

CEMENT JOB REPORT



CUSTOMER CONOCOPHILLIPS COMPANY		DATE 23-OCT-11	F.R. # 1001862514		SERV. SUPV. LOUIS W SHELBY	
LEASE & WELL NAME UTE 80 7B - API 05067090570000		LOCATION 13-32N-11W		COUNTY-PARISH-BLOCK La Plata Colorado		
DISTRICT Farmington		DRILLING CONTRACTOR RIG # AWS 730		TYPE OF JOB Intermediate		

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES					
7" Top Cem Plug, Nitrile cvr, Phen	Float Collar, Al Flap, 7 - 8rd	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
Float Shoe 7 - 8rd									
MATERIALS FURNISHED BY BJ									
Gelled Water			8.34				10		
Fresh Water			8.34				2		
Premium Lite FM		19	11	3.02	17.89		10.21	8.09	
Premium Lite FM		9	12.1	2.13	11.29		3.42	2.42	
Type III		43	14.6	1.38	6.64		10.57	6.80	
Fresh Water			8.34				132.72		
Fresh Water			8.34				10		
Gelled Water			8.34				10		
Fresh Water			8.34				10		
Premium Lite FM		19	11	3.02	17.89		10.21	8.09	
Premium Lite FM		349	12.1	2.13	11.29		132.63	93.81	
Fresh Water			8.34				116.61		
Available Mix Water 800 Bbl. Available Displ. Fluid 800 Bbl.							TOTAL	458.37 119.22	

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
8.75	60	3372	7	20	CSG	3320		3356	3325	2880

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
9.625	32.3		200					7	8RND	WATER BASED MU	9.1

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
134.6	BBLS	Fresh Water	8.34	210	0	0	0	0	3740	2992	Frac tank
		Fresh Water	8.34								

Circulation Prior to Job

Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input checked="" type="checkbox"/>	Circulation Time:	Circulation Rate: BPM
Mud Density In: LBS/GAL	Mud Density Out: LBS/GAL	PV & YP Mud In:
		PV & YP Mud Out:
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	Units:	Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>

Displacement And Mud Removal

Displaced By: Rig <input type="checkbox"/> BJ <input type="checkbox"/>	Amount Bled Back After Job: .5 BBLS
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL	Method Used to Verify Returns: visual
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE	
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Quantity: Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD	

Plugs

Number of Attempts by BJ:	Competition:	Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: FT	Bottom of Plug: FT

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE <input type="checkbox"/>	SHOE SQUEEZE <input type="checkbox"/>	TOP OF LINER SQUEEZE <input type="checkbox"/>	PLANNED <input type="checkbox"/>	UNPLANNED <input type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	PSI Applied:	Fluid Weight: LBS/GAL	

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Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: PSI With LBS/GAL Mud Time Held: Hours Minutes

Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: FT Target EMW: LBS/GAL Actual EMW: LBS/GAL
 Number of Times Tests Conducted: Mud Weight When Test was Conducted: LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 none

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 none

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input checked="" type="checkbox"/>
08:30						On location	10/23/2011
08:40						Pre -rig up safety meeting	
12:40						Job safety meeting	
13:10						Pump 5 bbls line flush	
13:12						Pressure test line	
13:20	20	0	2		GEL	Start 10 bbls gel	
13:23	130	0	3	10	GEL	2 bbl h2o	
13:23	130	0	3	2	H2O	start 10 bbls cmt @ 11.0 ppg	
13:25	210	0	4	10	CMT	start 13 bbls cmt @ 12.1 ppg	
13:28	170	0	4	13	CMT	Start 10 bbls cmt @ 14.6 ppg	
13:36	0	0	0	10	CMT	Shut down , drop plug	
13:38	0	0	5		H2O	Start 30 bbls h2o displacement	
13:44	40	0	5	30	H2O	Start 104.6 bbls mud displacement	
14:12	380	0	4	104.6	MUD	Final cir pressure	
14:12	980	0	0	104.6	MUD	Bump plug , 1/2 bbl flow back	
14:17	1875	0		1	MUD	Inflate packer	
14:19	2270	0				Open DV tool	
14:19	420	0	5		MUD	Start cir cmt out	
14:50	0	0	0	127	MUD	Shut down , 15 bbls cmt back	
14:55						rig circulating hole till ready for second stage	
15:20	300	0	4		H2O	Start 10 bbls h2o spacer	
15:22	250	0	4	10	H2O	Start 10 bbls gel	
15:24	250	0	4	10	GEL	Start 10 bbls h2o	
15:26	260	0	4	10	H2O	Start 10 bbls cmt @ 11.0 ppg	
15:28	310	0	4	10	CMT	Start 122 bbls cmt @ 12.1 ppg	
16:01	0	0	0	122	CMT	Shut down , drop plug	
16:01	60	0	5		H2O	Start 114.5 bbls h2o displacement	
16:28	1150	0	4	114.5	H2O	Final circulating pressure	
16:28	2670	0	0	114.5	H2O	Bump plug ,close dv tool , 20 bbls cmt back	
16:38	0	0	0			1 bbl flow back	
BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 980	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 15	TOTAL BBL. PUMPED 584	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input type="checkbox"/> N	Service Supervisor Signature: <i>Lozier Shelly</i>



BJ Services JobMaster Program Version 3.50
Job Number: 1001862514
Customer: Burlington
Well Name: Ute 80 7B

