

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: EILEEN ROBERTS

Phone: (303) 228-4330

Fax: (303) 228-4286

Email: eileen.roberts@nblenergy.com

5. API Number 05-123-40572-00

7. Well Name: Noco

6. County: WELD

Well Number: LC25-740

8. Location: QtrQtr: SWSE Section: 25 Township: 9N Range: 59W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/09/2015 End Date: 09/10/2015 Date of First Production this formation: 09/25/2015

Perforations Top: 6605 Bottom: 10518 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac'd the Niobrara w/ 3649300 gals of Silverstim and Slick Water with 3011690#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 86888

Max pressure during treatment (psi): 4782

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 0

Number of staged intervals: 18

Recycled water used in treatment (bbl): 3272

Flowback volume recovered (bbl): 623

Fresh water used in treatment (bbl): 83615

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3011690

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/01/2015 Hours: 24 Bbl oil: 279 Mcf Gas: 64 Bbl H2O: 375

Calculated 24 hour rate: Bbl oil: 279 Mcf Gas: 64 Bbl H2O: 375 GOR: 229

Test Method: FLOWING Casing PSI: 977 Tubing PSI: 457 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1262 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6281 Tbg setting date: 09/23/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email eileen.roberts@nblenergy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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