

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400910845

Date Received:

10/05/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: EILEEN ROBERTS
Phone: (303) 228-4330
Fax: (303) 228-4286
Email: eileen.roberts@nblenergy.com

5. API Number 05-123-40681-00
6. County: WELD
7. Well Name: Kevin
Well Number: LC26-735
8. Location: QtrQtr: SWSE Section: 26 Township: 9N Range: 59W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/21/2015 End Date: 08/22/2015 Date of First Production this formation: 09/18/2015
Perforations Top: 6446 Bottom: 10515 No. Holes: 0 Hole size: _____

Provide a brief summary of the formation treatment:

Open Hole: ☒

Frac'd the Niobrara w/ 3735590#'s of Silverstim and Slick Water with 3046000#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 88942

Max pressure during treatment (psi): 4919

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 0

Number of staged intervals: 18

Recycled water used in treatment (bbl): 3516

Flowback volume recovered (bbl): 313

Fresh water used in treatment (bbl): 85426

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3046000

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/18/2015 Hours: 24 Bbl oil: 410 Mcf Gas: 211 Bbl H2O: 376
Calculated 24 hour rate: Bbl oil: 410 Mcf Gas: 211 Bbl H2O: 376 GOR: 514
Test Method: FLOWING Casing PSI: 925 Tubing PSI: 353 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1362 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6166 Tbg setting date: 09/10/2015 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 10/5/2015 Email eileen.roberts@nblenergy.com
:

Attachment Check List

Att Doc Num **Name**

Total Attach: Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)