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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10112	Contact Name and Telephone
Name of Operator: Foundation Energy Management, LLC	Kelly Sharp
Address: 16000 North Dallas Parkway, Suite 875	No: (970) 630-6880
City: Dallas State: TX Zip: 75248	Email: regulatory@foundationenergy.com
API Number: 05-125-06872	OGCC Facility ID Number: 150023
Well/Facility Name: Bonny Disposal Well	Well/Facility Number: #1
Location QtrQtr: NWNW Section: 31 Township: 4S Range: 43W Meridian: 6PM	

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 5/11/2010

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☒ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
LAKOTA	3108 - 3156	

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	3099	3099	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date:	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
5/5/15	SI	0 PSI	0 PSI	0 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
660 PSI	650 PSI	650 PSI	650 PSI	-10 PSI
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Brian Welsh		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Quint Gardner

Signed: [Signature] Title: Production Foreman

Date: 5/5/15

OGCC Approval: Brian Welsh Title: Field Inspector

Date: 5/5/15

Conditions of Approval, if any:

Form 42 # 400824703
Insp Doc # 668501391

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9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10112
Name of Operator: Foundation Energy Management, LLC
Address: 16000 North Dallas Parkway, Suite 875
City: Dallas State: TX Zip: 75248
API Number: 05-125-07843 OGCC Facility ID Number: 150023
Well/Facility Name: Andrews Well/Facility Number: #32-34
Location QtrQtr: SWNE Section: 34 Township: 4S Range: 43W Meridian: 6PM

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 6/25/2010

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): LAKOTA
Perforated Interval: 3039 -3105
Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2.875 Tubing Depth: 3004 Top Packer Depth: 3009 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date 5/5/15	Well Status During Test SI	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure 0 PSI	Final Tubing Pressure 0 PSI
Casing Pressure Start Test 770 PSI	Casing Pressure - 5 Min. 750 PSI	Casing Pressure - 10 Min. 740 PSI	Casing Pressure Final Test 740 PSI	Pressure Loss or Gain During Test -30 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Webb

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Quint Gardner

Signed: [Signature] Title: Production Foreman

Date: 5/5/15

OGCC Approval: Brian Webb Title: Field Inspector

Date: 5/5/15

Conditions of Approval, if any:

Form 42st 400824709
Insp Doc # 6068501392