

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:
400902211

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10500 Contact Name: Frank Canepa
 Name of Operator: COACHMAN ENERGY OPERATING COMPANY LLC Phone: (720) 476-3678
 Address: 1125 17TH STREET SUITE 410 Fax: (720) 476-3887
 City: DENVER State: CO Zip: 80202

API Number 05-103-12274-00 County: RIO BLANCO
 Well Name: Shavetail Federal Well Number: 28-44
 Location: QtrQtr: NESE Section: 28 Township: 1N Range: 103W Meridian: 6
 Footage at surface: Distance: 1381 feet Direction: FSL Distance: 380 feet Direction: FEL
 As Drilled Latitude: 40.023470 As Drilled Longitude: -108.953350

GPS Data:
 Date of Measurement: 02/07/2012 PDOP Reading: 3.0 GPS Instrument Operator's Name: Kyle Tesky

** If directional footage at Top of Prod. Zone Dist.: 1392 feet. Direction: FSL Dist.: 652 feet. Direction: FEL
 Sec: 28 Twp: 1N Rng: 103W
 ** If directional footage at Bottom Hole Dist.: 395 feet. Direction: FSL Dist.: 656 feet. Direction: FEL
 Sec: 28 Twp: 1N Rng: 103W

Field Name: WILDCAT Field Number: 99999
 Federal, Indian or State Lease Number: COC-65854

Spud Date: (when the 1st bit hit the dirt) 08/17/2015 Date TD: 08/25/2015 Date Casing Set or D&A: 08/27/2015
 Rig Release Date: 08/27/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 4730 TVD** 4715 Plug Back Total Depth MD 4679 TVD** 4664
 Elevations GR 5590 KB 5601 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
Comp. Density/Neutron Log; High Definition Induction Log; Sonic Log; and CBL.

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | 43 | 0 | 40 | 20 | 0 | 40 | CALC |
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 529 | 350 | 0 | 529 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 4,719 | 915 | 310 | 4,719 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|--|
| | Top | Bottom | DST | Cored | |
| MANCOS | 3,037 | | NO | NO | Cement circulated to surface on production casing cement job. Well TD is in still in the Mancos Formation. |
| CASTLEGATE | 3,266 | 4,360 | NO | NO | |
| MANCOS B | 4,360 | 4,547 | NO | NO | |

Comment:

Cement was circulated to the surface on the production casing cement job.

CBL log run on 09/23/2015 shows the top of cement on log at 310 feet.

Well is shut-in pending connection to natural gas gathering line.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Rick Obernolte

Title: Agent

Date: _____

Email: rickobe1@aol.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|------------------------|---|--|
| Attachment Checklist | | | |
| 400902823 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400912506 | Other | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Other Attachments | | | |
| 400902261 | PDF-CALIPER | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400902262 | PDF-TRIPLE COMBINATION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400902266 | PDF-INDUCTION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400902821 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400902826 | PDF-SONIC | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400903687 | LAS- | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400903691 | LAS- | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400903693 | LAS-SONIC | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400912497 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400912507 | WELLBORE DIAGRAM | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)