

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 10 1996

BY: _____

Form Approved

Budget Bureau No. 1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.
CO-02745

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA. Agreement Designation

8. Well Name and No.

FU #5-32-1-1

9. API Well No.
05-103-08475

10. Field and Pool, or Exploratory Area
Fork Unit

11. County or Parish, State
Rio Blanco, Colorado

SUBMIT IN TRIPLICATE

1. Type of Well

OIL ☐

GAS ☒

OTHER ☐

WELL ☐

WELL ☒

2. Name of Operator

CHANDLER & ASSOCIATES, INC..

3. Address and Telephone No.

475 17th Street, Suite #1000

Denver, CO 80202

(303) 295-0400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(1026' FWL, 2122 FNL) S W NW Sec. 32, T1S R101W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Anticipate Work to Start : 08/10/96

Plugging Procedure :

1) Notify BLM and State agencies at least 24 hrs prior to plugging.

2) MIRU pulling unit, test casing to determine free point.

If casing can be pulled @ 6900'± plug as follows :

100' plug across casing stub (50' in & 50' out)

200' plug placed approx. 5300'-5500' to cover Morrison & Dakota - TAG

100' plug placed approx. 2400'-2500' to cover Mancos B

300' plug placed approx. 800'-500' top of Mancos

50' surface plug.

If casing is pulled @ 5300'± plug as follows :

300' plug across casing stub (100' in & 200' out) - TAG

100' plug across Mancos B from approximately 2400' - 2500'

300' plug across top of Mancos approx. 800'-500'

50' surface plug

If casing can't be pulled, plug as follows :

Perf @ 5300'± & squeeze w/50 sxs

Perf @ 800'± & squeeze w/50 sxs

50' cement inside casing and 50' cement in 5-1/2"x10-3/4" annulus

3) Install dryhole marker, remove equipment and prep location for Re-hab.

14. I hereby certify that the foregoing is true and correct

Signed

Thomas D. Taylor
Thomas D. Taylor

Title Production Geologist

Date June 13, 1996

(This space for State office use)

Approved by Brad Loney
Conditions of Approval, if any:

Title Petroleum Eng.

Date 7/5/96

"Conditions of Approval Attached"

CONDITIONS OF APPROVAL
for
Sundry Notice Dated 6/13/96

Operator: Chandler & Associates

Well No.: 5-32-1-1

Lease No.: COC02745

Location: T1S R101W SWNW S32

1. At least 24 hours prior to commencement of plugging operations, the White River Resource Area office shall be notified at (970) 878-3601.
2. A subsequent report of abandonment sundry notice with the actual detailed plugging procedure that was followed shall be submitted within 30 days of the well plugging.
3. This approval is valid until September 1, 1996. If the proposed plugging operations do not commence within this interval, it may result in the issuance of a Notice of Incident of Noncompliance.
4. If casing can't be pulled, the 10 3/4" X 5 1/2" casing annular plug must be either witnessed visually or pressure tested to 200 psi to ensure that the plug has remained in place.