

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
10/19/2015

Document Number:  
680100229

Overall Inspection:

**ACTION REQUIRED**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335550</u>	<u>335550</u>	<u>Colby, Lou</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>10447</u>
Name of Operator:	<u>URSA OPERATING COMPANY LLC</u>
Address:	<u>602 SAWYER STREET #710</u>
City:	<u>HOUSTON TX Zip: 77007</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Freeman, Sarah		sarah.freeman@state.co.us	
Bleil, Rob	(720) 508-8350	rbleil@ursaresources.com	Regulatory & Environmental Manager
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	

**Compliance Summary:**

QtrQtr:	<u>SWNE</u>	Sec:	<u>18</u>	Twp:	<u>6S</u>	Range:	<u>92W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/11/2015	680100078			<b>ACTION REQUIRED</b>	F		No

**Inspector Comment:**

Reclamation and stormwater focused Inspection. Six XX Wells have expired permits, of those, four with Conductors set.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
293098	WELL	PR	12/14/2012	GW	045-14882	DIXON A8	PR	<input checked="" type="checkbox"/>
293099	WELL	XX	10/05/2011	LO	045-14883	DIXON A7	TA	<input checked="" type="checkbox"/>
293100	WELL	PR	10/15/2012	GW	045-14884	DIXON A3	PR	<input checked="" type="checkbox"/>
293101	WELL	PR	09/13/2012	GW	045-14885	DIXON A2	PR	<input checked="" type="checkbox"/>
293102	WELL	PR	12/14/2012	GW	045-14886	DIXON A1	PR	<input checked="" type="checkbox"/>
293103	WELL	XX	03/14/2014	LO	045-14887	Dixon A4	XX	<input checked="" type="checkbox"/>
293104	WELL	PR	12/14/2012	GW	045-14888	DIXON A5	PR	<input checked="" type="checkbox"/>
293105	WELL	PR	12/14/2012	GW	045-14889	DIXON A6	PR	<input checked="" type="checkbox"/>
293106	WELL	PR	09/12/2012	GW	045-14890	DIXON A9	PR	<input checked="" type="checkbox"/>

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293151	WELL	XX	10/05/2011	LO	045-14900	DIXON A16	XX	✗
293152	WELL	XX	10/05/2011	LO	045-14901	DIXON A15	XX	✗
293153	WELL	XX	10/05/2011	LO	045-14902	DIXON A14	XX	✗
293154	WELL	XX	10/05/2011	LO	045-14903	DIXON A12	XX	✗
293156	WELL	XX	10/05/2011	LO	045-14904	DIXON A13	XX	✗
293157	WELL	PR	12/14/2012	GW	045-14905	DIXON A11	PR	✗
293158	WELL	XX	10/05/2011	LO	045-14906	DIXON A10	XX	✗

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number (S/A/V): \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Kochia is debris.	Control Debris (kochia). CA date is from previous Inspection # 680100078	08/17/2015
WEEDS	ACTION REQUIRED	Kochia infestation is debris.	Control Weeds. CA date is from previous Inspection #680100078.	09/04/2015

**Spills:**

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 335550

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 293098 Type: WELL API Number: 045-14882 Status: PR Insp. Status: PR

Facility ID: 293099 Type: WELL API Number: 045-14883 Status: XX Insp. Status: TA

Facility ID: 293100 Type: WELL API Number: 045-14884 Status: PR Insp. Status: PR

Facility ID: 293101 Type: WELL API Number: 045-14885 Status: PR Insp. Status: PR

Facility ID: 293102 Type: WELL API Number: 045-14886 Status: PR Insp. Status: PR

Facility ID: 293103 Type: WELL API Number: 045-14887 Status: XX Insp. Status: XX

Facility ID: <u>293104</u>	Type: <u>WELL</u>	API Number: <u>045-14888</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>293105</u>	Type: <u>WELL</u>	API Number: <u>045-14889</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>293106</u>	Type: <u>WELL</u>	API Number: <u>045-14890</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>293151</u>	Type: <u>WELL</u>	API Number: <u>045-14900</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
Facility ID: <u>293152</u>	Type: <u>WELL</u>	API Number: <u>045-14901</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
Facility ID: <u>293153</u>	Type: <u>WELL</u>	API Number: <u>045-14902</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
Facility ID: <u>293154</u>	Type: <u>WELL</u>	API Number: <u>045-14903</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
Facility ID: <u>293156</u>	Type: <u>WELL</u>	API Number: <u>045-14904</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>
Facility ID: <u>293157</u>	Type: <u>WELL</u>	API Number: <u>045-14905</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>293158</u>	Type: <u>WELL</u>	API Number: <u>045-14906</u>	Status: <u>XX</u>	Insp. Status: <u>XX</u>

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment:

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment:

1003a. Debris removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Fail Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail  
 Production areas have been stabilized? Pass Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: Interim Reclamation is not progressing. Few if any desirable species establishing. Refer to Overall Status and Photos attached. CA is to revegetate failed interim reclamation areas; reclamation activities complete by end of Fall 2015.

Overall Interim Reclamation Fail

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Inspector Name: Colby, Lou

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location

Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR  
Y \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Kochia, Cheat grass and Wheat make up the majority of the plant community in Interim Reclamation areas. Action Required is to revegetate Failed Interim Reclamation areas; reclamation activities to be complete by end of Fall 2015.	colbyl	10/23/2015
Kochia infestation has reached break off, tumble stage, becoming debris and will infest production facilities and adjacent properties.		

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100230	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3707187">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3707187</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)