be spread over all slopes and will be seeded with the landowner's approved seed mix.
- Location will be fenced to keep cattle off revegetated area
- Linn Operating, Inc. has addressed and will accommodate the wildlife concerns during the site stabilization of this pad.

INTERIM RECLAMATION PLAN

If fill slope is pulled up and contoured higher than the pad surface, recommend constructing a diversion ditch to convey pad stormwater to sediment trap @ North construction boundary

Recommend surface roughening (ie. Tracking, Cross Ripping, Pocking), and seed/mulch on all re-contoured/disturbed slopes.

Land Farm area with compacted earthen berm for containment.

HILLSIDES SLOPED BACK TO MINIMUM 3:1

LAND FARM
PRO
RECLAIM

EXISTING
WELLS &
CONDUCTORS

BACKFILLED PT AREA
Flow direction
Flow direction
Flow direction
Flow direction

EXISTING ROAD

EXISTING
PRODUCTION
EQUIPMENT

If necessary, sediment trap with rock armored inlets and outlets installed at low point in fill slope toe trench

EXISTING TANKS

EXISTING PAD
ACCESS ROAD

Using structural material (ie. road base), construct a drive-over water bar to prevent all potential stormwater run-on from entering site



GRAPHIC SCALE IN FEET
1 INCH = 100 FEET

Legend

Seed & Mulch

Rock Armor

Diversion Ditch

Sediment Trap

Earthen Berm

Summit
SERVICES GROUP

Fill Slope Toe Ditch

Water Bar

ORIGINAL DISTURBED AREA = 4.51 AC
INTERIM RECLAIMED AREA = 2.89 AC



CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
(970)876-5753

Old Mountain 102-696
LOT 9, SECTION 2, T. 6 S., R. 96 W.
BERRY PETROLEUM COMPANY

DATE: 03/05/13

SHEET: 1 OF 1



Nicholson GeoSolutions LLC

3433 East Lake Drive

Centennial, CO 80121

June 18, 2015

Mr. Derek Johnson
Linn Energy, LLC
235 Callahan Avenue
Parachute, Colorado 81635

Subject: Old Mountain I-02 Reserve Pit Soil Sample Results

Dear Derek:

Nicholson GeoSolutions LLC was retained by Linn Energy, LLC (Linn) to conduct soil sampling of the soils beneath the former reserve pit on the I-02 well pad on Old Mountain, Garfield County, Colorado.

Sampling was conducted on November 29th, 2014 and May 21st, 2015. Impacted materials from the base and sidewalls of the pit had been previously excavated and stored in a bermed area on the well pad. Figure 1 shows the approximate extent of the pit and the locations of the confirmation samples collected. Table 1 provides analytical results for the soil samples collected. The laboratory analytical reports are contained in Appendix A.

All samples were analyzed for Total Volatile Petroleum Hydrocarbons (TVPH – gasoline range), Total Extractable Petroleum Hydrocarbons (TEPH – diesel and motor oil range), BTEX (benzene, toluene, ethylbenzene, and xylenes), sodium adsorption ratio (SAR), pH, conductivity, metals, and PAHs to evaluate compliance with the Table 910-1 standards and treatment options.

During the initial sampling event the perimeter and inner corners of the pit were mapped using a hand-held GPS unit and six discrete soil samples (OM I-02-P1 through OM I-02-P6) were collected to evaluate compliance with COGCC Table 910-1 standards.

All parameters for pit wall confirmation samples OM I-02-P1, OM I-02-P2, OM I-02-P5, and OM I-02-P6 were below the COGCC standards, except for arsenic for all four samples and SAR for samples OM I-02-P1 and OM I-02-P2. TPH exceeded the standard for the two pit bottom confirmation samples OM I-02-P3 (987 mg/kg) and OM I-02-P4 (2,271.3 mg/kg). Arsenic ranged from 2.2 to 4.3 mg/kg for the six samples, within the range of natural background concentrations for the Garden Gulch area.

In response to the sample results, additional impacted materials were excavated from the base of the pit and stored in a bermed area on the well pad. Two additional discrete soil samples (OM I-02 P7 and OM I-02 P8) were collected in the same locations as previous samples OM I-02-P3 and OM I-02-P4 on May 21st, 2015 to evaluate compliance with the standards. All results for the two additional confirmation samples were below the COGCC standards, except for arsenic (6.6 and 3.8 mg/kg).

Nicholson GeoSolutions LLC

David K. Nicholson, P.G.
Principal Geologist

Table 1 OM I-02 Pit Sample Results – November 29, 2014 and May 21, 2015

Parameter	Table 910-1 Standards	OM I-02-P1	OM I-02-P2	OM I-02-P3	OM I-02-P4	OM I-02-P5	OM I-02-P6	OM I-02-P7	OM I-02-P8
sp. conductance (mmhos/cm)	<4	3.4	2.9	2.5	4.6	0.69	4.3	0.57	0.53
pH (standard units)	6-9	7.9	7.9	8.3	8.2	8.0	7.7	9.2	9.4
SAR (ratio)	<12	19	15	18	35	3.4	12	5.7	9.6
TVPH – gasoline range	500 ¹	<0.5	<0.5	92	8.3	<0.5	<0.5	<0.5	<0.5
TEPH – diesel/motor oil range	500 ¹	35	<200	845	2,263	<200	<200	146	86
benzene	0.17	<0.0025	<0.0025	0.14	0.0048	<0.0025	<0.0025	<0.0025	<0.0025
toluene	85	<0.025	<0.025	0.84	<0.025	<0.025	<0.025	<0.025	<0.025
ethylbenzene	100	<0.0025	<0.0025	0.23	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
xylenes	175	<0.0075	<0.0075	5.0	0.057	<0.0075	<0.0075	<0.0075	<0.0075
PAHs	various	All ND	All ND	All ok	All ok	All ok	All ok	All ok	All ok
arsenic	0.39	2.2	3.2	2.6	4.3	3.9	4.1	6.6	3.8

¹The standard is 500 for the combined total of TVPH and TEPH

Values in bold type exceed standards

All units in mg/kg except where indicated

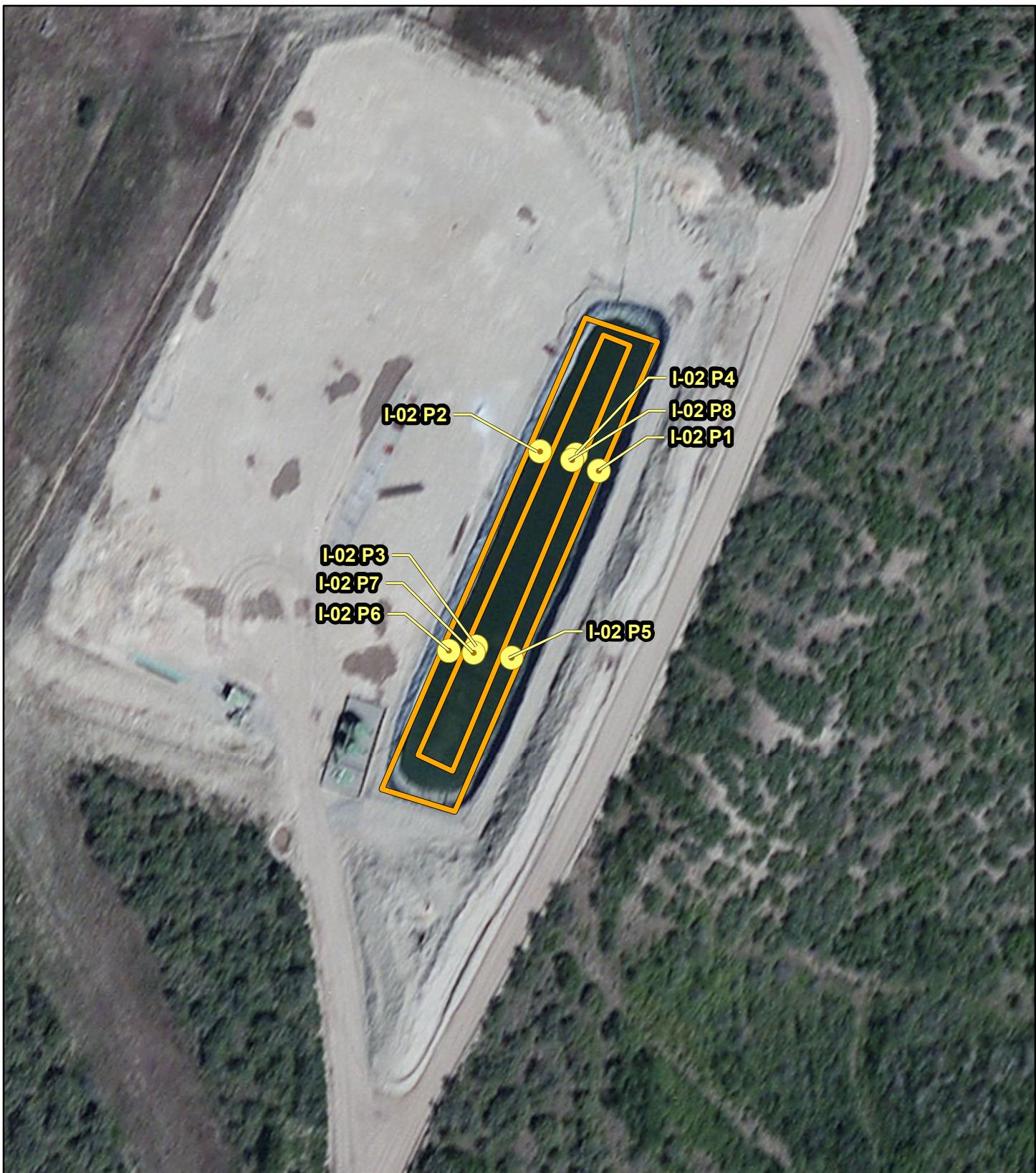


Figure 1

June
2015

GeoSolutions
NICHOLSON

Legend

● Sample Location



Pit Boundary

0 30 60 120 180 Feet 1" = 60'

Linn Energy, LLC

**Old Mountain I-02
Pit Investigation**

APPENDIX A
Laboratory Reports



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Report Summary

Thursday December 04, 2014

Report Number: L736337

Samples Received: 12/02/14

Client Project:

Description: Old Mt Pit Reclamation

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:



Mark W. Beasley, ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140, NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014 ESC Sample # : L736337-01
 Description : Old Mt Pit Reclamation Site ID :
 Sample ID : I-02 P1 Project # :
 Collected By : DK Nicholson
 Collection Date : 11/29/14 13:20

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	12/04/14	1
Chromium, Trivalent	46.	2.0	mg/kg	Calc.	12/04/14	1
ORP	130		mV	2580 B-2011	12/03/14	1
pH	7.9		su	9045D	12/03/14	1
Sodium Adsorption Ratio	19.			Calc.	12/04/14	1
Specific Conductance	3400		umhos/cm	9050AMod	12/04/14	1
Mercury	BDL	0.020	mg/kg	7471	12/03/14	1
Arsenic	2.2	2.0	mg/kg	6010B	12/04/14	1
Barium	250	0.50	mg/kg	6010B	12/04/14	1
Boron	15.	10.	mg/kg	6010B	12/04/14	1
Cadmium	BDL	0.50	mg/kg	6010B	12/04/14	1
Chromium	46.	1.0	mg/kg	6010B	12/04/14	1
Copper	16.	2.0	mg/kg	6010B	12/04/14	1
Lead	12.	0.50	mg/kg	6010B	12/04/14	1
Nickel	28.	2.0	mg/kg	6010B	12/04/14	1
Selenium	BDL	2.0	mg/kg	6010B	12/04/14	1
Silver	BDL	1.0	mg/kg	6010B	12/04/14	1
Zinc	48.	5.0	mg/kg	6010B	12/04/14	1
Benzene	BDL	0.0025	mg/kg	8021	12/04/14	5
Toluene	BDL	0.025	mg/kg	8021	12/04/14	5
Ethylbenzene	BDL	0.0025	mg/kg	8021	12/04/14	5
Total Xylene	BDL	0.0075	mg/kg	8021	12/04/14	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015	12/04/14	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	97.9		% Rec.	8015	12/04/14	5
a,a,a-Trifluorotoluene(PID)	99.9		% Rec.	8021	12/04/14	5
Diesel and Oil Ranges						
C10-C28 Diesel Range	35.	20.	mg/kg	8015	12/03/14	5
C28-C40 Oil Range	BDL	20.	mg/kg	8015	12/03/14	5
Surrogate Recovery						
o-Terphenyl	73.1		% Rec.	8015	12/03/14	5
Polynuclear Aromatic Hydrocarbons						
Anthracene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Acenaphthene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2

BDL - Below Detection Limit
 Det. Limit - Practical Quantitation Limit(PQL)
 L736337-01 (PH) - 7.9@20.9c



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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014
Description : Old Mt Pit Reclamation
Sample ID : I-02 P1
Collected By : DK Nicholson
Collection Date : 11/29/14 13:20

ESC Sample # : L736337-01

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Acenaphthylene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Benzo(a)anthracene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Benzo(a)pyrene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Benzo(b)fluoranthene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Benzo(g,h,i)perylene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Benzo(k)fluoranthene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Chrysene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Dibenz(a,h)anthracene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Fluoranthene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Fluorene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Indeno(1,2,3-cd)pyrene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Naphthalene	BDL	0.040	mg/kg	8270C-SIM	12/03/14	2
Phenanthrene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Pyrene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
1-Methylnaphthalene	BDL	0.040	mg/kg	8270C-SIM	12/03/14	2
2-Methylnaphthalene	BDL	0.040	mg/kg	8270C-SIM	12/03/14	2
2-Chloronaphthalene	BDL	0.040	mg/kg	8270C-SIM	12/03/14	2
Surrogate Recovery						
p-Terphenyl-d14	70.5		% Rec.	8270C-SIM	12/03/14	2
Nitrobenzene-d5	84.6		% Rec.	8270C-SIM	12/03/14	2
2-Fluorobiphenyl	77.3		% Rec.	8270C-SIM	12/03/14	2

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 12/04/14 15:30 Printed: 12/04/14 17:31
L736337-01 (PH) - 7.9@20.9c



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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014 ESC Sample # : L736337-02
 Description : Old Mt Pit Reclamation Site ID :
 Sample ID : I-02 P2 Project # :
 Collected By : DK Nicholson
 Collection Date : 11/29/14 13:30

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	12/04/14	1
Chromium, Trivalent	46.	2.0	mg/kg	Calc.	12/04/14	1
ORP	120		mV	2580 B-2011	12/03/14	1
pH	7.9		su	9045D	12/03/14	1
Sodium Adsorption Ratio	15.			Calc.	12/04/14	1
Specific Conductance	2900		umhos/cm	9050AMod	12/04/14	1
Mercury	BDL	0.020	mg/kg	7471	12/03/14	1
Arsenic	3.2	2.0	mg/kg	6010B	12/04/14	1
Barium	340	0.50	mg/kg	6010B	12/04/14	1
Boron	18.	10.	mg/kg	6010B	12/04/14	1
Cadmium	BDL	0.50	mg/kg	6010B	12/04/14	1
Chromium	46.	1.0	mg/kg	6010B	12/04/14	1
Copper	18.	2.0	mg/kg	6010B	12/04/14	1
Lead	13.	0.50	mg/kg	6010B	12/04/14	1
Nickel	28.	2.0	mg/kg	6010B	12/04/14	1
Selenium	BDL	2.0	mg/kg	6010B	12/04/14	1
Silver	BDL	1.0	mg/kg	6010B	12/04/14	1
Zinc	56.	5.0	mg/kg	6010B	12/04/14	1
Benzene	BDL	0.0025	mg/kg	8021	12/04/14	5
Toluene	BDL	0.025	mg/kg	8021	12/04/14	5
Ethylbenzene	BDL	0.0025	mg/kg	8021	12/04/14	5
Total Xylene	BDL	0.0075	mg/kg	8021	12/04/14	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015	12/04/14	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	97.8		% Rec.	8015	12/04/14	5
a,a,a-Trifluorotoluene(PID)	99.0		% Rec.	8021	12/04/14	5
Diesel and Oil Ranges						
C10-C28 Diesel Range	BDL	200	mg/kg	8015	12/03/14	50
C28-C40 Oil Range	BDL	200	mg/kg	8015	12/03/14	50
Surrogate Recovery						
o-Terphenyl	84.7		% Rec.	8015	12/03/14	50
Polynuclear Aromatic Hydrocarbons						
Anthracene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Acenaphthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5

BDL - Below Detection Limit
 Det. Limit - Practical Quantitation Limit(PQL)
 L736337-02 (PH) - 7.9@21.0c



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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014
Description : Old Mt Pit Reclamation
Sample ID : I-02 P2
Collected By : DK Nicholson
Collection Date : 11/29/14 13:30

ESC Sample # : L736337-02

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Acenaphthylene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Benzo(a)anthracene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Benzo(a)pyrene	BDL	0.0030	mg/kg	8270C-SIM	12/03/14	5
Benzo(b)fluoranthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Benzo(g,h,i)perylene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Benzo(k)fluoranthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Chrysene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Dibenz(a,h)anthracene	BDL	0.0030	mg/kg	8270C-SIM	12/03/14	5
Fluoranthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Fluorene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Indeno(1,2,3-cd)pyrene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Naphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
Phenanthrene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Pyrene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
1-Methylnaphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
2-Methylnaphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
2-Chloronaphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
Surrogate Recovery						
p-Terphenyl-d14	73.2		% Rec.	8270C-SIM	12/03/14	5
Nitrobenzene-d5	83.3		% Rec.	8270C-SIM	12/03/14	5
2-Fluorobiphenyl	79.4		% Rec.	8270C-SIM	12/03/14	5

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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Reported: 12/04/14 15:30 Printed: 12/04/14 17:32
L736337-02 (PH) - 7.9@21.0c



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Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014 ESC Sample # : L736337-03
 Description : Old Mt Pit Reclamation Site ID :
 Sample ID : I-02 P3 Project # :
 Collected By : DK Nicholson
 Collection Date : 11/29/14 13:40

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	12/04/14	1
Chromium, Trivalent	38.	2.0	mg/kg	Calc.	12/04/14	1
ORP	69.		mV	2580 B-2011	12/03/14	1
pH	8.3		su	9045D	12/03/14	1
Sodium Adsorption Ratio	18.			Calc.	12/04/14	1
Specific Conductance	2500		umhos/cm	9050AMod	12/04/14	1
Mercury	0.076	0.020	mg/kg	7471	12/03/14	1
Arsenic	2.6	2.0	mg/kg	6010B	12/04/14	1
Barium	600	0.50	mg/kg	6010B	12/04/14	1
Boron	15.	10.	mg/kg	6010B	12/04/14	1
Cadmium	BDL	0.50	mg/kg	6010B	12/04/14	1
Chromium	38.	1.0	mg/kg	6010B	12/04/14	1
Copper	17.	2.0	mg/kg	6010B	12/04/14	1
Lead	9.9	0.50	mg/kg	6010B	12/04/14	1
Nickel	22.	2.0	mg/kg	6010B	12/04/14	1
Selenium	BDL	2.0	mg/kg	6010B	12/04/14	1
Silver	BDL	1.0	mg/kg	6010B	12/04/14	1
Zinc	42.	5.0	mg/kg	6010B	12/04/14	1
Benzene	0.14	0.0025	mg/kg	8021	12/04/14	5
Toluene	0.84	0.025	mg/kg	8021	12/04/14	5
Ethylbenzene	0.23	0.0025	mg/kg	8021	12/04/14	5
Total Xylene	5.0	0.0075	mg/kg	8021	12/04/14	5
TPH (GC/FID) Low Fraction	92.	0.50	mg/kg	8015	12/04/14	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	82.1		% Rec.	8015	12/04/14	5
a,a,a-Trifluorotoluene(PID)	103.		% Rec.	8021	12/04/14	5
Diesel and Oil Ranges						
C10-C28 Diesel Range	840	80.	mg/kg	8015	12/03/14	20
C28-C40 Oil Range	45.	4.0	mg/kg	8015	12/03/14	1
Surrogate Recovery						
o-Terphenyl	165.		% Rec.	8015	12/03/14	20
Polynuclear Aromatic Hydrocarbons						
Anthracene	0.028	0.0060	mg/kg	8270C-SIM	12/03/14	1
Acenaphthene	0.044	0.0060	mg/kg	8270C-SIM	12/03/14	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

L736337-03 (PH) - 8.3@21.2c

L736337-03 (BTEXGRO) - E BJAAMCFOH TPH,14,15



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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014
Description : Old Mt Pit Reclamation
Sample ID : I-02 P3
Collected By : DK Nicholson
Collection Date : 11/29/14 13:40

ESC Sample # : L736337-03

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Acenaphthylene	0.0063	0.0060	mg/kg	8270C-SIM	12/03/14	1
Benz(a)anthracene	BDL	0.0060	mg/kg	8270C-SIM	12/03/14	1
Benz(a)pyrene	BDL	0.0060	mg/kg	8270C-SIM	12/03/14	1
Benz(b)fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	12/03/14	1
Benz(g,h,i)perylene	BDL	0.0060	mg/kg	8270C-SIM	12/03/14	1
Benz(k)fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	12/03/14	1
Chrysene	0.0062	0.0060	mg/kg	8270C-SIM	12/03/14	1
Dibenz(a,h)anthracene	BDL	0.0060	mg/kg	8270C-SIM	12/03/14	1
Fluoranthene	0.0083	0.0060	mg/kg	8270C-SIM	12/03/14	1
Fluorene	0.24	0.0060	mg/kg	8270C-SIM	12/03/14	1
Indeno(1,2,3-cd)pyrene	BDL	0.0060	mg/kg	8270C-SIM	12/03/14	1
Naphthalene	BDL	0.40	mg/kg	8270C-SIM	12/03/14	20
Phenanthrene	0.13	0.0060	mg/kg	8270C-SIM	12/03/14	1
Pyrene	0.012	0.0060	mg/kg	8270C-SIM	12/03/14	1
1-Methylnaphthalene	BDL	0.40	mg/kg	8270C-SIM	12/03/14	20
2-Methylnaphthalene	0.82	0.40	mg/kg	8270C-SIM	12/03/14	20
2-Chloronaphthalene	BDL	0.020	mg/kg	8270C-SIM	12/03/14	1
Surrogate Recovery						
p-Terphenyl-d14	68.5		% Rec.	8270C-SIM	12/03/14	1
Nitrobenzene-d5	282.		% Rec.	8270C-SIM	12/03/14	20
2-Fluorobiphenyl	72.5		% Rec.	8270C-SIM	12/03/14	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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L736337-03 (PH) - 8.3@21.2c

L736337-03 (BTEXGRO) - E BJAAMCFOH TPH,14,15



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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014 ESC Sample # : L736337-04
 Description : Old Mt Pit Reclamation Site ID :
 Sample ID : I-02 P4 Project # :
 Collected By : DK Nicholson
 Collection Date : 11/29/14 13:50

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	12/04/14	1
Chromium, Trivalent	49.	2.0	mg/kg	Calc.	12/04/14	1
ORP	22.		mV	2580 B-2011	12/03/14	1
pH	8.2		su	9045D	12/03/14	1
Sodium Adsorption Ratio	35.			Calc.	12/04/14	1
Specific Conductance	4600		umhos/cm	9050AMod	12/04/14	1
Mercury	0.046	0.020	mg/kg	7471	12/03/14	1
Arsenic	4.3	2.0	mg/kg	6010B	12/04/14	1
Barium	390	0.50	mg/kg	6010B	12/04/14	1
Boron	17.	10.	mg/kg	6010B	12/04/14	1
Cadmium	BDL	0.50	mg/kg	6010B	12/04/14	1
Chromium	49.	1.0	mg/kg	6010B	12/04/14	1
Copper	19.	2.0	mg/kg	6010B	12/04/14	1
Lead	13.	0.50	mg/kg	6010B	12/04/14	1
Nickel	30.	2.0	mg/kg	6010B	12/04/14	1
Selenium	BDL	2.0	mg/kg	6010B	12/04/14	1
Silver	BDL	1.0	mg/kg	6010B	12/04/14	1
Zinc	54.	5.0	mg/kg	6010B	12/04/14	1
Benzene	0.00048	0.00025	mg/kg	8021	12/04/14	5
Toluene	BDL	0.025	mg/kg	8021	12/04/14	5
Ethylbenzene	BDL	0.0025	mg/kg	8021	12/04/14	5
Total Xylene	0.057	0.0075	mg/kg	8021	12/04/14	5
TPH (GC/FID) Low Fraction	8.3	0.50	mg/kg	8015	12/04/14	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	94.4		% Rec.	8015	12/04/14	5
a,a,a-Trifluorotoluene(PID)	99.5		% Rec.	8021	12/04/14	5
Diesel and Oil Ranges						
C10-C28 Diesel Range	2200	100	mg/kg	8015	12/03/14	25
C28-C40 Oil Range	63.	20.	mg/kg	8015	12/03/14	5
Surrogate Recovery						
o-Terphenyl	0.00		% Rec.	8015	12/03/14	25
Polynuclear Aromatic Hydrocarbons						
Anthracene	0.16	0.012	mg/kg	8270C-SIM	12/03/14	2
Acenaphthene	0.086	0.012	mg/kg	8270C-SIM	12/03/14	2

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

L736337-04 (PH) - 8.2@20.6c



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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014
Description : Old Mt Pit Reclamation
Sample ID : I-02 P4
Collected By : DK Nicholson
Collection Date : 11/29/14 13:50

ESC Sample # : L736337-04

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Acenaphthylene	0.017	0.012	mg/kg	8270C-SIM	12/03/14	2
Benzo(a)anthracene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Benzo(a)pyrene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Benzo(b)fluoranthene	0.013	0.012	mg/kg	8270C-SIM	12/03/14	2
Benzo(g,h,i)perylene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Benzo(k)fluoranthene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Chrysene	0.022	0.012	mg/kg	8270C-SIM	12/03/14	2
Dibenz(a,h)anthracene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Fluoranthene	0.024	0.012	mg/kg	8270C-SIM	12/03/14	2
Fluorene	0.66	0.012	mg/kg	8270C-SIM	12/03/14	2
Indeno(1,2,3-cd)pyrene	BDL	0.012	mg/kg	8270C-SIM	12/03/14	2
Naphthalene	BDL	0.40	mg/kg	8270C-SIM	12/03/14	20
Phenanthrene	0.32	0.012	mg/kg	8270C-SIM	12/03/14	2
Pyrene	0.050	0.012	mg/kg	8270C-SIM	12/03/14	2
1-Methylnaphthalene	BDL	0.40	mg/kg	8270C-SIM	12/03/14	20
2-Methylnaphthalene	1.0	0.40	mg/kg	8270C-SIM	12/03/14	20
2-Chloronaphthalene	BDL	0.040	mg/kg	8270C-SIM	12/03/14	2
Surrogate Recovery						
p-Terphenyl-d14	68.7		% Rec.	8270C-SIM	12/03/14	2
Nitrobenzene-d5	329.		% Rec.	8270C-SIM	12/03/14	20
2-Fluorobiphenyl	68.3		% Rec.	8270C-SIM	12/03/14	2

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014
Description : Old Mt Pit Reclamation
Sample ID : I-02 P5
Collected By : DK Nicholson
Collection Date : 11/29/14 14:00

ESC Sample # : L736337-05

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	12/04/14	1
Chromium, Trivalent	46.	2.0	mg/kg	Calc.	12/04/14	1
ORP	33.		mV	2580 B-2011	12/03/14	1
pH	8.0		su	9045D	12/03/14	1
Sodium Adsorption Ratio	3.4			Calc.	12/04/14	1
Specific Conductance	690		umhos/cm	9050AMod	12/04/14	1
Mercury	BDL	0.020	mg/kg	7471	12/03/14	1
Arsenic	3.9	2.0	mg/kg	6010B	12/04/14	1
Barium	430	0.50	mg/kg	6010B	12/04/14	1
Boron	16.	10.	mg/kg	6010B	12/04/14	1
Cadmium	BDL	0.50	mg/kg	6010B	12/04/14	1
Chromium	46.	1.0	mg/kg	6010B	12/04/14	1
Copper	18.	2.0	mg/kg	6010B	12/04/14	1
Lead	13.	0.50	mg/kg	6010B	12/04/14	1
Nickel	28.	2.0	mg/kg	6010B	12/04/14	1
Selenium	BDL	2.0	mg/kg	6010B	12/04/14	1
Silver	BDL	1.0	mg/kg	6010B	12/04/14	1
Zinc	51.	5.0	mg/kg	6010B	12/04/14	1
Benzene	BDL	0.0025	mg/kg	8021	12/04/14	5
Toluene	BDL	0.025	mg/kg	8021	12/04/14	5
Ethylbenzene	BDL	0.0025	mg/kg	8021	12/04/14	5
Total Xylene	BDL	0.0075	mg/kg	8021	12/04/14	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015	12/04/14	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(PID)	106.		% Rec.	8021	12/04/14	5
Diesel and Oil Ranges						
C10-C28 Diesel Range	BDL	200	mg/kg	8015	12/03/14	50
C28-C40 Oil Range	BDL	200	mg/kg	8015	12/03/14	50
Surrogate Recovery						
o-Terphenyl	104.		% Rec.	8015	12/03/14	50
Polynuclear Aromatic Hydrocarbons						
Anthracene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Acenaphthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Acenaphthylene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
L736337-05 (PH) - 8.0@20.9c



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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014
Description : Old Mt Pit Reclamation
Sample ID : I-02 P5
Collected By : DK Nicholson
Collection Date : 11/29/14 14:00

ESC Sample # : L736337-05

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzo(a)anthracene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Benzo(a)pyrene	0.0037	0.0030	mg/kg	8270C-SIM	12/03/14	5
Benzo(b)fluoranthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Benzo(g,h,i)perylene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Benzo(k)fluoranthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Chrysene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Dibenz(a,h)anthracene	BDL	0.0030	mg/kg	8270C-SIM	12/03/14	5
Fluoranthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Fluorene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Indeno(1,2,3-cd)pyrene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Naphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
Phenanthrene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Pyrene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
1-Methylnaphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
2-Methylnaphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
2-Chloronaphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
Surrogate Recovery						
p-Terphenyl-d14	67.7		% Rec.	8270C-SIM	12/03/14	5
Nitrobenzene-d5	77.0		% Rec.	8270C-SIM	12/03/14	5
2-Fluorobiphenyl	76.2		% Rec.	8270C-SIM	12/03/14	5

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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L736337-05 (PH) - 8.0@20.9c



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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014
Description : Old Mt Pit Reclamation
Sample ID : I-02 P6
Collected By : DK Nicholson
Collection Date : 11/29/14 14:10

ESC Sample # : L736337-06

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	12/04/14	1
Chromium, Trivalent	46.	2.0	mg/kg	Calc.	12/04/14	1
ORP	52.		mV	2580 B-2011	12/03/14	1
pH	7.7		su	9045D	12/03/14	1
Sodium Adsorption Ratio	12.			Calc.	12/04/14	1
Specific Conductance	4300		umhos/cm	9050AMod	12/04/14	1
Mercury	BDL	0.020	mg/kg	7471	12/03/14	1
Arsenic	4.1	2.0	mg/kg	6010B	12/04/14	1
Barium	340	0.50	mg/kg	6010B	12/04/14	1
Boron	20.	10.	mg/kg	6010B	12/04/14	1
Cadmium	BDL	0.50	mg/kg	6010B	12/04/14	1
Chromium	46.	1.0	mg/kg	6010B	12/04/14	1
Copper	21.	2.0	mg/kg	6010B	12/04/14	1
Lead	12.	0.50	mg/kg	6010B	12/04/14	1
Nickel	30.	2.0	mg/kg	6010B	12/04/14	1
Selenium	BDL	2.0	mg/kg	6010B	12/04/14	1
Silver	BDL	1.0	mg/kg	6010B	12/04/14	1
Zinc	52.	5.0	mg/kg	6010B	12/04/14	1
Benzene	BDL	0.0025	mg/kg	8021	12/04/14	5
Toluene	BDL	0.025	mg/kg	8021	12/04/14	5
Ethylbenzene	BDL	0.0025	mg/kg	8021	12/04/14	5
Total Xylene	BDL	0.0075	mg/kg	8021	12/04/14	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015	12/04/14	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(PID)	106.		% Rec.	8021	12/04/14	5
Diesel and Oil Ranges						
C10-C28 Diesel Range	BDL	200	mg/kg	8015	12/03/14	50
C28-C40 Oil Range	BDL	200	mg/kg	8015	12/03/14	50
Surrogate Recovery						
o-Terphenyl	87.3		% Rec.	8015	12/03/14	50
Polynuclear Aromatic Hydrocarbons						
Anthracene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Acenaphthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Acenaphthylene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)
L736337-06 (PH) - 7.7@21.3c



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REPORT OF ANALYSIS

December 04, 2014

Dave Nicholson
Berry Petroleum Company - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : December 02, 2014
Description : Old Mt Pit Reclamation
Sample ID : I-02 P6
Collected By : DK Nicholson
Collection Date : 11/29/14 14:10

ESC Sample # : L736337-06

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzo(a)anthracene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Benzo(a)pyrene	0.0032	0.0030	mg/kg	8270C-SIM	12/03/14	5
Benzo(b)fluoranthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Benzo(g,h,i)perylene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Benzo(k)fluoranthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Chrysene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Dibenz(a,h)anthracene	BDL	0.0030	mg/kg	8270C-SIM	12/03/14	5
Fluoranthene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Fluorene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Indeno(1,2,3-cd)pyrene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Naphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
Phenanthrene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
Pyrene	BDL	0.030	mg/kg	8270C-SIM	12/03/14	5
1-Methylnaphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
2-Methylnaphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
2-Chloronaphthalene	BDL	0.10	mg/kg	8270C-SIM	12/03/14	5
Surrogate Recovery						
p-Terphenyl-d14	78.9		% Rec.	8270C-SIM	12/03/14	5
Nitrobenzene-d5	82.1		% Rec.	8270C-SIM	12/03/14	5
2-Fluorobiphenyl	81.6		% Rec.	8270C-SIM	12/03/14	5

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 12/04/14 15:30 Printed: 12/04/14 17:32
L736337-06 (PH) - 7.7@21.3c

Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L736337-01	WG757730	SAMP	Lead	R3008153	B
L736337-02	WG757743	SAMP	o-Terphenyl	R3007855	J7
	WG757749	SAMP	Benzo(a)pyrene	R3007997	U
	WG757749	SAMP	Dibenz(a,h)anthracene	R3007997	U
	WG757730	SAMP	Lead	R3008153	B
L736337-03	WG757743	SAMP	o-Terphenyl	R3007855	J7
	WG757749	SAMP	Nitrobenzene-d5	R3007997	J7
	WG757730	SAMP	Lead	R3008153	B
	WG757992	SAMP	Total Xylene	R3008168	E
	WG757992	SAMP	TPH (GC/FID) Low Fraction	R3008168	E
L736337-04	WG757743	SAMP	o-Terphenyl	R3007855	J7
	WG757749	SAMP	Nitrobenzene-d5	R3007997	J7
L736337-05	WG757730	SAMP	Lead	R3008153	B
	WG757743	SAMP	o-Terphenyl	R3007855	J7
	WG757749	SAMP	Benzo(a)pyrene	R3007997	J
	WG757749	SAMP	Dibenz(a,h)anthracene	R3007997	U
L736337-06	WG757730	SAMP	Lead	R3008153	B
	WG757743	SAMP	o-Terphenyl	R3007855	J7
	WG757749	SAMP	Benzo(a)pyrene	R3007997	J
	WG757749	SAMP	Dibenz(a,h)anthracene	R3007997	U
	WG757730	SAMP	Barium	R3008153	J6
	WG757730	SAMP	Silver	R3008153	J6J3

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
B	(EPA) - The indicated compound was found in the associated method blank as well as the laboratory sample.
E	GTL (EPA) - Greater than upper calibration limit: Actual value is known to be greater than the upper calibration range.
J	(EPA) - Estimated value below the lowest calibration point. Confidence correlates with concentration.
J3	The associated batch QC was outside the established quality control range for precision.
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low
J7	Surrogate recovery cannot be used for control limit evaluation due to dilution.
U	BDL (EPA) - Below Detectable Limits: Indicates that the compound was analyzed but not detected.

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected)."

Definitions

Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.

Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.

Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.

TIC - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.



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Analyte	Result	Laboratory Blank Units	% Rec.	Limit	Batch	Date Analyzed
Mercury	< .02	mg/kg			WG757703	12/03/14 07:01
C10-C28 Diesel Range	< 4	mg/kg			WG757743	12/03/14 09:43
C28-C40 Oil Range	< 4	mg/kg			WG757743	12/03/14 09:43
o-Terphenyl		% Rec.	88.10	50-150	WG757743	12/03/14 09:43
1-Methylnaphthalene	< .02	mg/kg			WG757749	12/03/14 05:03
2-Chloronaphthalene	< .02	mg/kg			WG757749	12/03/14 05:03
2-Methylnaphthalene	< .02	mg/kg			WG757749	12/03/14 05:03
Acenaphthene	< .006	mg/kg			WG757749	12/03/14 05:03
Acenaphthylene	< .006	mg/kg			WG757749	12/03/14 05:03
Anthracene	< .006	mg/kg			WG757749	12/03/14 05:03
Benzo(a)anthracene	< .006	mg/kg			WG757749	12/03/14 05:03
Benzo(a)pyrene	< .006	mg/kg			WG757749	12/03/14 05:03
Benzo(b)fluoranthene	< .006	mg/kg			WG757749	12/03/14 05:03
Benzo(g,h,i)perylene	< .006	mg/kg			WG757749	12/03/14 05:03
Benzo(k)fluoranthene	< .006	mg/kg			WG757749	12/03/14 05:03
Chrysene	< .006	mg/kg			WG757749	12/03/14 05:03
Dibenz(a,h)anthracene	< .006	mg/kg			WG757749	12/03/14 05:03
Fluoranthene	< .006	mg/kg			WG757749	12/03/14 05:03
Fluorene	< .006	mg/kg			WG757749	12/03/14 05:03
Indeno(1,2,3-cd)pyrene	< .006	mg/kg			WG757749	12/03/14 05:03
Naphthalene	< .02	mg/kg			WG757749	12/03/14 05:03
Phenanthrene	< .006	mg/kg			WG757749	12/03/14 05:03
Pyrene	< .006	mg/kg			WG757749	12/03/14 05:03
2-Fluorobiphenyl		% Rec.	83.60	38.2-135	WG757749	12/03/14 05:03
Nitrobenzene-d5		% Rec.	93.30	28.4-151	WG757749	12/03/14 05:03
p-Terphenyl-d14		% Rec.	79.00	34.2-141	WG757749	12/03/14 05:03
Chromium, Hexavalent	< 2	mg/kg			WG757701	12/04/14 08:50
Specific Conductance	1.64	umhos/cm			WG757968	12/04/14 11:06
Benzene	< .0005	mg/kg			WG757433	12/04/14 01:33
Ethylbenzene	< .0005	mg/kg			WG757433	12/04/14 01:33
Toluene	< .005	mg/kg			WG757433	12/04/14 01:33
Total Xylene	< .0015	mg/kg			WG757433	12/04/14 01:33
a,a,a-Trifluorotoluene(FID)		% Rec.	98.70	59-128	WG757433	12/04/14 01:33
a,a,a-Trifluorotoluene(PID)		% Rec.	106.0	54-144	WG757433	12/04/14 01:33
Arsenic	< 2	mg/kg			WG757730	12/04/14 09:47
Barium	< .5	mg/kg			WG757730	12/04/14 09:47
Boron	< 10	mg/kg			WG757730	12/04/14 09:47
Cadmium	< .5	mg/kg			WG757730	12/04/14 09:47
Chromium	< 1	mg/kg			WG757730	12/04/14 09:47
Copper	< 2	mg/kg			WG757730	12/04/14 09:47
Lead	< .5	mg/kg			WG757730	12/04/14 09:47
Nickel	< 2	mg/kg			WG757730	12/04/14 09:47
Selenium	< 2	mg/kg			WG757730	12/04/14 09:47
Silver	< 1	mg/kg			WG757730	12/04/14 09:47
Zinc	< 5	mg/kg			WG757730	12/04/14 09:47

* Performance of this Analyte is outside of established criteria.
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Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
Benzene	< .0005	mg/kg			WG757992	12/04/14 03:03
Ethylbenzene	< .0005	mg/kg			WG757992	12/04/14 03:03
Toluene	< .005	mg/kg			WG757992	12/04/14 03:03
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG757992	12/04/14 03:03
Total Xylene	< .0015	mg/kg			WG757992	12/04/14 03:03
a,a,a-Trifluorotoluene(FID)		% Rec.	98.20	59-128	WG757992	12/04/14 03:03
a,a,a-Trifluorotoluene(PID)		% Rec.	101.0	54-144	WG757992	12/04/14 03:03
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG758078	12/04/14 11:36
a,a,a-Trifluorotoluene(FID)		% Rec.	98.30	59-128	WG758078	12/04/14 11:36
a,a,a-Trifluorotoluene(PID)		% Rec.	104.0	54-144	WG758078	12/04/14 11:36

Analyte	Units	Result	Duplicate		Limit	Ref Samp	Batch
			Duplicate	RPD			
pH	su	4.60	4.60	0.866	1	L736197-01	WG757763
pH	su	7.10	7.10	0.282	1	L736475-02	WG757763
ORP	mV	160.	170.	2.99	20	L736252-01	WG757828
ORP	mV	170.	170.	1.17	20	L736252-04	WG757828
Chromium, Hexavalent	mg/kg	4.50	4.20	6.90	20	L736475-02	WG757701
Chromium, Hexavalent	mg/kg	0.0	0.0	0.0	20	L736200-01	WG757701
Specific Conductance	umhos/cm	810.	810.	0.493	20	L736281-01	WG757968
Specific Conductance	umhos/cm	540.	550.	1.10	20	L736562-07	WG757968

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
Mercury	mg/kg	.5	0.438	88.0	80-120	WG757703
pH	su	5.9	5.90	100.	98.3-101.7	WG757763
ORP	mV	100	99.0	99.0	90-110	WG757828
1-Methylnaphthalene	mg/kg	.08	0.0540	67.5	48.9-127	WG757749
2-Chloronaphthalene	mg/kg	.08	0.0532	66.5	48.8-125	WG757749
2-Methylnaphthalene	mg/kg	.08	0.0516	64.5	45.7-131	WG757749
Acenaphthene	mg/kg	.08	0.0505	63.1	48.7-127	WG757749
Acenaphthylene	mg/kg	.08	0.0513	64.1	47.9-128	WG757749
Anthracene	mg/kg	.08	0.0521	65.2	51.3-136	WG757749
Benzo(a)anthracene	mg/kg	.08	0.0495	61.9	55-126	WG757749
Benzo(a)pyrene	mg/kg	.08	0.0505	63.1	51.9-127	WG757749
Benzo(b)fluoranthene	mg/kg	.08	0.0500	62.5	54-125	WG757749
Benzo(g,h,i)perylene	mg/kg	.08	0.0497	62.1	53.8-136	WG757749
Benzo(k)fluoranthene	mg/kg	.08	0.0509	63.7	53.9-132	WG757749
Chrysene	mg/kg	.08	0.0515	64.4	55.7-133	WG757749
Dibenz(a,h)anthracene	mg/kg	.08	0.0554	69.3	52.6-137	WG757749
Fluoranthene	mg/kg	.08	0.0564	70.5	54-132	WG757749
Fluorene	mg/kg	.08	0.0523	65.3	48.7-127	WG757749
Indeno(1,2,3-cd)pyrene	mg/kg	.08	0.0538	67.3	53.8-138	WG757749

* Performance of this Analyte is outside of established criteria.

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Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
Naphthalene	mg/kg	.08	0.0489	61.2	42-127	WG757749
Phenanthrene	mg/kg	.08	0.0467	58.3	49.6-126	WG757749
Pyrene	mg/kg	.08	0.0477	59.6	54-129	WG757749
2-Fluorobiphenyl				76.80	38.2-135	WG757749
Nitrobenzene-d5				88.80	28.4-151	WG757749
p-Terphenyl-d14				69.40	34.2-141	WG757749
Chromium, Hexavalent	mg/kg	187	160.	85.6	80-120	WG757701
Specific Conductance	umhos/cm	759	780.	103.	85-115	WG757968
Benzene	mg/kg	.05	0.0564	113.	70-130	WG757433
Ethylbenzene	mg/kg	.05	0.0549	110.	70-130	WG757433
Toluene	mg/kg	.05	0.0553	111.	70-130	WG757433
Total Xylene	mg/kg	.15	0.165	110.	70-130	WG757433
a,a,a-Trifluorotoluene(FID)				98.40	59-128	WG757433
a,a,a-Trifluorotoluene(PID)				106.0	54-144	WG757433
Arsenic	mg/kg	100	103.	103.	80-120	WG757730
Barium	mg/kg	100	103.	103.	80-120	WG757730
Boron	mg/kg	100	99.3	99.0	80-120	WG757730
Cadmium	mg/kg	100	103.	103.	80-120	WG757730
Chromium	mg/kg	100	102.	102.	80-120	WG757730
Copper	mg/kg	100	97.4	97.0	80-120	WG757730
Lead	mg/kg	100	104.	104.	80-120	WG757730
Nickel	mg/kg	100	97.6	98.0	80-120	WG757730
Selenium	mg/kg	100	101.	101.	80-120	WG757730
Silver	mg/kg	100	81.6	82.0	80-120	WG757730
Zinc	mg/kg	100	101.	101.	80-120	WG757730
TPH (GC/FID) Low Fraction	mg/kg	5.5	4.66	84.7	63.5-137	WG757992
a,a,a-Trifluorotoluene(FID)				98.70	59-128	WG757992
Benzene	mg/kg	.05	0.0485	97.0	70-130	WG757992
Ethylbenzene	mg/kg	.05	0.0470	93.9	70-130	WG757992
Toluene	mg/kg	.05	0.0475	95.0	70-130	WG757992
Total Xylene	mg/kg	.15	0.142	94.6	70-130	WG757992
a,a,a-Trifluorotoluene(PID)				99.90	54-144	WG757992
TPH (GC/FID) Low Fraction	mg/kg	5.5	4.94	89.9	63.5-137	WG758078
a,a,a-Trifluorotoluene(FID)				102.0	59-128	WG758078

Analyte	Units	Laboratory Control Sample Duplicate		%Rec	Limit	RPD	Limit	Batch
		Result	Ref					
Mercury	mg/kg	0.433	0.438	87.0	80-120	1.00	20	WG757703
pH	su	5.90	5.90	100.	98.3-101.7	0.0	20	WG757763
ORP	mV	100.	99.0	100.	90-110	1.01	20	WG757828

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Analyte	Units	Matrix	Spike	Duplicate	Limit	RPD	Limit	Ref	Samp	Batch
		MSD	Ref	%Rec						
Nickel	mg/kg	123.	123.	92.8	75-125	0.0	20	L736337-06		WG757730
Selenium	mg/kg	99.1	99.3	97.6	75-125	0.0	20	L736337-06		WG757730
Silver	mg/kg	39.5	59.2	39.8*	75-125	40.0*	20	L736337-06		WG757730
Zinc	mg/kg	149.	148.	96.3	75-125	0.0	20	L736337-06		WG757730
Benzene	mg/kg	0.247	0.240	98.8	49.7-127	3.07	23.5	L735658-05		WG757992
Ethylbenzene	mg/kg	0.226	0.221	90.2	40.8-141	2.02	23.8	L735658-05		WG757992
Toluene	mg/kg	0.226	0.221	90.0	49.8-132	2.36	23.5	L735658-05		WG757992
Total Xylene	mg/kg	0.643	0.628	85.5	41.2-140	2.48	23.7	L735658-05		WG757992
a,a,a-Trifluorotoluene(PID)				102.0	54-144					WG757992
TPH (GC/FID) Low Fraction	mg/kg	19.6	16.3	71.0	28.5-138	18.6	23.6	L735658-05		WG757992
a,a,a-Trifluorotoluene(FID)				97.80	59-128					WG757992
TPH (GC/FID) Low Fraction	mg/kg	21.6	22.4	78.3	28.5-138	3.71	23.6	L735957-20		WG758078
a,a,a-Trifluorotoluene(FID)				98.40	59-128					WG758078

Post Spike

Serial Dilution

Batch number /Run number / Sample number cross reference

WG757703: R3007805: L736337-01 02 03 04 05 06

WG757743: R3007855: L736337-01 02 03 04 05 06

WG757763: R3007869: L736337-01 02 03 04 05 06

WG757828: R3007938: L736337-01 02 03 04 05 06

WG757749: R3007997: L736337-01 02 03 04 05 06

* Performance of this Analyte is outside of established criteria.

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WG757757: R3008013 R3008095: L736337-01 02 03 04 05 06
WG757701: R3008059: L736337-01 02 03 04 05 06
WG757968: R3008117: L736337-01 02 03 04 05 06
WG757433: R3008135: L736337-05 06
WG757730: R3008153 R3008210: L736337-01 02 03 04 05 06
WG757992: R3008168: L736337-01 02 03 04
WG758078: R3008169: L736337-05 06

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

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The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.



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1999 Broadway, Suite 3700
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Report Summary

Friday May 29, 2015

Report Number: L766925

Samples Received: 05/22/15

Client Project:

Description: Pit Reclamation

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:



Mark W. Beasley

Mark W. Beasley, ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140, NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

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REPORT OF ANALYSIS

May 29, 2015

Dave Nicholson
Linn Energy - Denver, CO
1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : May 22, 2015
 Description : Pit and Landfarm Soil Sampling
 Sample ID : OM I-02-P7
 Collected By : DK Nicholson
 Collection Date : 05/21/15 11:40

ESC Sample # : L766925-01

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	05/28/15	1
ORP	80.		mV	2580 B-2011	05/28/15	1
pH	9.2	0.10	su	9045D	05/27/15	1
Sodium Adsorption Ratio	5.7			Calc.	05/27/15	1
Specific Conductance	570		umhos/cm	9050AMod	05/26/15	1
Mercury	0.025	0.020	mg/kg	7471A	05/27/15	1
Arsenic	6.6	2.0	mg/kg	6010B	05/28/15	1
Barium	550	0.50	mg/kg	6010B	05/28/15	1
Boron	11.	10.	mg/kg	6010B	05/28/15	1
Cadmium	BDL	0.50	mg/kg	6010B	05/28/15	1
Chromium	46.	1.0	mg/kg	6010B	05/28/15	1
Copper	15.	2.0	mg/kg	6010B	05/28/15	1
Lead	11.	0.50	mg/kg	6010B	05/28/15	1
Nickel	25.	2.0	mg/kg	6010B	05/28/15	1
Selenium	BDL	2.0	mg/kg	6010B	05/28/15	1
Silver	BDL	1.0	mg/kg	6010B	05/28/15	1
Zinc	47.	5.0	mg/kg	6010B	05/28/15	1
Benzene	BDL	0.0025	mg/kg	8021	05/27/15	5
Toluene	BDL	0.025	mg/kg	8021	05/27/15	5
Ethylbenzene	BDL	0.0025	mg/kg	8021	05/27/15	5
Total Xylene	BDL	0.0075	mg/kg	8021	05/27/15	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015	05/27/15	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	108.		% Rec.	8015	05/27/15	1
a,a,a-Trifluorotoluene(PID)	101.		% Rec.	8021	05/27/15	1
Diesel and Oil Ranges						
C10-C28 Diesel Range	110	8.0	mg/kg	8015	05/26/15	2
C28-C40 Oil Range	36.	8.0	mg/kg	8015	05/26/15	2
Surrogate Recovery						
o-Terphenyl	89.1		% Rec.	8015	05/26/15	2
Polynuclear Aromatic Hydrocarbons						
Anthracene	0.013	0.0060	mg/kg	8270C-SIM	05/26/15	1
Acenaphthene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Acenaphthylene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Benzo(a)anthracene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

L766925-01 (PH) - 9.2 at 20.7c



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Sample ID : OM I-02-P7
Collected By : DK Nicholson
Collection Date : 05/21/15 11:40

ESC Sample # : L766925-01

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzo(a)pyrene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Benzo(b)fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Benzo(g,h,i)perylene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Benzo(k)fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Chrysene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Dibenz(a,h)anthracene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Fluorene	0.021	0.0060	mg/kg	8270C-SIM	05/26/15	1
Indeno(1,2,3-cd)pyrene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Naphthalene	0.022	0.020	mg/kg	8270C-SIM	05/26/15	1
Phenanthrene	0.022	0.0060	mg/kg	8270C-SIM	05/26/15	1
Pyrene	0.018	0.0060	mg/kg	8270C-SIM	05/26/15	1
1-Methylnaphthalene	BDL	0.020	mg/kg	8270C-SIM	05/26/15	1
2-Methylnaphthalene	0.039	0.020	mg/kg	8270C-SIM	05/26/15	1
2-Chloronaphthalene	BDL	0.020	mg/kg	8270C-SIM	05/26/15	1
Surrogate Recovery						
p-Terphenyl-d14	88.2		% Rec.	8270C-SIM	05/26/15	1
Nitrobenzene-d5	76.9		% Rec.	8270C-SIM	05/26/15	1
2-Fluorobiphenyl	69.3		% Rec.	8270C-SIM	05/26/15	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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Reported: 05/29/15 16:36 Printed: 05/29/15 16:37
L766925-01 (PH) - 9.2 at 20.7c



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REPORT OF ANALYSIS

May 29, 2015

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1999 Broadway, Suite 3700
Denver, CO 80202

Date Received : May 22, 2015
Description : Pit and Landfarm Soil Sampling
Sample ID : OM I-02-P8
Collected By : DK Nicholson
Collection Date : 05/21/15 11:50

ESC Sample # : L766925-02

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	05/28/15	1
ORP	70.		mV	2580 B-2011	05/28/15	1
pH	9.4	0.10	su	9045D	05/27/15	1
Sodium Adsorption Ratio	9.6			Calc.	05/27/15	1
Specific Conductance	530		umhos/cm	9050AMod	05/26/15	1
Mercury	BDL	0.020	mg/kg	7471A	05/27/15	1
Arsenic	3.8	2.0	mg/kg	6010B	05/28/15	1
Barium	330	0.50	mg/kg	6010B	05/28/15	1
Boron	11.	10.	mg/kg	6010B	05/28/15	1
Cadmium	BDL	0.50	mg/kg	6010B	05/28/15	1
Chromium	55.	1.0	mg/kg	6010B	05/28/15	1
Copper	12.	2.0	mg/kg	6010B	05/28/15	1
Lead	9.4	0.50	mg/kg	6010B	05/28/15	1
Nickel	24.	2.0	mg/kg	6010B	05/28/15	1
Selenium	BDL	2.0	mg/kg	6010B	05/28/15	1
Silver	BDL	1.0	mg/kg	6010B	05/28/15	1
Zinc	44.	5.0	mg/kg	6010B	05/28/15	1
Benzene	BDL	0.0025	mg/kg	8021	05/27/15	5
Toluene	BDL	0.025	mg/kg	8021	05/27/15	5
Ethylbenzene	BDL	0.0025	mg/kg	8021	05/27/15	5
Total Xylene	BDL	0.0075	mg/kg	8021	05/27/15	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	8015	05/27/15	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	110.		% Rec.	8015	05/27/15	1
a,a,a-Trifluorotoluene(PID)	103.		% Rec.	8021	05/27/15	1
Diesel and Oil Ranges						
C10-C28 Diesel Range	67.	16.	mg/kg	8015	05/26/15	4
C28-C40 Oil Range	19.	16.	mg/kg	8015	05/26/15	4
Surrogate Recovery						
o-Terphenyl	88.8		% Rec.	8015	05/26/15	4
Polynuclear Aromatic Hydrocarbons						
Anthracene	0.012	0.0060	mg/kg	8270C-SIM	05/26/15	1
Acenaphthene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Acenaphthylene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Benzo(a)anthracene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

L766925-02 (PH) - 9.4 at 21.0c



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Denver, CO 80202

Date Received : May 22, 2015
Description : Pit and Landfarm Soil Sampling
Sample ID : OM I-02-P8
Collected By : DK Nicholson
Collection Date : 05/21/15 11:50

ESC Sample # : L766925-02

Site ID :

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzo(a)pyrene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Benzo(b)fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Benzo(g,h,i)perylene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Benzo(k)fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Chrysene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Dibenz(a,h)anthracene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Fluoranthene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Fluorene	0.019	0.0060	mg/kg	8270C-SIM	05/26/15	1
Indeno(1,2,3-cd)pyrene	BDL	0.0060	mg/kg	8270C-SIM	05/26/15	1
Naphthalene	BDL	0.020	mg/kg	8270C-SIM	05/26/15	1
Phenanthrene	0.020	0.0060	mg/kg	8270C-SIM	05/26/15	1
Pyrene	0.010	0.0060	mg/kg	8270C-SIM	05/26/15	1
1-Methylnaphthalene	BDL	0.020	mg/kg	8270C-SIM	05/26/15	1
2-Methylnaphthalene	0.028	0.020	mg/kg	8270C-SIM	05/26/15	1
2-Chloronaphthalene	BDL	0.020	mg/kg	8270C-SIM	05/26/15	1
Surrogate Recovery						
p-Terphenyl-d14	61.9		% Rec.	8270C-SIM	05/26/15	1
Nitrobenzene-d5	46.0		% Rec.	8270C-SIM	05/26/15	1
2-Fluorobiphenyl	64.7		% Rec.	8270C-SIM	05/26/15	1

BDL - Below Detection Limit

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Reported: 05/29/15 16:36 Printed: 05/29/15 16:37
L766925-02 (PH) - 9.4 at 21.0c



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Quality Assurance Report
Level II

L766925

May 29, 2015

Analyte	Result	Laboratory Blank Units	% Rec.	Limit	Batch	Date Analyzed
Specific Conductance	1.40	umhos/cm			WG791437	05/26/15 14:50
C10-C28 Diesel Range	< 4	mg/kg			WG791395	05/26/15 14:46
C28-C40 Oil Range	< 4	mg/kg			WG791395	05/26/15 14:46
o-Terphenyl		% Rec.	95.10	50-150	WG791395	05/26/15 14:46
1-Methylnaphthalene	< .02	mg/kg			WG791310	05/26/15 13:19
2-Chloronaphthalene	< .02	mg/kg			WG791310	05/26/15 13:19
2-Methylnaphthalene	< .02	mg/kg			WG791310	05/26/15 13:19
Acenaphthene	< .006	mg/kg			WG791310	05/26/15 13:19
Acenaphthylene	< .006	mg/kg			WG791310	05/26/15 13:19
Anthracene	< .006	mg/kg			WG791310	05/26/15 13:19
Benzo(a)anthracene	< .006	mg/kg			WG791310	05/26/15 13:19
Benzo(a)pyrene	< .006	mg/kg			WG791310	05/26/15 13:19
Benzo(b)fluoranthene	< .006	mg/kg			WG791310	05/26/15 13:19
Benzo(g,h,i)perylene	< .006	mg/kg			WG791310	05/26/15 13:19
Benzo(k)fluoranthene	< .006	mg/kg			WG791310	05/26/15 13:19
Chrysene	< .006	mg/kg			WG791310	05/26/15 13:19
Dibenz(a,h)anthracene	< .006	mg/kg			WG791310	05/26/15 13:19
Fluoranthene	< .006	mg/kg			WG791310	05/26/15 13:19
Fluorene	< .006	mg/kg			WG791310	05/26/15 13:19
Indeno(1,2,3-cd)pyrene	< .006	mg/kg			WG791310	05/26/15 13:19
Naphthalene	< .02	mg/kg			WG791310	05/26/15 13:19
Phenanthrene	< .006	mg/kg			WG791310	05/26/15 13:19
Pyrene	< .006	mg/kg			WG791310	05/26/15 13:19
2-Fluorobiphenyl		% Rec.	61.40	40.6-122	WG791310	05/26/15 13:19
Nitrobenzene-d5		% Rec.	53.90	22.1-146	WG791310	05/26/15 13:19
p-Terphenyl-d14		% Rec.	59.20	32.2-131	WG791310	05/26/15 13:19
Mercury	< .02	mg/kg			WG791407	05/27/15 08:23
Benzene	< .0005	mg/kg			WG791271	05/27/15 09:06
Ethylbenzene	< .0005	mg/kg			WG791271	05/27/15 09:06
Toluene	< .005	mg/kg			WG791271	05/27/15 09:06
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG791271	05/27/15 09:06
Total Xylene	< .0015	mg/kg			WG791271	05/27/15 09:06
a,a,a-Trifluorotoluene(FID)		% Rec.	111.0	59-128	WG791271	05/27/15 09:06
a,a,a-Trifluorotoluene(PID)		% Rec.	103.0	54-144	WG791271	05/27/15 09:06
Arsenic	< 2	mg/kg			WG791725	05/28/15 02:14
Barium	< .5	mg/kg			WG791725	05/28/15 02:14
Boron	< 10	mg/kg			WG791725	05/28/15 02:14
Cadmium	< .5	mg/kg			WG791725	05/28/15 02:14
Chromium	< 1	mg/kg			WG791725	05/28/15 02:14
Copper	< 2	mg/kg			WG791725	05/28/15 02:14
Lead	< .5	mg/kg			WG791725	05/28/15 02:14
Nickel	< 2	mg/kg			WG791725	05/28/15 02:14
Selenium	< 2	mg/kg			WG791725	05/28/15 02:14
Silver	< 1	mg/kg			WG791725	05/28/15 02:14
Zinc	< 5	mg/kg			WG791725	05/28/15 02:14
Chromium, Hexavalent	< 2	mg/kg			WG791117	05/28/15 05:06

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Quality Assurance Report
Level II

L766925

May 29, 2015

Analyte	Units	Result	Duplicate	RPD	Limit	Ref Samp	Batch
Specific Conductance	umhos/cm	770.	770.	0.518	20	L766923-01	WG791437
Specific Conductance	umhos/cm	68.0	68.0	0.0	20	L766923-01	WG791437
pH	su	5.50	5.50	0.547	1	L766837-01	WG791116
pH	su	2.40	2.40	0.418	1	L766992-03	WG791116
Chromium, Hexavalent	mg/kg	0.0	0.0	0.0	20	L766923-01	WG791117
ORP	mV	110.	110.	2.76	20	L766227-04	WG791753
ORP	mV	78.0	80.0	2.53	20	L766982-02	WG791753
Analyte	Units	Laboratory Known Val	Control Sample Result	% Rec	Limit		Batch
Specific Conductance	umhos/cm	534	550.	103.	85-115		WG791437
C10-C28 Diesel Range	mg/kg	60	40.8	68.0	50-100		WG791395
o-Terphenyl	mg/kg			92.50	50-150		WG791395
1-Methylnaphthalene	mg/kg	.08	0.0599	74.9	50.6-122		WG791310
2-Chloronaphthalene	mg/kg	.08	0.0549	68.7	53.9-121		WG791310
2-Methylnaphthalene	mg/kg	.08	0.0580	72.5	50.4-120		WG791310
Acenaphthene	mg/kg	.08	0.0531	66.3	52.4-120		WG791310
Acenaphthylene	mg/kg	.08	0.0548	68.5	49.6-120		WG791310
Anthracene	mg/kg	.08	0.0592	74.0	50.3-130		WG791310
Benzo(a)anthracene	mg/kg	.08	0.0578	72.2	46.7-125		WG791310
Benzo(a)pyrene	mg/kg	.08	0.0576	72.0	42.3-119		WG791310
Benzo(b)fluoranthene	mg/kg	.08	0.0544	67.9	43.6-124		WG791310
Benzo(g,h,i)perylene	mg/kg	.08	0.0591	73.8	45.1-132		WG791310
Benzo(k)fluoranthene	mg/kg	.08	0.0536	67.0	46.1-131		WG791310
Chrysene	mg/kg	.08	0.0582	72.7	49.5-131		WG791310
Dibenz(a,h)anthracene	mg/kg	.08	0.0585	73.1	44.8-133		WG791310
Fluoranthene	mg/kg	.08	0.0596	74.5	49.3-128		WG791310
Fluorene	mg/kg	.08	0.0525	65.6	50.6-121		WG791310
Indeno(1,2,3-cd)pyrene	mg/kg	.08	0.0594	74.2	46.1-135		WG791310
Naphthalene	mg/kg	.08	0.0562	70.2	49.6-115		WG791310
Phenanthrene	mg/kg	.08	0.0514	64.3	48.8-121		WG791310
Pyrene	mg/kg	.08	0.0633	79.2	44.7-130		WG791310
2-Fluorobiphenyl				64.10	40.6-122		WG791310
Nitrobenzene-d5				55.60	22.1-146		WG791310
p-Terphenyl-d14				59.20	32.2-131		WG791310
Mercury	mg/kg	.3	0.273	91.0	80-120		WG791407
Benzene	mg/kg	.05	0.0519	104.	70-130		WG791271
Ethylbenzene	mg/kg	.05	0.0535	107.	70-130		WG791271
Toluene	mg/kg	.05	0.0524	105.	70-130		WG791271
Total Xylene	mg/kg	.15	0.161	107.	70-130		WG791271
a,a,a-Trifluorotoluene(PID)				111.0	54-144		WG791271
TPH (GC/FID) Low Fraction	mg/kg	5.5	6.26	114.	63.5-137		WG791271
a,a,a-Trifluorotoluene(FID)				111.0	59-128		WG791271

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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May 29, 2015

Quality Assurance Report
Level II

L766925

Analyte	Units	Laboratory	Control	Sample	Duplicate	Limit	Batch
		Known	Val	Result	% Rec		
pH	su	7.84		7.76	99.0	98.3-101.7	WG791116
Arsenic	mg/kg	100		102.	102.	80-120	WG791725
Barium	mg/kg	100		103.	103.	80-120	WG791725
Boron	mg/kg	100		99.4	99.0	80-120	WG791725
Cadmium	mg/kg	100		99.9	100.	80-120	WG791725
Chromium	mg/kg	100		106.	106.	80-120	WG791725
Copper	mg/kg	100		96.4	96.0	80-120	WG791725
Lead	mg/kg	100		103.	103.	80-120	WG791725
Nickel	mg/kg	100		101.	101.	80-120	WG791725
Selenium	mg/kg	100		104.	104.	80-120	WG791725
Silver	mg/kg	100		99.2	99.0	80-120	WG791725
Zinc	mg/kg	100		99.8	100.	80-120	WG791725
Chromium, Hexavalent	mg/kg	59.8		62.2	104.	80-120	WG791117
ORP	mV	100		107.	107.	90-110	WG791753
Analyte	Units	Laboratory	Control	Sample	Duplicate	Limit	Batch
		Result	Ref	%Rec		RPD	
Specific Conductance	umhos/	550.	550.	103.	85-115	0.0	20
C10-C28 Diesel Range	mg/kg	43.1	40.8	72.0	50-100	5.51	20
o-Terphenyl				96.80	50-150		WG791395
1-Methylnaphthalene	mg/kg	0.0603	0.0599	75.0	50.6-122	0.710	20
2-Chloronaphthalene	mg/kg	0.0555	0.0549	69.0	53.9-121	1.11	20
2-Methylnaphthalene	mg/kg	0.0584	0.0580	73.0	50.4-120	0.640	20
Acenaphthene	mg/kg	0.0539	0.0531	67.0	52.4-120	1.59	20
Acenaphthylene	mg/kg	0.0558	0.0548	70.0	49.6-120	1.85	20
Anthracene	mg/kg	0.0591	0.0592	74.0	50.3-130	0.130	20
Benzo(a)anthracene	mg/kg	0.0574	0.0578	72.0	46.7-125	0.570	20
Benzo(a)pyrene	mg/kg	0.0572	0.0576	72.0	42.3-119	0.720	20
Benzo(b)fluoranthene	mg/kg	0.0591	0.0544	74.0	43.6-124	8.30	20
Benzo(g,h,i)perylene	mg/kg	0.0617	0.0591	77.0	45.1-132	4.40	20
Benzo(k)fluoranthene	mg/kg	0.0547	0.0536	68.0	46.1-131	1.99	20
Chrysene	mg/kg	0.0582	0.0582	73.0	49.5-131	0.0500	20
Dibenz(a,h)anthracene	mg/kg	0.0586	0.0585	73.0	44.8-133	0.270	20
Fluoranthene	mg/kg	0.0591	0.0596	74.0	49.3-128	0.770	20
Fluorene	mg/kg	0.0531	0.0525	66.0	50.6-121	1.12	20
Indeno(1,2,3-cd)pyrene	mg/kg	0.0593	0.0594	74.0	46.1-135	0.0900	20
Naphthalene	mg/kg	0.0565	0.0562	70.0	49.6-115	0.520	20
Phenanthrene	mg/kg	0.0521	0.0514	65.0	48.8-121	1.24	20
Pyrene	mg/kg	0.0630	0.0633	79.0	44.7-130	0.580	20
2-Fluorobiphenyl				67.60	40.6-122		WG791310
Nitrobenzene-d5				59.70	22.1-146		WG791310
p-Terphenyl-d14				61.60	32.2-131		WG791310
Mercury	mg/kg	0.269	0.273	90.0	80-120	2.00	20
Benzene	mg/kg	0.0499	0.0519	100.	70-130	4.06	20

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Est. 1970

Quality Assurance Report
Level II

L766925

May 29, 2015

Analyte	Units	Laboratory		%Rec	Limit	RPD	Limit	Batch
		Control	Sample					
Ethylbenzene	mg/kg	0.0514	0.0535	103.	70-130	3.92	20	WG791271
Toluene	mg/kg	0.0504	0.0524	101.	70-130	3.92	20	WG791271
Total Xylene	mg/kg	0.153	0.161	102.	70-130	4.76	20	WG791271
a,a,a-Trifluorotoluene(PID)				109.0	54-144			WG791271
TPH (GC/FID) Low Fraction	mg/kg	6.10	6.26	111.	63.5-137	2.58	20	WG791271
a,a,a-Trifluorotoluene(FID)				111.0	59-128			WG791271
pH	su	7.77	7.76	99.0	98.3-101.7	0.129	20	WG791116
Arsenic	mg/kg	92.3	102.	92.0	80-120	10.0	20	WG791725
Barium	mg/kg	94.5	103.	94.0	80-120	9.00	20	WG791725
Boron	mg/kg	91.0	99.4	91.0	80-120	9.00	20	WG791725
Cadmium	mg/kg	90.9	99.9	91.0	80-120	9.00	20	WG791725
Chromium	mg/kg	96.0	106.	96.0	80-120	10.0	20	WG791725
Copper	mg/kg	88.1	96.4	88.0	80-120	9.00	20	WG791725
Lead	mg/kg	93.3	103.	93.0	80-120	10.0	20	WG791725
Nickel	mg/kg	91.3	101.	91.0	80-120	10.0	20	WG791725
Selenium	mg/kg	94.0	104.	94.0	80-120	10.0	20	WG791725
Silver	mg/kg	90.6	99.2	90.0	80-120	9.00	20	WG791725
Zinc	mg/kg	90.4	99.8	90.0	80-120	10.0	20	WG791725
Chromium, Hexavalent	mg/kg	62.4	62.2	104.	80-120	0.321	20	WG791117
ORP	mV	108.	107.	108.	90-110	0.930	20	WG791753
Matrix Spike								
Analyte	Units	MS Res	Ref Res	TV	% Rec	Limit	Ref Samp	Batch
1-Methylnaphthalene	mg/kg	0.0587	0.0	.08	73.0	28.4-137	L766765-01	WG791310
2-Chloronaphthalene	mg/kg	0.0538	0.0	.08	67.0	38.6-126	L766765-01	WG791310
2-Methylnaphthalene	mg/kg	0.0569	0.0	.08	71.0	26.6-137	L766765-01	WG791310
Acenaphthene	mg/kg	0.0526	0.0	.08	66.0	31.9-130	L766765-01	WG791310
Acenaphthylene	mg/kg	0.0534	0.0	.08	67.0	33.7-129	L766765-01	WG791310
Anthracene	mg/kg	0.0586	0.0	.08	73.0	26.5-141	L766765-01	WG791310
Benzo(a)anthracene	mg/kg	0.0562	0.0	.08	70.0	18.3-136	L766765-01	WG791310
Benzo(a)pyrene	mg/kg	0.0577	0.0	.08	72.0	16.9-135	L766765-01	WG791310
Benzo(b)fluoranthene	mg/kg	0.0578	0.0	.08	72.0	10-134	L766765-01	WG791310
Benzo(g,h,i)perylene	mg/kg	0.0336	0.0	.08	42.0	14.1-140	L766765-01	WG791310
Benzo(k)fluoranthene	mg/kg	0.0625	0.0	.08	78.0	18.2-138	L766765-01	WG791310
Chrysene	mg/kg	0.0582	0.0	.08	73.0	17.1-145	L766765-01	WG791310
Dibenz(a,h)anthracene	mg/kg	0.0352	0.0	.08	44.0	18.5-138	L766765-01	WG791310
Fluoranthene	mg/kg	0.0573	0.0	.08	72.0	15.4-144	L766765-01	WG791310
Fluorene	mg/kg	0.0501	0.0	.08	63.0	23.5-136	L766765-01	WG791310
Indeno(1,2,3-cd)pyrene	mg/kg	0.0352	0.0	.08	44.0	14.5-142	L766765-01	WG791310
Naphthalene	mg/kg	0.0552	0.0	.08	69.0	29.2-128	L766765-01	WG791310
Phenanthrene	mg/kg	0.0505	0.0	.08	63.0	20.1-134	L766765-01	WG791310
Pyrene	mg/kg	0.0658	0.0	.08	82.0	11-148	L766765-01	WG791310
2-Fluorobiphenyl					66.90	40.6-122		WG791310
Nitrobenzene-d5					44.70	22.1-146		WG791310
p-Terphenyl-d14					64.10	32.2-131		WG791310
Mercury	mg/kg	0.289	0.0249	.3	88.0	75-125	L766925-01	WG791407

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Analyte	Units	Matrix	Spike	Duplicate	Limit	RPD	Limit	Ref	Samp	Batch
		MSD	Ref	%Rec						
Cadmium	mg/kg	101.	102.	101.	75-125	2.00	20	L766921-05	WG791725	
Chromium	mg/kg	110.	117.	105.	75-125	6.00	20	L766921-05	WG791725	
Copper	mg/kg	101.	103.	101.	75-125	2.00	20	L766921-05	WG791725	
Lead	mg/kg	105.	110.	102.	75-125	5.00	20	L766921-05	WG791725	
Nickel	mg/kg	99.8	105.	98.6	75-125	5.00	20	L766921-05	WG791725	
Selenium	mg/kg	102.	106.	101.	75-125	4.00	20	L766921-05	WG791725	
Silver	mg/kg	101.	103.	101.	75-125	2.00	20	L766921-05	WG791725	
Zinc	mg/kg	101.	102.	92.3	75-125	1.00	20	L766921-05	WG791725	
Chromium, Hexavalent	mg/kg	19.6	19.8	97.8	75-125	1.02	20	L766923-01	WG791117	
Benzene	mg/kg	0.247	0.230	98.9	49.7-127	7.41	23.5	L766925-01	WG791271	
Ethylbenzene	mg/kg	0.193	0.188	77.1	40.8-141	2.23	23.8	L766925-01	WG791271	
Toluene	mg/kg	0.231	0.216	92.6	49.8-132	6.89	23.5	L766925-01	WG791271	
Total Xylene	mg/kg	0.662	0.621	88.2	41.2-140	6.39	23.7	L766925-01	WG791271	
a,a,a-Trifluorotoluene(PID)				109.0	59-128				WG791271	
a,a,a-Trifluorotoluene(PID)				108.0	54-144				WG791271	
TPH (GC/FID) Low Fraction	mg/kg	20.9	22.0	76.0	28.5-138	5.10	23.6	L766925-01	WG791271	
a,a,a-Trifluorotoluene(FID)				108.0	59-128				WG791271	
a,a,a-Trifluorotoluene(PID)				117.0	54-144				WG791271	

Post Spike

Serial Dilution

Batch number /Run number / Sample number cross reference

WG791437: R3039290: L766925-01 02

WG791395: R3039348: L766925-01 02

WG791310: R3039378 R3039379 R3039699: L766925-01 02

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WG791409: R3039482: L766925-01 02
WG791407: R3039487: L766925-01 02
WG791271: R3039562: L766925-01 02
WG791116: R3039626: L766925-01 02
WG791725: R3039677: L766925-01 02
WG791117: R3039678: L766925-01 02
WG791753: R3039889: L766925-01 02

* * Calculations are performed prior to rounding of reported values.

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The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.