

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400854650

Date Received:

10/15/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY  
3. Address: 501 WESTLAKE PARK BLVD  
City: HOUSTON State: TX Zip: 77079  
4. Contact Name: Randy Loudenburg  
Phone: (970) 335-3828  
Fax: (970) 375-7529  
Email: randy.loudenburg@bp.com

5. API Number 05-067-06702-01  
6. County: LA PLATA  
7. Well Name: SOUTHERN UTE BD  
Well Number: 1  
8. Location: QtrQtr: NENE Section: 23 Township: 34N Range: 7W Meridian: M  
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 06/13/2015 End Date: 06/13/2015 Date of First Production this formation: 06/13/2015  
Perforations Top: 2708 Bottom: 2812 No. Holes: 360 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac Disclosure uploaded to Frac Focus

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3260

Max pressure during treatment (psi): 3260

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.12

Total acid used in treatment (bbl): 96

Number of staged intervals: 2

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 3164

Disposition method for flowback:

Total proppant used (lbs): 227100

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2897 Tbg setting date: 07/24/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This is a Southern Ute Indian Tribe mineral and surface owner

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Randy Loudenburg

Title: Regulatory Agent Date: 10/15/2015 Email : randy.loudenburg@bp.com

### **Attachment Check List**

**Att Doc Num**      **Name**

400854650	FORM 5A SUBMITTED
400863872	WELLBORE DIAGRAM
400918681	WELLBORE DIAGRAM

Total Attach: 3 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Returned to draft per operator request. Operator wanted to check form for accuracy.	10/15/2015 11:14:57 AM
Permit	Well was deepened, therefore a new Form 5 will be necessary. Wait for new Form 5.	7/7/2015 9:14:50 AM

Total: 2 comment(s)