

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
09/18/2015Document Number:
680100149

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	311643	311643	Colby, Lou	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 602 SAWYER STREET #710City: HOUSTON State: TX Zip: 77007

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bleil, Rob	(720) 508-8350	rbleil@ursaresources.com	Regulatory & Environmental Manager
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	Environmental Specialist

Compliance Summary:QtrQtr: SENE Sec: 16 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/15/2014	675200229			SATISFACTORY			No
06/11/2012	668100098	AC	AO	SATISFACTORY			No

Inspector Comment:Interim Reclamation focused Inspection.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
280074	WELL	PR	12/14/2005	GW	045-11173	VALLEY FARMS B1	PR	<input checked="" type="checkbox"/>
280352	WELL	PR	06/01/2006	GW	045-11243	VALLEY FARMS B2	PR	<input checked="" type="checkbox"/>
283980	WELL	PR	03/30/2012	GW	045-12055	VALLEY FARMS B6	PR	<input checked="" type="checkbox"/>
283984	WELL	PR	03/27/2010	GW	045-12061	VALLEY FARMS B3	PR	<input checked="" type="checkbox"/>
283985	WELL	PR	12/22/2006	GW	045-12060	VALLEY FARMS B5	PR	<input checked="" type="checkbox"/>
283987	WELL	PR	06/30/2006	GW	045-12062	VALLEY FARMS B4	PR	<input checked="" type="checkbox"/>
284240	WELL	PR	04/13/2006	GW	045-12118	VALLEY FARMS B7	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Colby, Lou

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 311643

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 280074 Type: WELL API Number: 045-11173 Status: PR Insp. Status: PR

Facility ID: 280352 Type: WELL API Number: 045-11243 Status: PR Insp. Status: PR

Facility ID: 283980 Type: WELL API Number: 045-12055 Status: PR Insp. Status: PR

Facility ID: 283984 Type: WELL API Number: 045-12061 Status: PR Insp. Status: PR

Facility ID: 283985 Type: WELL API Number: 045-12060 Status: PR Insp. Status: PR

Facility ID: 283987 Type: WELL API Number: 045-12062 Status: PR Insp. Status: PR

Inspector Name: Colby, Lou

Facility ID: 284240 Type: WELL API Number: 045-12118 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment: Range land

1003a. Debris removed? Pass CM CA CA Date
Waste Material Onsite? Pass CM CA CA Date
Unused or unneeded equipment onsite? Pass CM CA CA Date
Pit, cellars, rat holes and other bores closed? Pass CM CA CA Date
Guy line anchors removed? CM CA CA Date
Guy line anchors marked? Pass CM CA CA Date

1003b. Area no longer in use? Fail Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Inspector Name: Colby, Lou

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? **Fail**

Production areas have been stabilized? **Fail**

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured **Pass**

80% Revegetation **Fail**

1003 f. Weeds Noxious weeds? **P**

Comment: **Interim Reclamation has failed in portions of Loc. CA is: reinstall interim reclamation in failed areas, installing stormwater controls to stabilize sites while vegetation is establishing. CA date is 11/30/15. Refer to Comments and photos attached.**

Overall Interim Reclamation **Fail**

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Fail					
Blankets	Fail					

S/A/V: **ACTION REQUIRED** Corrective Date: **11/30/2015**

Comment: **Establishment of perennial vegetation has failed across much of the berm areas, resulting in erosion and run on.**

CA: **Reseed failed Interim Rec areas, installing BMPs to stabilize site, while vegetation is establishing.**

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Perennial species have not germinated or established on much of Location berms, leaving berms unstabilized. CA is : to reinstall Interim reclamation in failed areas, installing stormwater controls to stabilize sites while vegetation is establishing. CA date is 11/30/15 for completion of Reclamation activities and installation of BMPs. Refer to photos attached.	colbyl	09/28/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100164	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3691165

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)