

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
09/30/2015Document Number:
680100179

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335524	335524	Colby, Lou	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10232Name of Operator: LARAMIE ENERGY II, LLCAddress: 1512 LARIMER ST STE 1000City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Lorne, Prescott	(970) 812-5311	lprescott@laramie-energy.com	Enviro compliance / Piceance/Laramie
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

Compliance Summary:QtrQtr: NWNE Sec: 20 Twp: 6S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/28/2015	680100042			ACTION REQUIRED		I	No
07/11/2014	668800124			ACTION REQUIRED	F		No

Inspector Comment:

This is Followup Inspection for Inspection Doc# 680100042 , 7/28/15. Reclamation and Stormwater focused Inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
296954	WELL	AL	06/16/2011	LO	045-16231	RMV 20-01D	AL	<input checked="" type="checkbox"/>
296955	WELL	AL	06/16/2011	LO	045-16232	RMV 20-07B	AL	<input checked="" type="checkbox"/>
296956	WELL	AL	06/16/2011	LO	045-16233	RMV 20-08D	AL	<input checked="" type="checkbox"/>
296957	WELL	AL	06/16/2011	LO	045-16234	RMV 20-02B	AL	<input checked="" type="checkbox"/>
296958	WELL	AL	06/16/2011	LO	045-16235	RMV 17-15B	AL	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Colby, Lou

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 335524

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 296954 Type: WELL API Number: 045-16231 Status: AL Insp. Status: AL

Facility ID: 296955 Type: WELL API Number: 045-16232 Status: AL Insp. Status: AL

Facility ID: 296956 Type: WELL API Number: 045-16233 Status: AL Insp. Status: AL

Facility ID: 296957 Type: WELL API Number: 045-16234 Status: AL Insp. Status: AL

Facility ID: 296958 Type: WELL API Number: 045-16235 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: Colby, Lou

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: 09/18/2014

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: Hay ground and perennial forage.

Well plugged Pass

Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass

No disturbance /Location never built _____

Access Roads Regraded Pass

Contoured Pass

Culverts removed Pass

Gravel removed In

Location and associated production facilities reclaimed Pass

Locations, facilities, roads, recontoured _____

Compaction alleviation Pass

Dust and erosion control Pass

Non cropland: Revegetated 80% In

Cropland: perennial forage _____

Weeds present Pass

Subsidence Pass

Comment: Gravel pile still @ NW coner of location. In Discussion with Operator about timeline and conditions on removal.

Corrective Action: Contact Inspector, reach agreement about Gravel stock pile time line for removal and conditions, or remove stock pile from Location.

Date 10/19/2015

Overall Final Reclamation

In Process

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding						
Ditches	Pass					
Culverts	Pass					
Drains	Pass					
Mulching	Pass					
Check Dams	Pass					

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: Evident that new stormwater plan has been developed and BMPs have been installed .

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
All Action Required Items in Inspection Doc # 680100042 have been addressed, except removal of Gravel stock pile at NW corner of Location. Operator has contacted Inspector about extension of time to remove, disscusion to be continued after site visit and submittal of this Inspection.	colbyl	10/04/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100179	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3692111
680100188	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3692110

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)