

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 001, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 320.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	OGCC	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 69175  
 Name of Operator: PDC Energy Inc.  
 Address: 3801 Carson Ave.  
 City: Evans State: CO Zip: 80620  
 Contact Name and Telephone: Travis Yenne  
 No: 970-506-9272  
 Fax: 970-506-9276  
 API Number: 123-24016 Field Name: Wattenberg Field Number:  
 Well Name: CHIL 42-26 Number:  
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE 26 7N 64W

SHUT-IN PRODUCTION WELL  INJECTION WELL Facility No.:

Part I Pressure Test

- 5-Year UIC Test  Test to Maintain S/TA Status  Reset Packer  
 Verification of Repairs  Tubing/Packer Leak  Casing Leak  Other (Describe)

Describe Repairs:

NA - Not Applicable	Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA
Injection/Producing Zone(s) Codell/Noborara	Perforated Interval: <input type="checkbox"/> NA 6748'-7028'	Open Hole Interval: <input type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth 6695

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size: 2 3/8	Tubing Depth: 6688'	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> YES <input type="checkbox"/> NO

Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10/16/15	Shut in		0	0	0
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
518	518	519	519	gain 1 Psi	

Test Witnessed by State Representative?  YES  NO  
 OGCC Field Representative:

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey Run Date: \_\_\_\_\_  CBL or Equivalent Run Date: \_\_\_\_\_  Temperature Survey Run Date: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Eloy Cossio  
 Signed: [Signature] Title: Rig Supervisor Date: 10/16/15

OGCC Approval: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of Approval, if any:

**Pick Testers**  
**Sterling,CO 80751**

PDC Energy  
 Cecil 42-26  
 API:05-123-24016  
 Loc:SENE SEC26 7N 64W

**Aaron Pickering**  
**970-520-0279**

Eloy Cossio  
 MIT Test

Interval:

120 Seconds

DataPoint LogDate

LogTime

1-P PSI

DataPoint	LogDate	LogTime	1-P PSI
0		7:18:12 AM	518
1		7:19:12 AM	519
2		7:20:12 AM	518
3		7:21:12 AM	519
4		7:22:12 AM	519
5		7:23:12 AM	519
6		7:24:12 AM	519
7		7:25:12 AM	519
8	10/16/2015	7:26:12 AM	519
9		7:27:12 AM	519
10		7:28:12 AM	519
11		7:29:12 AM	519
12		7:30:12 AM	519
13		7:31:12 AM	519
14		7:32:12 AM	519
15		7:33:12 AM	519







