

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400499750

Date Received:

01/14/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19160

2. Name of Operator: CONOCO PHILLIPS COMPANY

3. Address: P O BOX 2197

City: HOUSTON State: TX Zip: 77252-

4. Contact Name: Ali Savage

Phone: (281) 2065359

Fax: (281) 2065721

Email: ali.savage@conocophillips.com

5. API Number 05-005-07203-01

7. Well Name: Walker 12

8. Location: QtrQtr: SESE Section: 12 Township: 4s Range: 64w Meridian: 6

9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

6. County: ARAPAHOE

Well Number: 1H

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/11/2013 End Date: 12/17/2013 Date of First Production this formation: 02/07/2014
Perforations Top: 7737 Bottom: 11725 No. Holes: 568 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac 20 stages with 4,285,981 gal (102,047 bbls) fresh water + 6,964,063 lbs proppant including 408,460 lbs 40/70 + 6,105,961 lbs 20/40 + 449,624 lbs 20/40 CRC.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 102047

Max pressure during treatment (psi): 8259

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 0

Number of staged intervals: 20

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 12592

Fresh water used in treatment (bbl): 102047

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6964063

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/14/2014 Hours: 24 Bbl oil: 162 Mcf Gas: 121 Bbl H2O: 388
Calculated 24 hour rate: Bbl oil: 162 Mcf Gas: 121 Bbl H2O: 388 GOR: 747
Test Method: Flowing Casing PSI: 15 Tubing PSI: 356 Choke Size: 17
Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 39
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6696 Tbg setting date: 01/01/2014 Packer Depth: 6667

Reason for Non-Production: Oil and gas have not yet been recovered during early frac flowback. Well is currently shut in waiting on production facilities.
When test data and 1st production dates are available they will be reported to the COGCC.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Frac fluid information has been posted on FracFocus.org.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ali Savage

Title: Regulatory Specialist Date: 1/14/2014 Email: ali.savage@conocophillips.com

Attachment Check List

Att Doc Num **Name**

400499750 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Liner not cemented per operator. Considering open hole completion.	9/29/2015 6:51:04 AM
Permit	Oper. submitted date of 1st prod. & test data. Open hole completion?	2/20/2014 6:53:35 AM

Total: 2 comment(s)