

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

400859693

Date Received:

07/21/2015

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10172	Contact Name: Katie Moore	Pressure Chart		
Name of Operator: BOPCO LP	Phone: (432) 2217312	Cement Bond Log		
Address: PO BOX 2760		Tracer Survey		
City: MIDLAND State: TX Zip: 79702 Email: kmoore@basspet.com		Temperature Survey		
API Number: 05- 103-11141 OGCC Facility ID Number: 293767		Inspection Number		
Well/Facility Name: YELLOW CREEK FEDERAL Well/Facility Number: 3-11-0342				
Location QtrQtr: NWNW Section: 3 Township: 1S Range: 98W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 12/8/2010 12:00:00 AM

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 1510
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
	NP			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
			<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-25-2015	SHUT -IN	10		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
360	360	360	360	0

Test Witnessed by State Representative? ☐ OGCC Field Representative Granahan, Kyle

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katie Moore

Title: Field Engineer Email: kmoore@basspet.com Date: 7/21/2015

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Fail this test because entire wellbore not tested, BP @ 1500ft, DV tool at 1749ft.	9/24/2015 1:56:04 PM
Total: 1 comment(s)		