

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: ILA BEALE  
Phone: (720) 929-6408  
Fax: \_\_\_\_\_  
Email: ila.beale@anadarko.com

5. API Number 05-123-39174-00  
6. County: WELD  
7. Well Name: GEE  
Well Number: 15N-25HZ  
8. Location: QtrQtr: NWNE Section: 24 Township: 2N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/08/2015 End Date: 09/22/2015 Date of First Production this formation: 10/02/2015  
Perforations Top: 7545 Bottom: 16537 No. Holes: 1074 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole:

"PERF AND FRAC FROM 7545-16,537.  
774 BBL ACID, 247,621 BBL SLICKWATER, 7,384 BBL WATER, - 255,779 BBL TOTAL FLUID  
7,769,580# 40/70 OTTAWA/ST. PETERS, - 7,769,580# TOTAL SAND."

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 255779 Max pressure during treatment (psi): 7623

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 774 Number of staged intervals: 45

Recycled water used in treatment (bbl): 690 Flowback volume recovered (bbl): 936

Fresh water used in treatment (bbl): 254315 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7769580 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 10/09/2015 Hours: 24 Bbl oil: 80 Mcf Gas: 128 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 80 Mcf Gas: 128 Bbl H2O: 0 GOR: 1600

Test Method: FLOWING Casing PSI: 950 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1359 API Gravity Oil: 50

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ILA BEALE  
Title: STAFF REG. SPECIALIST Date: \_\_\_\_\_ Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)