

## A-PLUS WELL SERVICE, INC.

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BP America

### Southern Ute B3

1316' FNL and 1187' FWL, Section 3, T-33-N, R-6-W

La Plata County, CO

Lease Number: MOOC 14201517

API #05-067-06759

October 2, 2015

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### Plug and Abandonment Report

Notified BLM and COOGC on 9/23/15

### Plug and Abandonment Summary:

**Plug #1** with 67 sxs (79.06 cf) Class B cement from 6946' to 6420' to cover the Mancos and Cliffhouse tops. Tag TOC at 6320'.

**Plug #2** with CR at 3862' spot 51 sxs (60.18 cf) Class B cement from 3862' to 3407' to cover the Pictured Cliff and Fruitland tops.

**Plug #3** with 20 sxs (23.6 cf) Class B cement from 2853' to 2733' to cover the Kirtland top.

**Plug #4** with 18 sxs (21.24 cf) Class B cement from 1507' to 1345' to cover the Interval Zone.

**Plug #5** with 77 sxs (90.86 cf) Class B cement from 527' to surface circulate good cement out casing and cover the casing shoe. SI casing. Squeeze 8 sxs in casing.  
with 28 sxs Class B cement top off casings and install P&A Marker.

### Plugging Work Details:

9/25/15 Rode rig and equipment to location. Held safety meeting. Spot in and RU. Check well pressures: tubing 1350 PSI, 5-1/2" casing 1350 PSI, BH 0 PSI. Blow down casing to 800 PSI, tubing to 600 PSI and 5-1/2" casing spool to 1200 PSI. Pump 60 bbls of fresh water down tubing to kill well. 5-1/2" casing spool 600 PSI, tubing and casing on vacuum. ND WH. Note: Found bolts/studs rusted. NU BOP and function test. PU on tubing, work tubing free. Land tubing hanger. Run in lock down pins. SI Well. SDFD.

9/28/15 Held safety meeting. Check well pressures: tubing 300 PSI, casing 500 PSI, casing spool 450 PSI. Blow down well to 0. Function test BOP. Pump 25 bbls of fresh water down tubing to kill well. PU on tubing. LD hanger. POOH and tally 128 joints 2-3/8" EUE tubing. POOH with 60 stands, SN, 1-4' 2-3/9" sub, and 1-3' perf sub. LD 8 joints and 1 profile nipple with 2' mule shoe. TIH and tag hard at 3770', unable to work through. PU and RU swivel. RIH and did not tag hard. PU tubing and tag CIBP at 4200'. Start drilling. Circulate casing clean with 70 bbls of water, rubber, composite pieces and fiberglass in returns. Drilled through and attempt to chase down hole, tag at 4222'. Circulate for 20 minutes. LD swivel. PU to 3909'. SI Well. SDFD.

9/29/15 Held safety meeting. Check well pressures: BH 0 PSI, tubing and casing on vacuum. TIH and tag at 4222'. Start drilling and circulating, torqueing up. Dragging when PU on tubing. Tag three to four times and worked CIBP free. Continue PU tubing. Tag at casing collar every 40'. Continue to PU tubing and push CIBP down to 6962'. EOT 6962'. LD tubing, X-over, bit sub and bit. Found piece of metal in bit. TIH with 110 stands, EOT 6946'. **Spot Plug #1**. LD tubing. SI Well. WOC overnight. SDFD.

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### **Plug and Abandonment Report** Notified BLM and COOGC on 9/23/15

#### **Plug and Abandonment Summary:**

- 9/30/15 Check well pressures: 0 PSI on well. TIH and tag TOC at 6320'. PU CR. TIH and tag at 3770', unable to work through. POOH with tubing. LD CR. SI Well. Wait on wireline. Held safety meeting with WL. RIH to 3950'. John Pecor and Gail Clayton, BLM representatives, approved procedure change. TIH and tag 5-1/2" CR at 3862'. **Spot Plug #2 and #3 combined.** SI Well. WOC overnight. SDFD.
- 10/1/15 Held safety meeting. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 3407'. LD tubing. Pressure test casing to 800 PSI, held for 30 minutes. **Spot Plug #4.** LD tubing. **Spot Plug #5.** LD all tubing. Held safety meeting with WL. Perforate at 450'. Attempt to establish circulation out BH, unable to establish circulation. Pressure test BH to 300 PSI, held ok. John Pecor, BLM representative, approved procedure change. **Spot Plug #5.** LD tubing. SI Well. Dig out WH. SDFD.
- 10/2/15 Held safety meeting. Check well pressures: 0 PSI on well. Tag TOC in 5-1/2" casing at 58'. ND BOP. Held safety meeting with High Desert. RU and cut off WH. **Spot Plug #5** and install P&A marker. Found TOC in 5-1/2" X 9-5/8" casing 38' down. RD rig and MOL.

Javier Cadena, BP representative, was on location on 9/25. Gail Clayton, BLM representative, was on location.