FORM 5 Rev 10/14	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	Document Number: 400898075

DRILLING COMPLETION REPORT

Date Received: 09/17/2015

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120	Contact Name: REBECCA HEIM
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Phone: (720) 929-6361
Address: P O BOX 173779	Fax: (720) 929-7361
City: DENVER State: CO Zip: 80217-	Email: rscdjpostdrill@anadarko.com

API Number   05-123-20419-00   County: WELD

Well Name: HSR-SHARKEY   Well Number: 10-35

Location: QtrQtr: NWSE   Section: 35   Township: 4N   Range: 67W   Meridian: 6

Footage at surface: Distance: 1980 feet   Direction: FSL   Distance: 1914 feet   Direction: FEL

As Drilled Latitude: 40.267013   As Drilled Longitude: -104.855566

GPS Data:

Date of Measurement: 03/06/2006   PDOP Reading: 2.8   GPS Instrument Operator's Name: Chris Fisher

** If directional footage at Top of Prod. Zone   Dist: _____ feet   Direction: _____   Dist: _____ feet   Direction: _____

Sec: _____   Twp: _____   Rng: _____

** If directional footage at Bottom Hole   Dist: _____ feet   Direction: _____   Dist: _____ feet   Direction: _____

Sec: _____   Twp: _____   Rng: _____

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 08/21/2001 Date TD: _____ Date Casing Set or D&A: _____

Rig Release Date: 08/27/2001 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7351 TVD** _____   Plug Back Total Depth MD 7302 TVD** _____

Elevations GR 4743 KB 4756   **Digital Copies of ALL Logs must be Attached per Rule 308A** ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	737	530	0	737	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 09/04/2015

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	4,379	130	3,830	4,370
1 INCH	1ST	1,297	140	221	1,301

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

FORM 5 FOR REMEDIAL CEMENT JOB.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM

Title: SR. REGULATORY ANALYST   Date: 9/17/2015   Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400898088	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	Yes		No	
400898087	OPERATIONS SUMMARY	Yes	☒	No	☐
400898089	GYRO SURVEY	Yes	☒	No	☐
400898090	PDF-CEMENT BOND	Yes	☒	No	☐
400901242	WELLBORE DIAGRAM	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)