

Document Number:
400915714

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10000 Contact Name: Randy Loudenburg
 Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 335-3828
 Address: 501 WESTLAKE PARK BLVD Fax: (970) 375-7529
 City: HOUSTON State: TX Zip: 77079 Email: randy.loudenburg@bp.com

For "Intent" 24 hour notice required, Name: Maclaren, Joe Tel: (970) 382-1680
 COGCC contact: Email: joe.maclaren@state.co.us

API Number 05-067-06759-00 Well Number: 3
 Well Name: SOUTHERN UTE TRIBAL B
 Location: QtrQtr: SWNW Section: 3 Township: 33N Range: 6W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: MOO-C-1420-1517
 Field Name: IGNACIO BLANCO Field Number: 38300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.136450 Longitude: -107.492440
 GPS Data:
 Date of Measurement: 01/17/2006 PDOP Reading: 3.3 GPS Instrument Operator's Name: BILLY MCKOIN
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FRUITLAND COAL	3912	4002	10/02/2015	CEMENT	6946
DAKOTA	7222	9270	05/15/2006	RETAINER/SQUEEZED	9338

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	32.3	399	295	399	0	CBL
1ST	8+3/4	5+1/2	17	9,320	2,850	9,322	0	CBL
1ST LINER	5+1/2	3+1/2	9.3	4,011				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3862 with 51 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 67 sks cmt from 6946 ft. to 6320 ft. Plug Type: CASING Plug Tagged:
Set 51 sks cmt from 3862 ft. to 3407 ft. Plug Type: CASING Plug Tagged:
Set 20 sks cmt from 2853 ft. to 2673 ft. Plug Type: CASING Plug Tagged:
Set 18 sks cmt from 1507 ft. to 1345 ft. Plug Type: CASING Plug Tagged:
Set 77 sks cmt from 527 ft. to 0 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 450 ft. with 8 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 10/02/2015

*Wireline Contractor: A-Plus Well Service, Inc.

*Cementing Contractor: A-Plus Well Service, Inc.

Type of Cement and Additives Used: 15.6# Class B cement

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

This well is a Southern Ute Indian Tribe mineral and surface owner.

Referencing the COGCC Rule 1103, BP has not abandoned the pipeline at this point but BP intends to do so. The pipeline has been cut and capped from wellhead but not at tie-in point. The flowline is approximately 1 1/2 miles, so BP is in discussions with the Southern Ute Indian Tribe and Forest Service addressing reclamation plan for the pipeline.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Randy Loudenburg

Title: Regulatory Agent

Date: _____

Email: randy.loudenburg@bp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400916308	WELLBORE DIAGRAM
400919942	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)