

Inspector Name: COSTA, RYAN

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
09/21/2015Document Number:
673502799

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	443263		COSTA, RYAN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10084Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 5205 N O'CONNOR BLVD STE 200City: IRVING State: TX Zip: 75039

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
White, LaCretia		lacretia.white@pxd.com	all inspections
Gillen, Katie		kathryn.gillen@pxd.com	all inspections
Hiss, Duane		duane.hiss@pxd.com	
Webb, Julie		julie.webb@pxd.com	all inspections
Axelson, John		john.axelson@state.co.us	

Compliance Summary:

QtrQtr: _____ Sec: _____ Twp: _____ Range: _____

Inspector Comment:Inspection in response to a reported water leak at Facility ID# 443263.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
427440	WATER GATHERING SYSTEM/LINE	AC	01/25/2012		-	Pioneer Raton Basin Water Gathering 427440	AC	<input checked="" type="checkbox"/>

Equipment:Location Inventory**Location****Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
	SATISFACTORY	Access road had recently been graded.		

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

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Type	Area	Volume	Corrective action	CA Date					
<input type="checkbox"/> Multiple Spills and Releases?									
Venting:									
Yes/No		Comment							
Flaring:									
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date					
Predrill									
Location ID: 443263									
Site Preparation:									
Lease Road Adeq.:		Pads:	Soil Stockpile:						
S/A/V:									
Corrective Action:		Date:	CDP Num.:						
Form 2A COAs:									
S/A/V:		Comment:							
CA:		Date:							
Wildlife BMPs:									
S/A/V:		Comment:							
CA:		Date:							
Stormwater:									
Comment:									
Staking:									
On Site Inspection (305):									
Surface Owner Contact Information:									
Name:		Address:							
Phone Number:		Cell Phone:							
Operator Rep. Contact Information:									
Landman Name:		Phone Number:							
Date Onsite Request Received:		Date of Rule 306 Consultation:							
Request LGD Attendance:									
LGD Contact Information:									
Name:		Phone Number:	Agreed to Attend:						
Summary of Landowner Issues:									
Summary of Operator Response to Landowner Issues:									
Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:									
Facility									
Facility ID:	427440	Type:	WATER	API Number:	-	Status:	AC	Insp. Status:	AC

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

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Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: There is an area approximately 90'x 15' that has been disturbed as a result of the produced water leak. This area of disturbance will need to be reclaimed and any other areas associated with this leak.

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
This inspection was in response to a reported water leak. At the time of the inspection there was no flowing or standing water noticed. There was evidence of where the leak had occurred at the intersection to the Jawbreaker 12-29 and Cool Whip 22-29 locations along the north side of the access road (Lat/Long: 37.32264,-104.70107). It appeared the water had flowed along side the access road and down into a drainage approximately 400 ft. northeast of where the leak occurred. The soils at this point (Lat/Long: 37.32372,-104.70087.) changed from slightly wet to completely dry. SEE ATTACHED PHOTOS	CostaR	09/25/2015
A Form 19 Spill/Release Report doc #400902883 has been recieved by the COGCC on 9/21/2015.	CostaR	09/25/2015
There does not appear to be an imminent or ongoing threat to public health safety and welfare or the environment as a result of this leak.	CostaR	09/25/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673502800	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3687587

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)