

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Jessica Azzolina
Phone: (720) 440-6100
Fax: (720) 279-2331
Email: jazzolina@bonanzacrk.com

5. API Number 05-123-41046-00
6. County: WELD
7. Well Name: State Antelope
Well Number: B12-V42-2HNC
8. Location: QtrQtr: SWNW Section: 2 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/30/2015 End Date: 09/02/2015 Date of First Production this formation: 09/15/2015
Perforations Top: 6703 Bottom: 10923 No. Holes: Hole size: 6.125

Provide a brief summary of the formation treatment: Open Hole: [X]

25 stage Niobrara pumped a total of 67,566 bbls of fluid (DynaFlow 4) and 4,105,500 # of sand (40/70 Ottawa, 30/50 Ottawa); ATP 4,493 psi, ATR 49 bpm, Final ISDP 3,173 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 67566 Max pressure during treatment (psi): 5408
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.89
Total acid used in treatment (bbl): Number of staged intervals: 25
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 11819
Fresh water used in treatment (bbl): 67566 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4105500 Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/16/2015 Hours: 72 Bbl oil: 126 Mcf Gas: 270 Bbl H2O: 1656
Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 90 Bbl H2O: 552 GOR: 2143
Test Method: Flowing Casing PSI: 1000 Tubing PSI: 220 Choke Size: 17
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6397 Tbg setting date: 09/12/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Azzolina

Title: Technician Date: 10/2/2015 Email: jazzolina@bonanzacrk.com
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Attachment Check List

Att Doc Num Name

Total Attach: Files

General Comments

User Group Comment Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)