

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.p. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 69175

Name of Operator: PDC Energy Inc.

Address: 3801 Carson Ave.

City: Evans

State: CO

Zip: 80620

Contact Name and Telephone

Travis Yenne

No: 970-506-9272

Fax: 970-506-9276

API Number: 05-123-24094

Field Name: Wattenberg

Field Number:

Well Name: Brown

Number: 22-2

Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 2-6N-63W

Complete the
Attachment Checklist

Operator OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.:

Part I Pressure Test

☐ 5-Year UIC Test

☒ Test to Maintain SI/TA Status

☐ Reset Packer

☐ Verification of Repairs

☐ Tubing/Packer Leak

☐ Casing Leak

☐ Other (Describe)

Describe Repairs:

NA - Not Applicable

Wellbore Data at Time Test

Injection/Producing Zone(s)

Codell

Perforated Interval:

☐ NA

Open Hole Interval:

☐ NA

6757'-6764'

Casing Test

☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

6721.83'

Tubing Casing/Annulus Test

☐ NA

Tubing Size:

2 3/8"

Tubing Depth:

6714.33'

Top Packer Depth:

N/A

Multiple Packers?

☐ YES

☒ NO

Test Data

Test Date

9/28/15

Well Status During Test

Shut In

Date of Last Approved MIT

Casing Pressure Before Test

0 psi

Initial Tubing Pressure

0 psi

Final Tubing Pressure

0 psi

Starting Casing Test Pressure

515 psi

Casing Pressure - 5 Min.

515 psi

Casing Pressure - 10 Min.

515 psi

Final Casing Test Pressure

515 psi

Pressure Loss or Gain During Test

0 loss or gain

Test Witnessed by State Representative?

☐ YES

☒ NO

OGCC Field Representative:

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

Run Date:

☐ CBL or Equivalent

Run Date:

☐ Temperature Survey

Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: CHAD SAILORS

Signed:

Title: Workover Rig Supervisor

Date: 9/28/15

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:

Pick Testers
Sterling,CO 80751

PDC Energy
 Brown 22-2
 SENW SEC2-T6N-R63W

Aaron Pickering
970-520-0279

Chad Sailors
 MIT
 API# 05-123-24094

Interval:

120 Seconds

DataPoint	LogDate	LogTime	1-P PSI
0		7:59:12 AM	515
1		8:00:12 AM	515
2		8:01:12 AM	514
3		8:02:12 AM	515
4		8:03:12 AM	514
5		8:04:12 AM	515
6		8:05:12 AM	515
7		8:06:12 AM	515
8	9/28/2015	8:07:12 AM	515
9		8:08:12 AM	515
10		8:09:12 AM	515
11		8:10:12 AM	515
12		8:11:12 AM	515
13		8:12:12 AM	515
14		8:13:12 AM	515
15		8:14:12 AM	515

