

CEMENT JOB REPORT



CUSTOMER CARRIZO OIL & GAS INC XML			DATE 24-JAN-15		F.R. # 10011134474			SERV. SUPV. ERIC S DEWIT							
LEASE & WELL NAME SHULL #7-25-9-60 - API 05123404950000			LOCATION 25-9N-60W			COUNTY-PARISH-BLOCK Weld Colorado									
DISTRICT Brighton			DRILLING CONTRACTOR RIG # Xtreme Coil #19			TYPE OF JOB Long String									
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD			
Cement Plug, Rubber, Bottom 4-1/2		Float Collar, Auto Fill, 4-1/2 - 8rd													
Cement Plug, Rubber, Top 4-1/2 in		Float Shoe 4-1/2 - 8rd													
		Centralizer, with Pins, 4-1/2 in													
MATERIALS FURNISHED BY BJ				LAB REPORT NO.				PHYSICAL SLURRY PROPERTIES							
								SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
50:50 (Class G:Poz) + adds								76	13	1.76	8.87	04:39	23.83	16.05	
Fresh Water								0	8.34	0	0		166.29		
Acid Sol. 50:50 (Poz:Class G)								276	14.5	1.87	7.96	02:48	91.88	52.32	
SealBond								0	11	0	0		20		
WBM								0	9.8	0	0		0		
Available Mix Water 400 Bbl.				Available Displ. Fluid 400 Bbl.				TOTAL				302.00	68.37		
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE			
6.125	15	10796	4	4.5	11.6	CSG	10779	6140	N-80	10781	10689				
LAST CASING			PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID				
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
6.4	7	23	CSG	6300	6042	No Packer		0	0	0	4.5	8RND	WATER BASED	9.3	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER				
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
166.1	BBLS	Fresh Water		8.34	609	0	0	0	0	8552	4000	Rig Tank			
Circulation Prior to Job															
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 2				Circulation Rate: 4 BPM							
Mud Density In: 9.3 LBS/GAL				Mud Density Out: 9.3 LBS/GAL				PV & YP Mud In: 13				PV & YP Mud Out: 13			
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>				Units: 0				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal															
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 1 BBLS											
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual											
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES											
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE															
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 79				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID							
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD															
Plugs															
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:							
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES											
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT							
Squeezes (Update Original Treatment Report for Primary Job)															
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>															
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0 Fluid Weight: 0 LBS/GAL							
Casing Test (Update Original Treatment Report for Primary Job)															
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud Time Held: 00 Hours 00 Minutes															
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None															

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

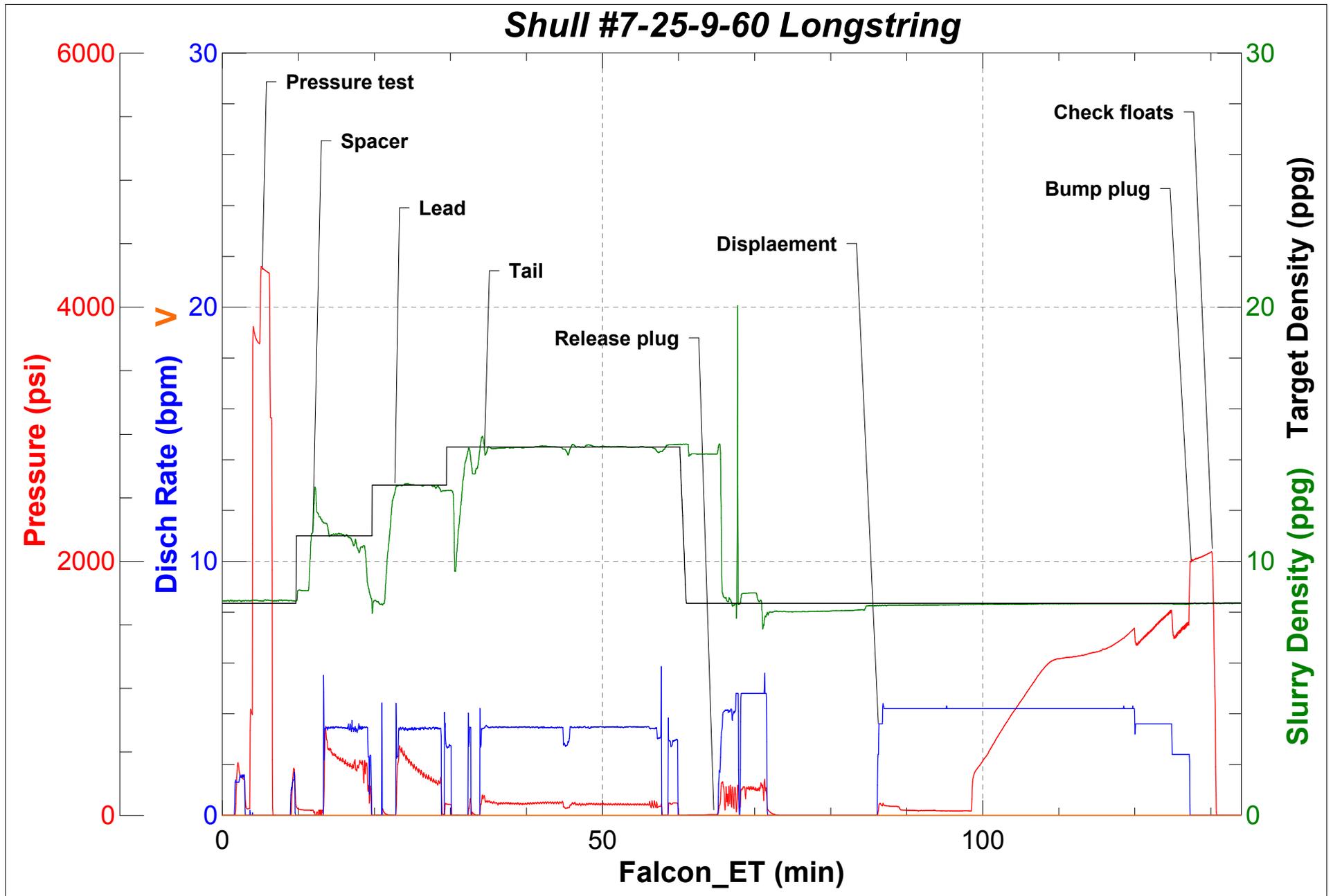
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4295 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
13:29	0	0	0	0	N/A	Leave location	
15:08	0	0	0	0	N/A	Arrive on location (80 Miles) rig running casing	
17:40	0	0	0	0	N/A	Spot trucks	
17:51	0	0	0	0	N/A	Pre rig up safety meeting	
19:00	0	0	0	0	N/A	Done rigging up except for head an manifold, waiting for rig to finish circulating Mud with the X-Cide 160 bbls	
19:24	0	0	0	0	N/A	Rig done circulating, Pre job safety meeting	
19:41	0	0	0	0	N/A	Rig up head and manifold	
20:28	317	0	1.3	2	H2O	Load pumps and lines	
20:30	4295	0	0	0	H2O	Pressure test pumps and lines	
20:36	514	0	3.4	20	BAR	Pump weighted spacer with seal bond	
20:48	502	0	3.4	23	CMT	Batch, weigh, and pump lead slurry @13 ppg	
20:55	105	0	3.5	89	CMT	Batch, and pump tail slurry @14.5 ppg	
21:30	0	0	0	0	N/A	Release plug and wash up	
21:42	0	0	0	0	N/A	Break down one of our wash up lines so rig can send us displacement fluid	
21:52	1471	0	4.2	140	H2O	Displacement	
22:26	1621	0	3.6	20	H2O	Drop rate	
22:31	1571	0	2.4	6	H2O	Drop rate	
22:34	2001	0	0	0	H2O	Bump plug	
22:37	0	0	0	0	H2O	Check floats (floats held)	
22:41	0	0	0	0	N/A	Pre rig down safety meeting	
23:45	0	0	0	0	N/A	Leave location	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1571	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	300	0	Y <input checked="" type="checkbox"/> N	





Rocky Mountain Area Laboratory
899 Baseline Place
Brighton, Colo.
Phone (303) 659-7347
Fax (303) 659-7401

***Rocky Mountain Area Laboratory
CEMENTING REPORT***

Prepared for:
Carrizo Oil & Gas Inc.
Shull #7-25-9-60
Sec. 25, 9N-60W
Proposal #:1001175395E
Lab Report # C01-096-15
API #: 5123404950000
Rig # Xtreme Coil #19
Production Casing FB

***Rocky Mountain Area Laboratory
899 Baseline Place
Brighton, Colo.
Phone (303) 659-7347***

ANALYST: Micheal Curl

***BAKER HUGHES TECHNICAL REPRESENTATIVE
Evan K Nolting***

***Submitted by: Matthew J Vahsholtz
Reviewed by: Nicole Pacheco-Coulter
January 24, 2015***



CEMENTING LABORATORY REPORT
Lab Report # C01-096-15
Proposal #1001175395E

COMPANY : Carrizo Oil & Gas Inc.		DATE: January 24, 2015	
WELL NAME: Shull #7-25-9-60		LOCATION: Sec. 25, 9N-60W	
DISTRICT: Brighton		TYPE JOB: Production Casing FB	
API #: 5123404950000	RIG #: Xtreme Coil #19	TOC(md):	
DEPTH MD(ft): 10796		BHST(°F): 181 °F	
CASING SIZE("/#): 4 1/2 in	11.6 #	BHCT(°F): 162 °F	
TUBING SIZE("/#):		BHSqT(°F): 156 °F	
HOLE SIZE("): 6 1/8 in		TOL (°F): Static Circ	

SLURRY DESIGN DATA

#1	Lead: POZ (50:50) Class G Cement + 0.4% FL-52 + 0.2% SMS + 10 pps CSE-2 + 0.3% FL-66 + 0.6% ASA-301 + 0.3% BA-59 + 2% Bentonite II + 0.01 gps FP-6L
#2	Tail: POZ (50:50) Class G Cement + 40 pps ASCA-1 + 0.3% SMS + 10 pps CSE-2 + 0.5% FL-66 + 0.1% R-3 + 2% Bentonite II + 0.2% BA-10A + 0.01 gps FP-6L
#3	

SLURRY PROPERTIES		#1		#2		#3	
Density : ppg		13.00		14.50			
Yield :cu.ft./sk.		1.76		1.87			
Mixing Water: gal/sk.		8.87		7.96			
Water Type:		Fresh		Fresh			
Testing Temperature :		160 °F		160 °F			
Thickening Time: hrs:mins.		7:24		2:35			
Free Water: mls.							
Fluid Loss:ml/30min							
Compressive Strength:							
	hrs.						
	hrs.						
Rheologies	RPM						
	300						
	200						
	100						
	60						
	30						
	6						
	3						
	600						
	PV						
	YP						
Gel Strength : #/100sq.ft.	10 sec.						
	10 min.						

REMARKS :

COMMENTS : The above data is supplied solely for informational purposes and Baker Hughes makes no guarantees or warranties, either express or implied, with respect to the accuracy or use of this data. All product warranties and guarantees shall be governed by the standard contract terms at the time of sale.



Baker Hughes
Rocky Mountain Area Laboratory Report
Lab Report # C01-096-15

Customer/Well Information

Company: Carrizo Oil & Gas Inc.	Depth MD: 10,796 ft	Date: January 24, 2015
Well Name: Shull #7-25-9-60	Depth TVD: 10,796 ft	BHI Tech Rep: Evan K Nolting
API # 05-123-40495-0000	TOC(md):	Started by: Micheal
Location: Sec. 25, 9N-60W	Casing Size: 4.5 in, 11.6#	Finished by: Nicole Pacheco-Coulter
District: Brighton	Tubing Size:	Water Type: Fresh
Type Job: Production Casing FB	Hole Size: 6 1/8 in	Rig #: Xtreme Coil #19

BHST: 181 °F BHCT: 162 °F BHSqT: 156 °F

Slurry Design Data

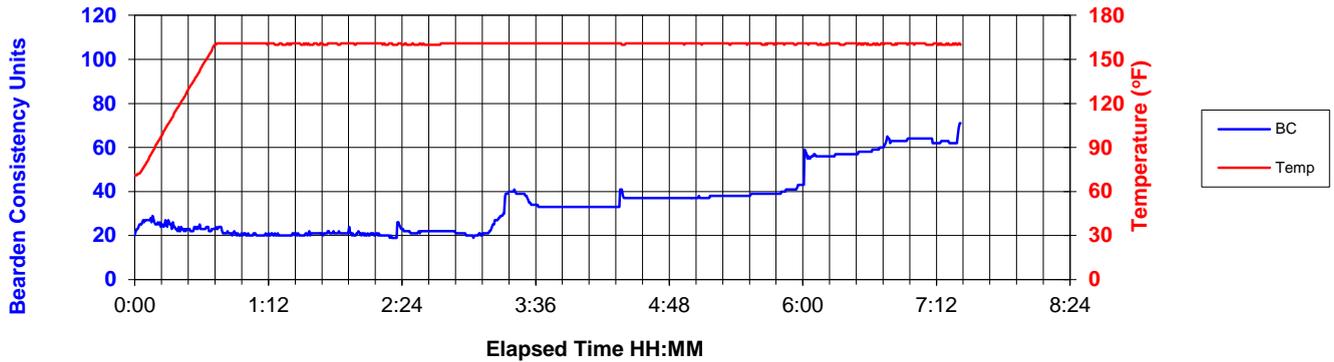
Lead: POZ (50:50) Class G Cement + 0.4% FL-52 + 0.2% SMS + 10 pps CSE-2 + 0.3% FL-66 + 0.6% ASA-301 + 0.3% BA-59 + 2% Bentonite II + 0.01 gps FP-6L

Slurry Properties

Density: 13.0 ppg	Fluid Loss:	Test Temp: 160 °F
Yield: 1.76 cf/sack	Free Water:	Time to 70bc: 7:24 hrs:min
Mix Water: 8.87 gps	Total Fluid:	Time to 100 bc:

Rheology:	600 rpm	300 rpm	200 rpm	100 rpm	60 rpm	30 rpm	6 rpm	3 rpm	PV	YP	Gel Strength	
											10 sec	10 min

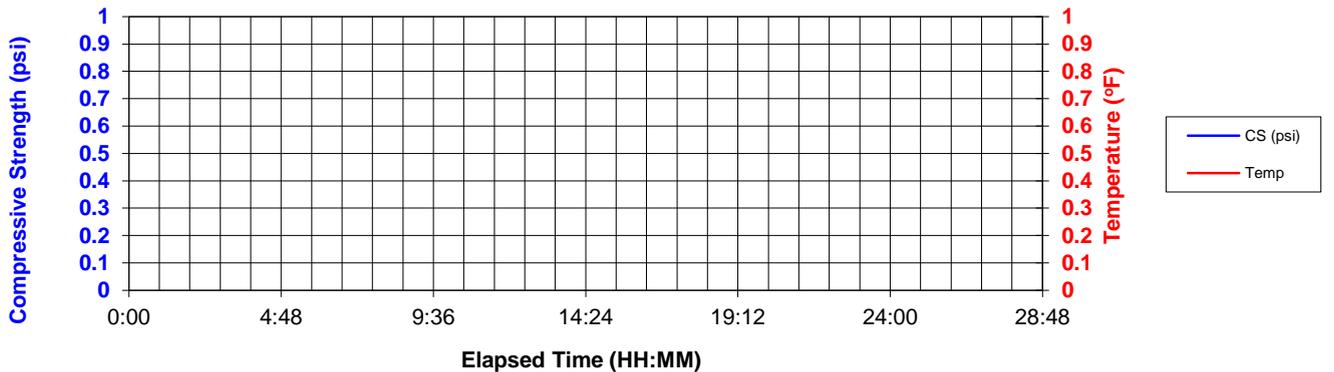
Consistometer Recording of Bearden Consistency:



Compressive Strength Data:

Temp.	12 hours	24 hours	36 hours	48 hours
25 psi				

Ultrasonic Cement Analyzer Data Chart:



Notice: This report is presented in good faith based upon present day technology and information provided; but because of variable conditions and other information which must be relied upon, Baker Hughes makes no warranty, express or implied, as to the accuracy of the data or of any calculations or opinions expressed herein. You agree that Baker Hughes shall not be liable for any loss or damage, whether due to negligence or otherwise, arising out of or in connection with such data, calculations, or opinions.



Baker Hughes
Rocky Mountain Area Laboratory Report
Lab Report # C01-096-15

Customer/Well Information

Company: Carrizo Oil & Gas Inc.	Depth MD: 10,796 ft	Date: January 24, 2015
Well Name: Shull #7-25-9-60	Depth TVD: 10,796 ft	BHI Tech Rep: Evan K Nolting
API #: 05-123-40495-0000	TOC(md):	Started by: Micheal
Location: Sec. 25, 9N-60W	Casing Size: 4.5 in, 11.6#	Finished by: Micheal
District: Brighton	Tubing Size:	Water Type: Fresh
Type Job: Production Casing FB	Hole Size: 6 1/8 in	Rig #: Xtreme Coil #19

BHST: 181 °F BHCT: 162 °F BHSqT: 156 °F

Slurry Design Data

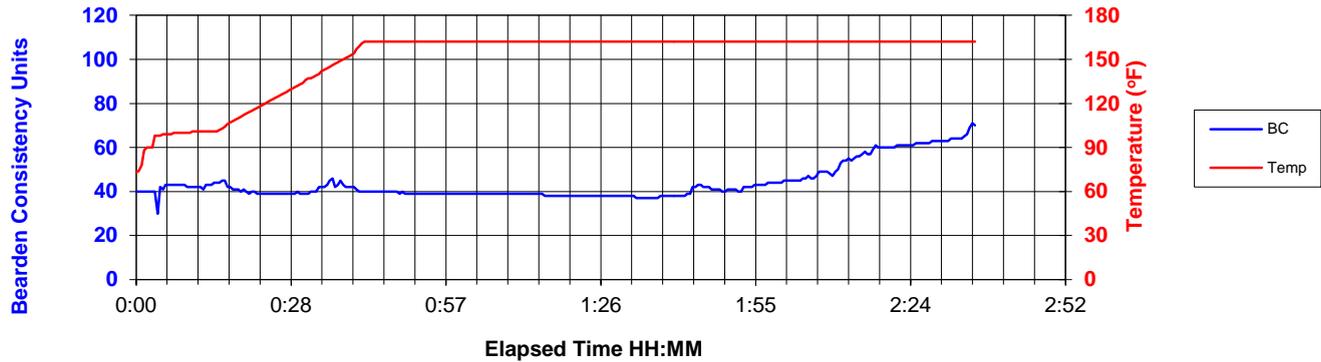
Tail: POZ (50:50) Class G Cement + 40 pps ASCA-1 + 0.3% SMS + 10 pps CSE-2 + 0.5% FL-66 + 0.1% R-3 + 2% Bentonite II + 0.2% BA-10A + 0.01 gps FP-6L

Slurry Properties

Density: 14.5 ppg	Fluid Loss:	Test Temp: 160 °F
Yield: 1.87 cf/sack	Free Water:	Time to 70bc: 2:35 hrs:min
Mix Water: 7.96 gps	Total Fluid:	Time to 100 bc:

Rheology:	600 rpm	300 rpm	200 rpm	100 rpm	60 rpm	30 rpm	6 rpm	3 rpm	PV	YP	Gel Strength	
											10 sec	10 min

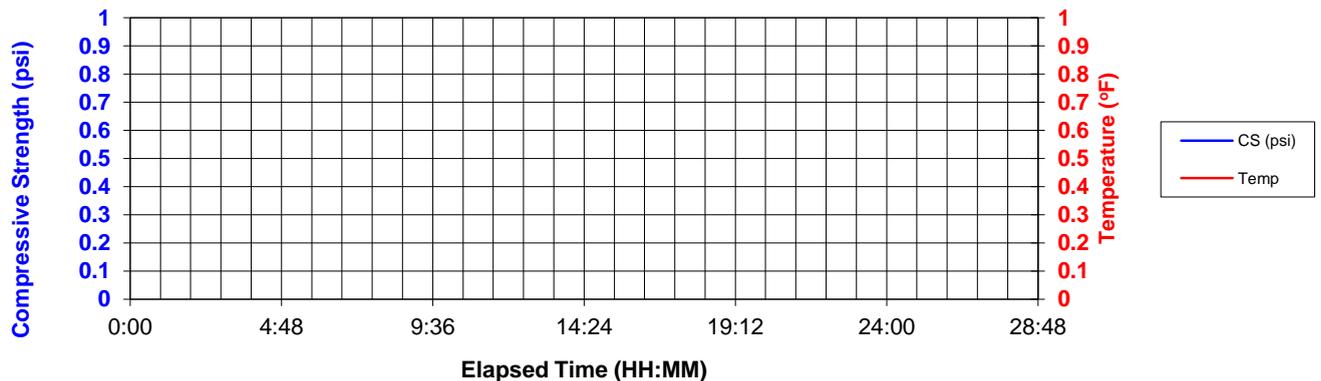
Consistometer Recording of Bearden Consistency:



Compressive Strength Data:

Temp.	12 hours	24 hours	36 hours	48 hours
25 psi				

Ultrasonic Cement Analyzer Data Chart:



Notice: This report is presented in good faith based upon present day technology and information provided; but because of variable conditions and other information which must be relied upon, Baker Hughes makes no warranty, express or implied, as to the accuracy of the data or of any calculations or opinions expressed herein. You agree that Baker Hughes shall not be liable for any loss or damage, whether due to negligence or otherwise, arising out of or in connection with such data, calculations, or opinions.



FIELD RECEIPT NO. 10011134474

CUSTOMER CARRIZO OIL & GAS INC XML				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040003338 - 0040139823-1	INVOICE NUMBER		
MAIL INVOICE TO 500 DALLAS STREET, SUITE 2499		STREET OR BOX NUMBER		CITY Houston		STATE Texas	ZIP CODE 77063		
DATE WORK COMPLETED 01 24 2015	MO. 01	DAY 24	YEAR 2015	BHI REPRESENTATIVE ERIC S DEWIT	WELL API NO: 05123404950000	WELL TYPE : New Well			
DISTRICT PP, BRIGHTON				JOB DEPTH (ft) 10,781		WELL CLASS : Oil			
WELL NAME AND NUMBER SHULL #7-25-9-60				TD WELL DEPTH (ft) 10,796		GAS USED ON JOB : No Gas			
WELL LOCATION : 25-9N-60W		LEGAL DESCRIPTION		COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Long String			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement			sacks	176	31.800	5,596.80	70%	1,679.04
100112	Calcium Chloride			lbs	300	1.290	387.00	70%	116.10
100120	Bentonite			lbs	128	0.530	67.84	70%	20.35
100275	Sodium Metasilicate			lbs	13	4.100	53.30	70%	15.99
100283	R-3			lbs	24	3.840	92.16	70%	27.65
100316	Barite, Bulk			lbs	3000	0.630	1,890.00	70%	567.00
100317	Poz (Fly Ash)			sacks	176	14.200	2,499.20	70%	749.76
100404	Sodium Chloride			lbs	100	0.520	52.00	70%	15.60
121100	Cement Plug, Rubber, Bottom 4-1/2 in			ea	1	362.250	362.25	70%	108.68
411313	ASCA-1			lbs	11040	3.470	38,308.80	70%	11,492.64
420145	Bentonite - Sacked			lbs	464	0.530	245.92	70%	73.78
428086	BA-59			lbs	20	36.000	720.00	70%	216.00
488015	FL-52			lbs	26	26.900	699.40	70%	209.82
488269	FL-66			lbs	136	72.500	9,860.00	70%	2,958.00
488353	CSE-2			lbs	3520	1.700	5,984.00	70%	1,795.20
499632	Granulated Sugar			lbs	50	3.840	192.00	70%	57.60
499695	BA-10A			lbs	47	20.500	963.50	70%	289.05
ARRIVE LOCATION :	MO. 01	DAY 24	YEAR 2015	TIME 15:08	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Bob Mcness					CUSTOMER AUTHORIZED AGENT CUSTOMER AUTHORIZED AGENT			CUSTOMER AUTHORIZED AGENT X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								BHI APPROVED X	



FIELD RECEIPT NO. 10011134474

CUSTOMER CARRIZO OIL & GAS INC XML					CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040003338 - 0040139823-1	INVOICE NUMBER			
MAIL INVOICE TO		STREET OR BOX NUMBER 500 DALLAS STREET, SUITE 2499			CITY Houston		STATE Texas	ZIP CODE 77063			
DATE WORK COMPLETED	MO. 01	DAY 24	YEAR 2015	BHI REPRESENTATIVE ERIC S DEWIT	WELL API NO: 05123404950000	WELL TYPE : New Well					
DISTRICT PP, BRIGHTON					JOB DEPTH (ft) 10,781	WELL CLASS : Oil					
WELL NAME AND NUMBER SHULL #7-25-9-60					TD WELL DEPTH (ft) 10,796	GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION 25-9N-60W			COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Long String				
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
499705	ASA-301				lbs	39	20.250	789.75	70%	236.93	
L398463-00	SealBond Spacer, w/ 45 lb bag				bbbls	20	278.000	5,560.00	45%	3,058.00	
	SUB-TOTAL FOR Product Material							74,323.92	68.13%	23,687.19	
A152	Personnel Per Diem Chrg - Cement Svc				ea	1	210.000	210.00	0%	210.00	
M100	Bulk Materials Blending Charge				cu ft	646	5.450	3,520.70	70%	1,056.21	
R798	Automatic Density System				job	1	1,990.000	1,990.00	70%	597.00	
	SUB-TOTAL FOR Service Charges							5,720.70	67.43%	1,863.21	
F073A	Cement Pumping, 10001 - 11000 ft				8hrs	1	16,600.000	16,600.00	70%	4,980.00	
F088	Cement Pumping, Additional hrs				hrs	3	900.000	2,700.00	0%	2,700.00	
F090	Fuel per pump charge - cement				pump/hr	4	70.250	281.00	0%	281.00	
J050	Cement Head				job	1	830.000	830.00	70%	249.00	
J390	Mileage, Heavy Vehicle				miles	160	11.850	1,896.00	70%	568.80	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	160	6.700	1,072.00	70%	321.60	
	SUB-TOTAL FOR Equipment							23,379.00	61.07%	9,100.40	
ARRIVE LOCATION :	MO. 01	DAY 24	YEAR 2015	TIME 15:08	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. Bob Mcness					SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT X		
CUSTOMER AUTHORIZED AGENT									BHI APPROVED X		



FIELD RECEIPT NO. 10011134474

CUSTOMER CARRIZO OIL & GAS INC XML				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040003338 - 0040139823-1	INVOICE NUMBER			
MAIL INVOICE TO		STREET OR BOX NUMBER 500 DALLAS STREET, SUITE 2499			CITY Houston	STATE Texas	ZIP CODE 77063			
DATE WORK COMPLETED	MO. 01	DAY 24	YEAR 2015	BHI REPRESENTATIVE ERIC S DEWIT	WELL API NO: 05123404950000	WELL TYPE : New Well				
DISTRICT PP, BRIGHTON				JOB DEPTH (ft) 10,781	WELL CLASS : Oil					
WELL NAME AND NUMBER SHULL #7-25-9-60				TD WELL DEPTH (ft) 10,796	GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION 25-9N-60W		COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Long String				
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
J401	Bulk Delivery, Dry Products				ton-mi	1951	3.940	7,686.94	70%	2,306.08
	SUB-TOTAL FOR Freight/Delivery Charges							7,686.94	70.00%	2,306.08
	FIELD ESTIMATE							111,110.56	66.74%	36,956.88
ARRIVE LOCATION :	MO. 01	DAY 24	YEAR 2015	TIME 15:08	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Bob Mcness					CUSTOMER AUTHORIZED AGENT				X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									CUSTOMER AUTHORIZED AGENT	