

WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. ODENBAUGH CULL UT 1 Engineer Nick Pollock
 County WELD Date 9/21/2015 Ticket No. 3812-0510 Unit No. 3812
 District 0928-200 Line Size _____ Line Length 0
 Job Time: 2:30 PM Shop Time: 7:00 AM Leave Shop: 1:30 PM Arrive Location: 2:20 PM
 Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 1:50:00
 Trip Miles 60 Leave Location: 4:00 PM Arrive Shop: 5:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes _____ No _____ **If yes explain on Quality Control Analysis Form**

Were there any hot shots required? Yes _____ No _____ **If yes explain on Quality Control Analysis Form**

Were there any personnel problems? Yes _____ No _____ **If yes explain on Quality Control Analysis Form**

Were there any accidents? Yes _____ No _____ **If yes explain on Quality Control Analysis Form**

Were there any near misses? Yes _____ No _____ **If yes explain on Quality Control Analysis Form**

***** Well Information *****

Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 3:20 PM Out 3:25 PM RIH with jet cutter, CCL shorted out, POOH
 From surface To 147' swap CCL
 Service JET CUT, CCL SHORTED

2 Time in 3:35 PM Out 3:40 PM RIH with jet cutter, Cut casing at 147', POOH
 From surface To 147'
 Service JET CUT, CUT CASING AT

3 Time in _____ Out _____
 From _____ To _____
 Service _____

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____



WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5116

Date
September 22, 2016

Company Name ANADARKO		Well Name and Number ODENBAUGH CULL UT 1	Field Ticket Number 3812-0611
Address 4000 Burlington Ave		District 0928-200	Engineer Nick Pollock
City/State/Zip Code EVANS, CO 80620		Wireline Unit Number 3812	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Rig Name & Number or Crane Unit Number Ensign	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator	Ryan Alles

R U N	RUN DATA			NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop											
	7:00	5:45	6:00						1.0	1000-100		Service Charge Cased Hole Unit		
	6:00	6:45	6:45						1.0	1120-010		Packoff Operation Charge0#-1000#		
	6:45	6:55	6:45											
1	7:15	7:30	7:15											
	From surface	To 148'												
	Service in CBL								6,000.0	1200-010		Select Fire Depth Charge		
									20.0	1200-020		Select Fire Per Shot 0-5,000		
									20.0	1200-031		Premium Charges, per shot		
2	7:40	7:55	7:40											
	From surface	To 148'												
	Service CBL to double verify								6,000.0	1010-024		Sector Cement Bond Log Depth Charge		
3	11:35	11:45	11:35											
	From surface	To 75'							2,000.0	1020-024		Sector Cement Bond Log Logging Charge		
	Service Squeeze gun, holes at 75'								5,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
									2,000.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
4									6,000.0	1010-008		Simultaneous CCL Log Depth Charge		
									2,000.0	1020-008		Simultaneous CCL Log Logging Charge		
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
WBS/WC/00 2109871 G/L Acct 80012240 Consultant: Rigo Cintora														
Rigo Cintora														
USER ID: ZRCM5														
WBS/WC/00 2109871														
G/L Acct 80012240														
Consultant: Rigo Cintora														
SUB TOTAL														
LESS DISCOUNT														
TOTAL														
Begin Rig Down: 12:20 Finish Rig Down: 12:30 Leave Location: 12:40 Arrive Shop: 13:30 Operating Hrs: 1:00 Standby Hours: 0:00 Total Field Hrs: 2:35 Travel Time Hrs: 1:35 Total Trip Miles: 60 Lost Time Hrs: 0:00 Line Size: _____ Line Length: _____ Wellhead Volts: _____ Rig Volts: _____														
WELL DATA														
Casing Size: 4 1/2 Liner Size: _____ Tubing Size: _____ Drill pipe Size: _____ Drill Collar Size: _____ Minimum I.D.: _____ Fluid Level: _____ Deviation: _____ Max. Temp: _____ Max. Pressure: _____ Field Prints: _____ Final Prints: _____ Comments: _____														
SUB TOTAL														
TOTAL														
P.O. Number														

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

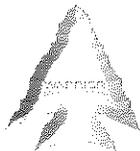
Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____

Rigo Cintora
Customer Printed Name

DB



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. ODENBAUGH CULL UT 1 Engineer Nick Pollock
 County WELD Date 9/22/2015 Ticket No. 3812-0511 Unit No. 3812
 District 0928-200 Line Size _____ 0 Line Length _____ 0
 Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 6:45 AM
 Field Hrs. 1:00:00 Standby Hours: 0:00:00 Total Hours 2:35:00 Travel Time Hrs. 1:35:00
 Trip Miles 60 Leave Location: 12:40 PM Arrive Shop: 1:30 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
 Were there any equipment or down hole failures? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes _____ No _____ If yes explain on Quality Control Analysis Form

Well Information

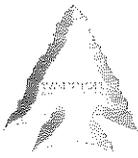
Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in	<u>7:15 AM</u>	Out	<u>7:30 AM</u>	RIH with <u>logging tool to verify cement, log to surface</u>
From	<u>surface</u>	To	<u>148'</u>	
Service	<u>CBL</u>			
2 Time in	<u>7:40 AM</u>	Out	<u>7:55 AM</u>	RIH with <u>different logging tools to double verify cement, log to surface</u>
From	<u>surface</u>	To	<u>148'</u>	
Service	<u>CBL to double verify</u>			
3 Time in	<u>11:35 AM</u>	Out	<u>11:45 AM</u>	RIH with <u>3 1/8 squeeze gun, shots at 75', POOH</u>
From	<u>surface</u>	To	<u>75'</u>	
Service	<u>Squeeze gun, holes at 75'</u>			
4 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
5 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
6 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
7 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
8 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. ODENBAUGH CULL UT 1 Engineer Nick Pollock
 County WELD Date 9/30/2015 Ticket No. 3812-0518 Unit No. 3812
 District 0928-200 Line Size _____ Line Length 0
 Job Time: 3:00 PM Shop Time: 6:45 AM Leave Shop: 2:00 PM Arrive Location: 2:45 PM
 Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:05:00 Travel Time Hrs. 1:25:00
 Trip Miles 60 Leave Location: 3:50 PM Arrive Shop: 4:30 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
 Were there any equipment or down hole failures? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes _____ No _____ If yes explain on Quality Control Analysis Form

***** Well Information *****
 Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *****

1 Time in 3:20 PM Out 3:30 PM RIH with CIBP log collars through perfs, set CIBP @ 70', POOH
 From surface To 70'
 Service CIBP set @ 70'

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____