

9 Joe P. Martinez Lane  
Ault, CO 80610

Engineer	Jerry Reyes
Operator	AJ Martin
Operator	Jason McCole
Operator	Travis Trimble

Date 8/25/2015

Customer Kerr-McGee Oil and Gas

Well Name Odenbaugh Cull UT 1

Field Wattenberg State Colorado

County Weld

AFE 2109871 API 05123078250000

[illegible]

9 Joe P. Martinez Lane  
Ault, CO 80610

Engineer	Jerry Reyes
Operator	Al Martin
Operator	Jason McCole
Operator	Travis Trimble

Date 8/26/2015

Customer Kerr-McGee Oil and Gas

Well Name Odenbaugh Cull UT 1 Field Wattenberg State Colorado

County Weld AFE 2109871 API 05123078250000

Time	Description	Depths
07:00	<u>Shot 6 squeeze holes at 6950' depth.</u>	6950'
	2' load gun, 3 shot/ft, 0.74" entry hole, 7.15" pen.	
07:10	<u>shot 6 squeeze holes at 6560' depth.</u>	6560'
	2' load gun, 3 shot/ft, 0.74" entry hole, 7.15" pen.	
11:30	<u>Shot 6 squeeze holes at 4480' depth.</u>	4480'
	2' load gun, 3 shot/ft, 0.74" entry hole, 7.15" pen.	
11:35	<u>Shot 6 squeeze holes at 3970' depth.</u>	3970'
	2' load gun, 3 shot/ft, 0.74" entry hole, 7.15" pen.	
Left Shop	Arrive Loc	Service begin
Service Finish	Leave Loc	Arrive Shop
Notes: Work done for well P&A.		Well Name: Odenbaugh Cull UT 1
		Location: SW SW 12 3N 67W Weld county, CO
		API: 05-123-07825-0000
Man hours on location: 14 hours.		

9 Joe P. Martinez Lane  
Ault, CO 80610

Engineer	Jerry Reyes
Operator	AJ Martin
Operator	Jason McCole
Operator	

Date 8/27/2015

Customer Kerr-McGee Oil and Gas

Well Name Odenbaugh Cull UT 1 Field Wattenberg State Colorado

County Weld AFE 2109871 API 05123078250000

[illegible]

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. ODENBAUGH CULL UT 1 Engineer Nick Pollock  
County WELD Date 9/21/2015 Ticket No. 3812-0510 Unit No. 3812  
District 0928-200 Line Size 0 Line Length 0  
Job Time: 2:30 PM Shop Time: 7:00 AM Leave Shop: 1:30 PM Arrive Location: 2:20 PM  
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 1:50:00  
Trip Miles 60 Leave Location: 4:00 PM Arrive Shop: 5:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0  
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size  
Drill Collar Minimum I.D. Fluid Level 0 Deviation  
Max. Temp. Max. Pressure

## Run Data

### RUN INFORMATION

### \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 3:20 PM Out 3:25 PM  
From surface To 147'  
Service JET CUT, CCL SHORTED

RIH with jet cutter, CCL shorted out, POOH  
swap CCL

2 Time in 3:35 PM Out 3:40 PM  
From surface To 147'  
Service JET CUT, CUT CASING AT

RIH with jet cutter, Cut casing at 147', POOH

3 Time in Out  
From To  
Service

4 Time in Out  
From To  
Service

5 Time in Out  
From To  
Service

6 Time in Out  
From To  
Service

7 Time in Out  
From To  
Service

8 Time in Out  
From To  
Service





# WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (870) 353-5116

Date  
September 22, 2016

Company Name <b>ANADARKO</b>		Well Name and Number <b>ODENBAUGH CULL UT 1</b>	Field Ticket Number <b>3812-0611</b>
Address <b>4000 Burlington Ave</b>		District <b>0928-200</b>	Engineer <b>Nick Pollock</b>
City/State/Zip Code <b>EVANS, CO 80620</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Rig Name & Number or Crane Unit Number <b>Ensign</b>	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator	<b>Ryan Alles</b>

RUN DATA		NS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	7:00						1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	6:00						1.0	1120-010		Packoff Operation Charge 0#-1000#		
Begin Rig Up:	6:45											
Time In	7:15											
From	surface											
To	148'											
Service in	CBL						6,000.0	1200-010		Select Fire Depth Charge		
2 Time In	7:40						20.0	1200-020		Select Fire Per Shot 0-5,000		
From	surface						20.0	1200-031		Premium Charges, per shot		
To	148'											
Service	CBL to double verify						6,000.0	1010-024		Sector Cement Bond Log Depth Charge		
3 Time In	11:35						2,000.0	1020-024		Sector Cement Bond Log Logging Charge		
From	surface						5,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
To	75'						2,000.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
Service	Squeeze gun, holes at 75'						6,000.0	1010-008		Simultaneous CCL Log Depth Charge		
4 Time In							2,000.0	1020-008		Simultaneous CCL Log Logging Charge		
From												
To												
Service												
5 Time In												
From												
To												
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6 Time In												
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13 Time In												
From												
To												
Service												
14 Time In												
From												
To												
Service												
										<b>SUB TOTAL</b>		
										<b>LESS DISCOUNT</b>		
Begin Rig Down:	12:20											
Leave Location:	12:40											
Operating Hrs:	1:00											
Total Field Hrs:	2:35											
Total Trip Miles:	60											
Line Size:												
Wellhead Volts:												
										<b>NON DISCOUNTED ITEMS</b>		
Environmental clean-up, per job												
Mobilization												
										<b>SUB TOTAL</b>		
										<b>TOTAL</b>		
										P.O. Number		

All Invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

JB ✓



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. ODENBAUGH CULL UT 1 Engineer Nick Pollock  
County WELD Date 9/22/2015 Ticket No. 3812-0511 Unit No. 3812  
District 0928-200 Line Size 0 Line Length 0  
Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 6:45 AM  
Field Hrs. 1:00:00 Standby Hours: 0:00:00 Total Hours 2:35:00 Travel Time Hrs. 1:35:00  
Trip Miles 60 Leave Location: 12:40 PM Arrive Shop: 1:30 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0  
Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
Casing Size 4.5 Liner Size        Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*  
**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in	<u>7:15 AM</u>	Out	<u>7:30 AM</u>	RIH with <u>logging tool to verify cement, log to surface</u>
From	<u>surface</u>	To	<u>148'</u>	
Service	<u>CBL</u>			
2 Time in	<u>7:40 AM</u>	Out	<u>7:55 AM</u>	RIH with <u>different logging tools to double verify cement, log to surface</u>
From	<u>surface</u>	To	<u>148'</u>	
Service	<u>CBL to double verify</u>			
3 Time in	<u>11:35 AM</u>	Out	<u>11:45 AM</u>	RIH with <u>3 1/8 squeeze gun, shots at 75', POOH</u>
From	<u>surface</u>	To	<u>75'</u>	
Service	<u>Squeeze gun, holes at 75'</u>			
4 Time in		Out		
From		To		
Service				
5 Time in		Out		
From		To		
Service				
6 Time in		Out		
From		To		
Service				
7 Time in		Out		
From		To		
Service				
8 Time in		Out		
From		To		
Service				

# WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (972) 353-5116



Date  
September 30, 2016

Company Name <b>ANADARKO</b>		Well Name and Number <b>ODENBAUGH CULL UT 1</b>	Field Ticket Number <b>3812-0518</b>
Address <b>4000 Burlington Ave</b>		District <b>0928-200</b>	Engineer <b>Nick Pollock</b>
City/State/Zip Code <b>EVANS, CO 80620</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>Mike J</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Rig Name & Number or Crane Unit Number <b>Crane 3356</b>	Equipment Operator <b>Josh Kern</b>
Field Engineer / Supervisor Signature		Equipment Operator	

R U N	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time												
	15:00	6:45							1.0	1000-100		Service Charge Cased Hole Unit		
	14:00	14:45							1.0	1000-150		Crane Truck, Mast Truck, per day, per well		
	14:45	15:00												
1	15:20	15:30							6,000.0	1230-001		Bridge Plug Depth Charge		
	From surface	To 70'							1.0	1240-001		Bridge Plug Operation Charge		
2									1.0	1230-023		Standard Set Power Charge		
									1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
												<b>SUB TOTAL</b>		
												<b>LESS DISCOUNT</b>		
												<b>NON DISCOUNTED ITEMS</b>		
												<b>Environmental clean-up, per job</b>		
												<b>Mobilization</b>		
												<b>SUB TOTAL</b>		
												<b>TOTAL</b>		
												P.O. Number		

Ed Griebel  
USER ID: gbx025  
WBS/NO/CC: 2109871  
G/I Acct: 30012230  
Consultant: *Michael...*

All Invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.supciorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

*JP*





# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. ODENBAUGH CULL UT 1 Engineer Nick Pollock  
County WELD Date 9/30/2015 Ticket No. 3812-0518 Unit No. 3812  
District 0928-200 Line Size 0 Line Length 0  
Job Time: 3:00 PM Shop Time: 6:45 AM Leave Shop: 2:00 PM Arrive Location: 2:45 PM  
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:05:00 Travel Time Hrs. 1:25:00  
Trip Miles 60 Leave Location: 3:50 PM Arrive Shop: 4:30 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0  
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size  
Drill Collar Minimum I.D. Fluid Level 0 Deviation  
Max. Temp. Max. Pressure

\*\*\*\*\* Run Data \*\*\*\*\*  
**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 3:20 PM Out 3:30 PM  
From surface To 70'  
Service CIBP set @ 70'  
RIH with CIBP log collars through perfs, set CIBP @ 70', POOH  
2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0  
4 Time in Out  
From To  
Service  
5 Time in Out  
From To  
Service  
6 Time in Out  
From To  
Service  
7 Time in Out  
From To  
Service  
8 Time in Out  
From To  
Service