

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400913402

Date Received:

10/07/2015

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

443559

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CAERUS PICEANCE LLC</u>	Operator No: <u>10456</u>	Phone Numbers
Address: <u>600 17TH STREET #1600N</u>		Phone: <u>(970) 285-9606</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 778-2314</u>
Zip: <u>80202</u>		Email: <u>jjanicek@caerusoilandgas.com</u>
Contact Person: <u>Jake Janicek</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400913402

Initial Report Date: 10/07/2015 Date of Discovery: 10/07/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 28 TWP 6S RNG 96W MERIDIAN 6Latitude: 39.488500 Longitude: -108.121700Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: OTHER☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Clear 80Surface Owner: FEEOther(Specify): Withheld for Privacy Reasons

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During pumping operations, an above-ground line associated with conveying produced water to our H2-797 pad location (COGCC Location ID 439917) for completions operations broke. Pumping operations were immediately shut down. Approximately one barrel of produced water released from the broken line and soaked into the ground. Soil samples were collected from within the spill area and submitted for laboratory analysis.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/7/2015	Surface Owner	Surface Owner	-	Verbal

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jake Janicek
Title: EHS Professional Date: 10/07/2015 Email: jjanicek@caerusoilandgas.com

COA Type **Description**

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Attachment Check List

Att Doc Num **Name**

Total Attach: Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	The lat/long provided places the Spill at the WPX GR 14-28 Location. The water sharing agreement (Document Number 400895930) between Caerus and Encana discusses a WPX riser at the Mesa H2 and a temporary 6" transfer line from the can to the pump site located at the WPX Starky Pit. Please clarify by providing specific details who's equipment (line, valve, size material, etc.) failed related to this spill.	10/8/2015 10:39:21 AM

Total: 1 comment(s)