

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

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Form Approved Budget Bureau No. 1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No. CO-02745

6. If Indian, Allote or Tribe Name N/A

7. If Unit or CA. Agreement Designation

8. Well Name and No. FU #5-32-1-1

9. API Well No. 05-103-08475

10. Field and Pool, or Exploratory Area Fork Unit

11. County or Parish, State Rio Blanco, Colorado

SUBMIT IN TRIPLICATE

1. Type of Well OIL WELL [] GAS WELL [x] OTHER

2. Name of Operator CHANDLER & ASSOCIATES, INC..

3. Address and Telephone No. 475 17th Street, Suite #1000 Denver, CO 80202 (303) 295-0400

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) (1026' FWL, 2122 FNL) S W NW Sec. 32, T1S R101W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- [x] Notice of Intent [] Subsequent Report [] Final Abandonment Notice

TYPE OF ACTION

- [x] Abandonment [] Change of plans [] Recompletion [] New Construction [] Plugging Back [] Non-Routine Fracturing [] Casing Repair [] Water Shut-Off [] Altering Casing [] Conversion to Injection [] Other

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Anticipate Work to Start : 08/10/96

Plugging Procedure :

- 1) Notify BLM and State agencies at least 24 hrs prior to plugging. 2) MIRU pulling unit, test casing to determine free point. If casing can be pulled @ 6900'± plug as follows : 100' plug across casing stub (50' in & 50' out) 200' plug placed approx. 5300'-5500' to cover Morrison & Dakota - TAG 100' plug placed approx. 2400'-2500' to cover Mancos B 300' plug placed approx. 800'-500' top of Mancos 50' surface plug. If casing is pulled @ 5300'± plug as follows : 300' plug across casing stub (100' in & 200' out) - TAG 100' plug across Mancos B from approximately 2400' - 2500' 300' plug across top of Mancos approx. 800'-500' 50' surface plug If casing can't be pulled, plug as follows : Perf @ 5300'± & squeeze w/50 sxs Perf @ 800'± & squeeze w/50 sxs 50' cement inside casing and 50' cement in 5-1/2"x10-3/4" annulus 3) Install dryhole marker, remove equipment and prep location for Re-hab.

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14. I hereby certify that the foregoing is true and correct

Signed Thomas D. Taylor Title Production Geologist Date June 13, 1996

(This space for State office use) Approved by Brad Loney Title Petroleum Eng. Date 7/5/96

"Conditions of Approval Attached"

CONDITIONS OF APPROVAL
for
Sundry Notice Dated 6/13/96

Operator: Chandler & Associates

Well No.: 5-32-1-1

Lease No.: COC02745

Location: T1S R101W SWNW S32

1. At least 24 hours prior to commencement of plugging operations, the White River Resource Area office shall be notified at (970) 878-3601.
2. A subsequent report of abandonment sundry notice with the actual detailed plugging procedure that was followed shall be submitted within 30 days of the well plugging.
3. This approval is valid until September 1, 1996. If the proposed plugging operations do not commence within this interval, it may result in the issuance of a Notice of Incident of Noncompliance.
4. If casing can't be pulled, the 10 3/4" X 5 1/2" casing annular plug must be either witnessed visually or pressure tested to 200 psi to ensure that the plug has remained in place.