

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
10/14/2015

Document Number:
674701919

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335512</u>	<u>335512</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>53650</u>
Name of Operator:	<u>MARATHON OIL COMPANY</u>
Address:	<u>1501 STAMPEDE AVENUE</u>
City:	<u>CODY</u> State: <u>WY</u> Zip: <u>82414</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Arthur, Denise		denise.arthur@state.co.us	
Freeman, Sarah		sarah.freeman@state.co.us	
Stebbins, Tiffany	307-527-2223	tastebbins@marathonoil.com	Regulatory Compli Rep (Wyoming)
Colby, Lou		lou.colby@state.co.us	

Compliance Summary:

QtrQtr:	<u>NWNE</u>	Sec:	<u>23</u>	Twp:	<u>6S</u>	Range:	<u>97W</u>
---------	-------------	------	-----------	------	-----------	--------	------------

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/02/2013	663801390			ACTION REQUIRED			No
08/11/2011	200318512	SR	ND	SATISFACTORY			No

Inspector Comment:

Permits expired 07/01/2015. 8 wells were permitted and 9 conductors have been set. Open pit on location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
293057	WELL	XX	06/04/2013	LO	045-14854	697-23A 16	ND	<input checked="" type="checkbox"/>
293058	WELL	XX	06/04/2013	LO	045-14855	697-23A 18	ND	<input checked="" type="checkbox"/>
293059	WELL	XX	06/04/2013	LO	045-14856	697-23A 14	ND	<input checked="" type="checkbox"/>
293060	WELL	XX	06/04/2013	LO	045-14857	697-23A 12	ND	<input checked="" type="checkbox"/>
293061	WELL	XX	06/04/2013	LO	045-14858	697-23A 27	ND	<input checked="" type="checkbox"/>
293062	WELL	XX	06/04/2013	LO	045-14859	697-23A 25	ND	<input checked="" type="checkbox"/>
293063	WELL	XX	06/04/2013	LO	045-14860	697-23A 23	ND	<input checked="" type="checkbox"/>
293064	WELL	XX	06/04/2013	LO	045-14861	697-23A 21	ND	<input checked="" type="checkbox"/>

Equipment:		<u>Location Inventory</u>	
Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY	At entrance of location		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 866-662-2378

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Gate at entrance		
PIT	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY			

Venting:		Comment
Yes/No		
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335512

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 293057 Type: WELL API Number: 045-14854 Status: XX Insp. Status: ND

Facility ID: 293058 Type: WELL API Number: 045-14855 Status: XX Insp. Status: ND

Facility ID: 293059 Type: WELL API Number: 045-14856 Status: XX Insp. Status: ND

Facility ID: 293060 Type: WELL API Number: 045-14857 Status: XX Insp. Status: ND

Facility ID: 293061 Type: WELL API Number: 045-14858 Status: XX Insp. Status: ND

Facility ID: 293062 Type: WELL API Number: 045-14859 Status: XX Insp. Status: ND

Facility ID: 293063	Type: WELL	API Number: 045-14860	Status: XX	Insp. Status: ND
Facility ID: 293064	Type: WELL	API Number: 045-14861	Status: XX	Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? **Fail** CM **9 conductors set on location with expired permits. Open**

CA **Close conductors and pit.** CA Date **11/15/2015**

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Fail Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: Permits expired 07/01/2015. 8 wells were permitted and 9 conductors have been set. Open pit on location.

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Compaction	Pass					
		Ditches				
Gravel	Pass					
		Culverts				

S/A/V: SATISFACTOR Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: _____ Lined: NO Pit ID: _____ Lat: 39.514740 Long: -108.184770

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: none

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: Excavated pit with no liner. Smaller lined pit on edge of pit.

Corrective Action: Date: _____

COGCC Comments

Comment	User	Date
Permits expired 07/01/2015. 8 wells were permitted and 9 conductors have been set. Open pit on location.	longworm	10/14/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674701920	Conductors and pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3700324

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)